Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-06149

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Skelly F State Com

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 1

2. Name of Operator
Empire New Mexico LLC

9. OGRID Number 330679

3. Address of Operator
2200 S. Utica Place Suite 150, Tulsa OK 74114

10. Pool name or Wildcat
Eumont; Yates – 7 Rivers - Queen

4. Well Location
Unit Letter P : 330 feet from the South line and 330 feet from the East line
Section 17 Township 20S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
2,135

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☒
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The above referenced well was plugged on 09-30-2025.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie Ghani TITLE Regulatory Manager DATE 01/14/2026
Type or print name Debbie Ghani E-mail address: dghani@empirepetrocorp.com PHONE: 303-947-2726

For State Use Only

APPROVED BY: TITLE DATE
Conditions of Approval (if any):

Well Name: **SKELLY F STATE COM 1**

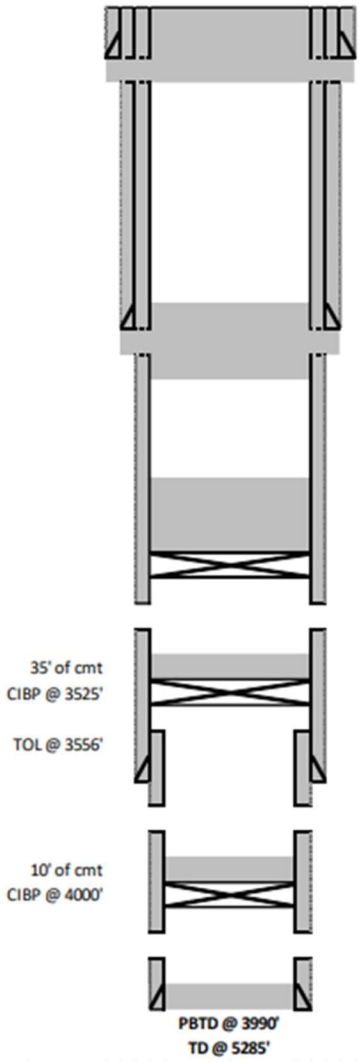
API: 30-025-06149

PLUGGING REPORT

Date	Daily Report
09-17-25	Open well. Check pressure. (Bobby Trujillo with NMOCD on location. Went over plan with him) RIH with overshot and attempted to latch fish - not successful. POOH and LD overshot. PU lead impression block and RIH. POOH. Had markings on OD of block. PU Mill shoe and RIH. PU power swivel. Start Circ & drilling. Drilled two feet. LD 1 joint. Circ well. Secured well. SDON. Updated Bobby Trujillo with NMOCD on status.
09-18-25	Open Well. Check pressure. Start Circ & continue drilling. Drilled 1 ft. POOH & LD Mill shoe. Mill shoe worn out and had pieces of bad casing in it. Rig broke down - wait on mechanic. Mechanic found problem but has to find the parts. Secured well. SDON. Updated Bobby Trujillo with NMOCD on status.
09-19-25	Wait on Rig repair. Open Well. Check pressure. PU mill shoe with 1 joint of wash pipe & RIH. PU power swivel. Start circ and drilling. Drilled 10' & got through bad casing. PU 2 joints & RIH. Circ well. PU 6 more jts & got down to 4290'. Circ well. POOH with 14 stands to be above liner. Secured well. SDFW.
09-22-25	Open well. Check pressure. RIH with stands in derrick. PU 34 joints to be @ 5145'. Circ well W/175 BBLs. POOH & LD drill collars & wash pipe. RU wireline & RIH W/gauge ring. Notified Bobby Trujillo with NMOCD through text. Response to go ahead and set and test. Not able to make it to location today. POOH, PU CIBP & RIH & set @ 5110. POOH & PU Gamma ray tools. RIH & ran CBL from 2135' to surface. RD wireline. CBL files were emailed to Bobby Trujillo with NMOCD from 3rd Coast Wireline. PU packer & RIH to 5115' & set. Pressured up & tested CIBP @ 500# for 30 mins. Test Good. Notified NMOCD. POOH W/packer. Secured well. SDON.
