6/23/2020

C-145

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

**Change of Operator** 

Form C-145 Revised May 19, 2017

Permit 282399

# **Previous Operator Information**

# **New Operator Information**

		Effective Date:	Effective on the date of approval by the OCD
OGRID:	371654	OGRID:	6515
Name:	JUNIPER RESOURCES EXPLORATION COMPANY, LLC	Name:	DUGAN PRODUCTION CORP
Address:	5128 Apache Plume Road	Address:	709 E Murray Drive
	Suite 300	_	
City, State, Zip:	Fort Worth, TX 76109	City, State,	Farmington, NM 87499

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, DUGAN PRODUCTION CORP certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

# DUGAN PRODUCTION CORP understands that the OCD's approval of this operator change:

- constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

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# As the operator of record of wells in New Mexico, DUGAN PRODUCTION CORP agrees to the following statements:

1. Initials i am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.

2. Initials 1 understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of

19.15.9.9 NMAC.

3. Initials A I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115

reports. See Subsection C of 19.15.7.24 NMAC.

4. Initials I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.

5. Initials 1 must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.

6. Initials I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will

look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or

unreported releases.

7. Initials I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.

8. Initials \_\_\_\_\_\_ For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my

wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19,15.26.15 NMAC.

9. Initials \_\_\_\_\_ I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I

can update that information on the OCD's website under "Electronic Permitting."

10. Initials \_\_\_\_\_ If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.

11. Initials No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with

Subsection A of 19.15.5.9 NMAC.

12. Initials \_\_\_\_\_ NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

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I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Printed Name:

Title:

Phone: 817-546-8945

New Operator

Signature:

Date: C-64

Printed Name:

Title:

Uico Prosident

Phone: 605 305 431

Permit 282399

# NMOCD Approval

Electronic Signature(s): Daniel J Sanchez, District 3

Date: July 09, 2020

Wells Selected for Transfer

Permit 282399

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

### 107 Wells Selected for Transfer

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From:		OGRID:					
	JUNIPER RESOURCES EXPLORATION COMPANY, LLC	371654					
To:		OGRID:					
	DUGAN PRODUCTION CORP	6515					

