District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

August 1, 2011 Permit 153649

Form C-101

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Operator Name and Address DIAMONDBACK RESOURCES LLC 303 Veterans Airpark Lane Midland, TX 79705		2. OGRID Number 260634 3. API Number 30-025-40727				
				4. Property Code	5. Property Name	6. Wett No.
				39409 MONGOOSE FEE		001H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	1	198	34E	L	2310	S	380	W	LEA

8. Pool Information

SCHARB:BONE SPRING	55610
ooin na,boile or an o	22010

Additional Well Information

	18	88	Huditional Well Inform		× -
9. Work Type	10. Wet	Type	Cable/Rotary	12. Lease Type	13. Ground Level Elevation
New Well	OI	L		Private	3965
14. Multiple	15. Propo	sed Depth	16. Formation	17. Contractor	18. Spud Date
N	15	007	Bone Spring	100	9/1/2012
Depth to Ground	water		Distance from nearest fresh water	r well	Distance to nearest surface water

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1900	1575	0
Int1	12.25	9.625	36	3550	1250	0
Prod	7.875	5.5	17	15007	1410	3200

Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	2500	2500	
Blind	5000	5000	
Pipe	5000	5000	

I hereby certify that the information gi of my knowledge and belief. I further certify that the drilling pi	ven above is true and complete to the best	OIL CONSERVATION DIVISION	
NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan		Approved By: Paul Kautz	
Printed Name: Electronically fi	led by Lou Mays	Title: Geologist	ASSESSMENT OF THE PROPERTY OF
Title:		Approved Date: 8/21/2012	Expiration Date: 8/21/2014
Email Address: ltmays@wpc-i	nc.com	0.76	
Date: 8/17/2012 Phone: 432-685-6100		Conditions of Approval Atta	ched

State of New Mexico DISTRICT I

Sarray, Winerale and Satural Successor Superfessors HOLE A PROPERTY OF STREET, THE STREET, OIL CONSERVATION DIVISION States to Appropriate States of Affice ON A COURT OWNER, APPROX. TH WILLS

DESTRUCT III

11885 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102

Fee Lease - 8 Cupies

CI AMENDED REPORT

1000 NO BRADO NO. APPRIL NA STAGE DESTRUCT IV WELL LOCATION AND ACREAGE DEDICATION PLAT LIST SUCH IV. HANDE IN. BAPE PE, IN MINE

Well Number MONGOOSE FEE DERED No. DIAMONDBACK RESOURCES. ILC 3964 Feet from the | Sorth/South line | Feet from the Let. Min East/West line

19-5 34-E 380 WEST Bottom Hole Location If Different From Surface Let. Idn Fact from the North/South line Bange East/West line 19-5 34-E 2310 SOUTH EAST LEA Sudicated Acres | Judget or Safeli | Consolidation Code | Order No.

		OPERATOR CENTIFICATION of hundry covinty that the information of the covint of the covint of the covint of the covint of the covint of the covint of the covint of the covint of the covint of the covint of the covint of the covint of the covint of the covint of the covint of the covint of the covint of the covi
NAME OF SUBMINICAL COUNTRY ***-51000.5 # # ***-51000.5 # # Lat. = 32 6863.37 # # ONG. = 103.520667 #	AND 27 PROPOSED BOTTOM HOLE LOCATION Y=6151321.5 N x=754586.2 E LAT.=32.688368* N LONG.=103.305800* W	Signature Sate Frinted Same SURVEYOR CERTIFICATION
90 A - 47130	8.4.330	notes of actual enemys useds by me or under my experience, and that the same true and current to the best of my belief
		AUGUST B. 2012 Buts Burreyed Buts Burreyed Furtherinan Symptotic Company Furtherinan Symp

Permit Comments

Operator: DIAMONDBACK RESOURCES LLC , 260634 Well: MONGOOSE FEE #001H

API: 30-025-40727

Created By	Comment	Comment Date
CSWAN	1 13-5/8" 2,500 psi annular 1 13-5/8" 5k Dual BOP pipe and blind 1 13-5/8" 5k flow cross 1 13-5/8" 5k single pipe ram BOP	8/17/2012
pkautz	Land p/P	8/20/2012
pkautz	NSL required hard line for Scharb;Bone Spring pool is 480'	8/20/2012
CHERRERA	OCD RECEIVED FORM C144 CLEZ. OCD PERMIT #P1-05083	8/21/2012

Permit Conditions of Approval

Operator: DIAMONDBACK RESOURCES LLC , 260634 Well: MONGOOSE FEE #001H

API: 30-025-40727

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Will require administrative order for non-standard location
pkautz	Must obtain NSL order from Santa Fe before well can be produced. Lateral and BHLoc are non-standard per special pool rules for Scharb;Bone Spring