09-23-25	Open well. Check pressure. RIH W/Perf sub to 5081". Pumped cement. WOC 4 hrs. RIH & tagged @ 4827'. POOH W/ 58 stands & LD 44 joints. Wait on WL. RU WL. RIH W/CIBP. Tried to set but charge did not work. POOH W/CIBP. Inspect & changed out. RIH & set CIBP @ 3700'. RD WL. Secured well. SDON. Notified Bobby Trujillo with NMOCD.
09-24-25	Open well. Check pressure. RIH W/packer. Set @ 3620'. Pressure test CIBP for 30 minutes at 500#. Test Good. Notified Bobby Trujillo with NMOCD. POOH. LD Packer. PU perf sub. RIH & spot 25 sacks class C cement @ 3700'. POOH W/25 stands & WOC 4 hrs. RIH W/tbg & tag TOC plug @ 3493'. POOH with 33 stands & LD 44 jts. RU Wireline. RIH & set CIBP @ 2150'. Adjusted depth due to nearby collar. Notified Bobby Trujillo with NMOCD
09-25-25	Open Well. Check PSI. RIH w/ packer & set @2032'. Not Pressure up. PU 3 joints to be @ 2127 ft. Pressured up but not holding. Found leak on loose connection on pipe to pump. Pressure test held for 30 mins @ 500#. POOH w packer LD packer. PU perf sub, RIH to 1700. Wait on Spinaker cement crew. NMOCD wants to WOC & Tag. Waited 4 hrs. RIH to Tag but not able to. Will wait overnight & attempt to tag in morning. Notified Bobby Trujillo w/ NMOCD.
09-26-25	Open well. Check PSI. RIH tag TOC @ 2027 ft. Notified Bobby Trujillo with NMOCD. Ok to proceed. POOH W/15 stands. LD 16 jts. Dug out around surface valve. Gang replumbed to surface with new valve. RU WL- perforate@ 1535'. RD WL. RIH W/packer set @ 1238. Attempt to squeeze perfs. Not able to. Notified NMOCD. RIH W/ perf sub & spot 25 sacks cement @ 1585' per NMOCD. POOH. Secured well. SDFW.
09-29-25	Open Well. Check Press. RIH. Tag TOC @ 1425'. Notified Bobby Trujillo w/ NMOCD. Proceed. POOH w/ 5 stands & LD 40 jts.RU wireline. Perforated @286'. RD WL. RIH w/ packer. Set @ 95'. Attempted to squeeze cement into perfs. Pressured up. Notified Bobby w/ NMOCD POOH w/ packer. LD packer. PU perf sub & RIH. RU cement pumper. Pumped 80 sacks of class C cement. Circ. RD rig work floor. NDBOP. Installed WH flange w/ valve. Pumped more cement to top off w/400 psi left on it. RD cement truck. Secured well. SDON.
09-30-25	RIH & tag TOC @ 25 ft. RD pulling unit. Dug out wellhead. Welder cut off wellhead. Welded dry hole marker. Covered well head. CO reverse pit and prep equipment for move to next well.

Well Name: SKELLY F STATE COM 1

CURRENT WBD



13-3/8" csg @ 236'
Perf & sqz. 80 sks of Class C cmt @ 286' and attempt to circulate 7" - surface.
WOC/Tag (Water board & surface shoe).

9-5/8" CSG @ 1485'
Perf & sqz. 50 sks of Class C cmt @ 1535' - 1382'. WOC/Tag (9-5/8" shoe & T/Salt).

Spot 21 sks of Class C cmt @ 2115' - 1811'. WOC/Tag (7 Rvrs-Yates & B/Salt)
4 sks of Class C cmt
CIBP @ 2150'

Perfs: 2200'; 2686' - 3100'

7" 24# CSG @ 3715'

Perfs: 3752' - 3790'

Perfs: 5166' - 5207'

5" Liner @ 5285'

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CONDITIONS

Operator: Empire New Mexico LLC 2200 S. Utica Place Tulsa, OK 74114	OGRID: 330679
	Action Number: 555500
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	5/5/2026
gcordero	Submit C-103Q within one year of plugging.	5/5/2026