## OCD District: Aztec (107 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
328884	COAL CREEK 2411 23D #001H	F	D-23-24N-11W	D	30-045-35872	97232	BASIN MANCOS	G
328847	JUNIPER 15 #022	F	F-15-24N-10W	F	30-045-31984	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER 15 #024	F	N-15-24N-10W	N	30-045-32552	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER 15 #031	F	B-15-24N-10W	В	30-045-32740	71629	BASIN FRUITLAND COAL (GAS)	G
327222	JUNIPER 16 #014	S	M-16-24N-10W	М	30-045-29593	71629	BASIN FRUITLAND COAL (GAS)	G
328848	JUNIPER 17 #014	F	M-17-24N-10W	М	30-045-32726	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER 17 #022	F	F-17-24N-10W	F	30-045-32727	71629	BASIN FRUITLAND COAL (GAS)	G
328849	JUNIPER 18 #024	F	N-18-24N-10W	N	30-045-32742	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER 18 #034	F	O-18-24N-10W	0	30-045-32743	71629	BASIN FRUITLAND COAL (GAS)	G
328850	JUNIPER 7 #021	F	C-07-24N-10W	С	30-045-33032	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER 7 #024	F	N-07-24N-10W	N	30-045-33047	71629	BASIN FRUITLAND COAL (GAS)	G
328851	JUNIPER 9 #014	F	M-09-24N-10W	М	30-045-30636	71629	BASIN FRUITLAND COAL (GAS)	G
328852	JUNIPER COM 10 #011	F	D-10-24N-10W	D	30-045-32550	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER COM 10 #014	F	M-10-24N-10W	М	30-045-32551	71629	BASIN FRUITLAND COAL (GAS)	G
328853	JUNIPER COM 17 #034	F	O-17-24N-10W	0	30-045-31862	71629	BASIN FRUITLAND COAL (GAS)	G
02000	JUNIPER COM 17 #041	F	A-17-24N-10W	A	30-045-30635	71629	BASIN FRUITLAND COAL (GAS)	G
328854	JUNIPER COM 18 #022	F	F-18-24N-10W	F	30-045-32741	71629	BASIN FRUITLAND COAL (GAS)	G
320004	JUNIPER COM 18 #031	F	B-18-24N-10W	В	30-045-33045	71629	BASIN FRUITLAND COAL (GAS)	G
328855	JUNIPER COM 18 #031	F	D-21-24N-10W	D	30-045-31863	71629	BASIN FRUITLAND COAL (GAS)	G
320033	JUNIPER COM 21 #014	F	M-21-24N-10W	М	30-045-33043	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER COM 21 #042	F	H-21-24N-10W	Н	30-045-31864	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER COM 21 #044	N	P-21-24N-10W	P	30-045-33034	71629	BASIN FRUITLAND COAL (GAS)	G
328856	JUNIPER COM 28 #022	F	F-28-24N-10W	F	30-045-33034	71629	BASIN FRUITLAND COAL (GAS)	G
320030	JUNIPER COM 28 #042	N	H-28-24N-10W	Н	30-045-33035	71629	BASIN FRUITLAND COAL (GAS)	G
328857	JUNIPER COM 28 #042  JUNIPER COM 4 #012	N	E-04-24N-10W	E	30-045-32548	71629	BASIN FRUITLAND COAL (GAS)	G
320031		F	1			+	` '	
000050	JUNIPER COM 4 #024		N-04-24N-10W	N	30-045-31413	71629	BASIN FRUITLAND COAL (GAS)	G G
328858	JUNIPER COM 5 #012	N	7-05-24N-10W	E	30-045-32952	71629	BASIN FRUITLAND COAL (GAS)	
	JUNIPER COM 5 #014	N	M-05-24N-10W	M	30-045-31659	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER COM 5 #032	N	G-05-24N-10W	G	30-045-31658	71629	BASIN FRUITLAND COAL (GAS)	G
200050	JUNIPER COM 5 #043	N	I-05-24N-10W	<u>'</u>	30-045-32953	71629	BASIN FRUITLAND COAL (GAS)	G
328859	JUNIPER COM 6 #014	N	7-06-24N-10W	M	30-045-31826	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER COM 6 #021	N	8-06-24N-10W	С	30-045-33925	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER COM 6 #033	N	J-06-24N-10W	J	30-045-33259	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER COM 6 #041	N	1-06-24N-10W	A	30-045-31914	71629	BASIN FRUITLAND COAL (GAS)	G
328860	JUNIPER COM 7 #034	N	O-07-24N-10W	0	30-045-33033	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER COM 7 #041	N	A-07-24N-10W	Α	30-045-29751	71629	BASIN FRUITLAND COAL (GAS)	G
328861	JUNIPER COM 8 #013	N	L-08-24N-10W	L	30-045-31387	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER COM 8 #022	F	F-08-24N-10W	F	30-045-33260	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER COM 8 #033	F	J-08-24N-10W	J	30-045-33048	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER COM 8 #041	F	A-08-24N-10W	Α	30-045-31427	71629	BASIN FRUITLAND COAL (GAS)	G
328862	JUNIPER COM 9 #021	N	C-09-24N-10W	С	30-045-33261	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER COM 9 #041	F	A-09-24N-10W	Α	30-045-31418	71629	BASIN FRUITLAND COAL (GAS)	G
327223	JUNIPER SWD #004	F	N-17-24N-10W	N	30-045-32783	96160	SWD; MESAVERDE	S
328863	JUNIPER WEST 14 #021	F	C-14-24N-11W	С	30-045-33827	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER WEST 14 #023	F	K-14-24N-11W	K	30-045-33852	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER WEST 14 #031	F	B-14-24N-11W	В	30-045-33830	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER WEST 14 #033	F	J-14-24N-11W	J	30-045-34068	71629	BASIN FRUITLAND COAL (GAS)	G
328864	JUNIPER WEST 22 #032	F	G-22-24N-11W	G	30-045-34313	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER WEST 22 #034	F	O-22-24N-11W	0	30-045-34314	71629	BASIN FRUITLAND COAL (GAS)	G
328865	JUNIPER WEST 23 #012	F	E-23-24N-11W	E	30-045-34066	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER WEST 23 #014	F	M-23-24N-11W	М	30-045-33979	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER WEST 23 #032	F	G-23-24N-11W	G	30-045-33978	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER WEST 23 #034	F	O-23-24N-11W	0	30-045-33980	71629	BASIN FRUITLAND COAL (GAS)	G
328866	JUNIPER WEST 24 #042	F	H-24-24N-11W	Н	30-045-33591	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER WEST 24 #044	F	P-24-24N-11W	Р	30-045-33595	71629	BASIN FRUITLAND COAL (GAS)	G

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328868	JUNIPER WEST COM 13 #014	N	M-13-24N-11W	М	30-045-33592	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER WEST COM 13 #021	F	C-13-24N-11W	С	30-045-33596	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER WEST COM 13 #042	N	H-13-24N-11W	Н	30-045-32954	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER WEST COM 13 #044	N	P-13-24N-11W	Р	30-045-32955	71629	BASIN FRUITLAND COAL (GAS)	G
328869	JUNIPER WEST COM 15 #014	F	M-15-24N-11W	М	30-045-34303	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER WEST COM 15 #022	F	8-15-24N-11W	F	30-045-33844	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER WEST COM 15 #042	F	6-15-24N-11W	Н	30-045-33843	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER WEST COM 15 #044	F	P-15-24N-11W	Р	30-045-34302	71629	BASIN FRUITLAND COAL (GAS)	G
328870	JUNIPER WEST COM 24 #022	N	F-24-24N-11W	F	30-045-33593	71629	BASIN FRUITLAND COAL (GAS)	G
	JUNIPER WEST COM 24 #024	F	N-24-24N-11W	N	30-045-33594	71629	BASIN FRUITLAND COAL (GAS)	G
328871	JUNIPER WEST COM 25 #042	F	H-25-24N-11W	Н	30-045-35000	71629	BASIN FRUITLAND COAL (GAS)	G
328872	JUNIPER WEST SWD #001	F	N-24-24N-11W	N	30-045-33771	96160	SWD; MESAVERDE	S
328873	PINON UNIT #101H	F	M-03-24N-10W	М	30-045-35560	98102	PINON UNIT; MANCOS (OIL)	G
	PINON UNIT #102H	F	M-03-24N-10W	М	30-045-35629	98102	PINON UNIT; MANCOS (OIL)	0
	PINON UNIT #301H	F	D-14-24N-10W	D	30-045-35493	98102	PINON UNIT; MANCOS (OIL)	G
	PINON UNIT #302H	F	E-14-24N-10W	Е	30-045-35530	98102	PINON UNIT; MANCOS (OIL)	G
	PINON UNIT #303H	F	M-16-24N-10W	М	30-045-35635	98102	PINON UNIT; MANCOS (OIL)	0
	PINON UNIT #304H	F	M-16-24N-10W	М	30-045-35636	98102	PINON UNIT; MANCOS (OIL)	0
	PINON UNIT #305H	F	M-16-24N-10W	М	30-045-35637	98102	PINON UNIT; MANCOS (OIL)	0
	PINON UNIT #306H	F	M-16-24N-10W	М	30-045-35638	98102	PINON UNIT; MANCOS (OIL)	0
	PINON UNIT #307H	F	L-10-24N-10W	L	30-045-35442	98102	PINON UNIT; MANCOS (OIL)	0
328874	TSAH TAH 1 #002	F	E-01-24N-10W	Е	30-045-34134	71629	BASIN FRUITLAND COAL (GAS)	G
	TSAH TAH 1 #003	F	N-01-24N-10W	N	30-045-34079	71629	BASIN FRUITLAND COAL (GAS)	G
	TSAH TAH 1 #004	F	O-01-24N-10W	0	30-045-34135	71629	BASIN FRUITLAND COAL (GAS)	G
328875	TSAH TAH 11 #001	F	B-11-24N-10W	В	30-045-33928	71629	BASIN FRUITLAND COAL (GAS)	G
	TSAH TAH 11 #002	F	C-11-24N-10W	С	30-045-34027	71629	BASIN FRUITLAND COAL (GAS)	G
	TSAH TAH 11 #004	F	I-11-24N-10W	1	30-045-34279	71629	BASIN FRUITLAND COAL (GAS)	G
328876	TSAH TAH 12 #001	F	B-12-24N-10W	В	30-045-34370	71629	BASIN FRUITLAND COAL (GAS)	G
	TSAH TAH 12 #002	F	D-12-24N-10W	D	30-045-34368	71629	BASIN FRUITLAND COAL (GAS)	G
	TSAH TAH 12 #003	F	K-12-24N-10W	К	30-045-34369	71629	BASIN FRUITLAND COAL (GAS)	G
	TSAH TAH 12 #004	F	J-12-24N-10W	J	30-045-34508	71629	BASIN FRUITLAND COAL (GAS)	G
327224	TSAH TAH 2 #001R	s	G-02-24N-10W	G	30-045-34697	71629	BASIN FRUITLAND COAL (GAS)	G
	TSAH TAH 2 #002	s	F-02-24N-10W	F	30-045-34048	71629	BASIN FRUITLAND COAL (GAS)	G
328877	TSAH TAH 3 #001	F	H-03-24N-10W	Н	30-045-34026	71629	BASIN FRUITLAND COAL (GAS)	G
	TSAH TAH 3 #002	F	F-03-24N-10W	F	30-045-34551	71629	BASIN FRUITLAND COAL (GAS)	G
	TSAH TAH 3 #003	F	M-03-24N-10W	М	30-045-34552	71629	BASIN FRUITLAND COAL (GAS)	G
	TSAH TAH 3 #004	F	I-03-24N-10W	1	30-045-34028	71629	BASIN FRUITLAND COAL (GAS)	G
328878	TSAH TAH 33 #002	F	F-33-25N-10W	F	30-045-33672	71629	BASIN FRUITLAND COAL (GAS)	G
0200.0	TSAH TAH 33 #004	F	J-33-25N-10W	J	30-045-33578	71629	BASIN FRUITLAND COAL (GAS)	G
328879	TSAH TAH 34 #001	F	G-34-25N-10W	G	30-045-33708	71629	BASIN FRUITLAND COAL (GAS)	G
020010	TSAH TAH 34 #002	F	E-34-25N-10W	E	30-045-33998	71629	BASIN FRUITLAND COAL (GAS)	G
	TSAH TAH 34 #003	F	M-34-25N-10W	М	30-045-33618	71629	BASIN FRUITLAND COAL (GAS)	G
	TSAH TAH 34 #004	F	J-34-25N-10W	J	30-045-33711	71629	BASIN FRUITLAND COAL (GAS)	G
328880	TSAH TAH 35 #001	F	H-35-25N-10W	Н	30-045-33766	71629	BASIN FRUITLAND COAL (GAS)	G
020000	TSAH TAH 35 #003	F	N-35-25N-10W	N	30-045-33755	71629	BASIN FRUITLAND COAL (GAS)	G
	TSAH TAH 35 #004	F	P-35-25N-10W	P	30-045-34118	71629	BASIN FRUITLAND COAL (GAS)	G
327226	TSAH TAH 36 #003	S	K-36-25N-10W	K	30-045-34239	71629	BASIN FRUITLAND COAL (GAS)	G
328881	TSAH TAH 4 #001	F	1-04-24N-10W	A	30-045-34672	71629	BASIN FRUITLAND COAL (GAS)	G
02000 I	TSAH TAH 4 #004	F	J-04-24N-10W	J	30-045-34673	71629	BASIN FRUITLAND COAL (GAS)	G
327227	TSAH TAH SWD #001	F	2-01-24N-10W	В	30-045-34282	96160	SWD; MESAVERDE	S
021221	10/11 1/11 0000 #001		Z-01-Z-1N-10VV	- L	30-045-34282	96436	SWD; ENTRADA	3
	TSAH TAH SWD #011	F	N-11-24N-10W	N	30-045-34282	96160	SWD; MESAVERDE	s

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

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Comments

Permit 282399

### **CHANGEOP COMMENTS**

Operator:	OGRID:
JUNIPER RESOURCES EXPLORATION COMPANY, LLC	371654
5128 Apache Plume Road	Permit Number:
Fort Worth, TX 76109	282399
	Permit Type:
	ChangeOp

### Comments

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