Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-00305

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Rock Queen Unit

1. Type of Well: Oil Well [ ] Gas Well [ ] Other

8. Well Number 73

2. Name of Operator: Acacia Operating Company, LLC

9. OGRID Number 330522

3. Address of Operator: 505 N Big Spring St., Ste. 303, Midland, TX 79701

10. Pool name or Wildcat: Caprock; Queen

4. Well Location
Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
Section 30 Township 13S Range 32E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[X]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
CLOSED-LOOP SYSTEM	[ ]						
OTHER:	[ ]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc, has P&A'd the above mentioned well on behalf of operator Acacia Operating Company, LLC.
Please see the attached P&A Summary Report, WBD, Email and DHM Photos for your review. CBL has also been submitted.

Spud Date: 05/13/1956

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Advisor DATE 05/05/2026

Type or print name Sherry Morrow E-mail address: sherry.morrow@exxonmobil.com PHONE: (432) 967-7046

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Rock Queen Unit 073
API Number 30-025-00305
P&A Summary Report

3/4/26: MIRU.

3/5/26: RU PU and set up Equip. BD 0 psi on Well. Unset TAC ND WH NU PT BOP & Annular. SW SDFN.

3/6/26: RU Spoolers, Pump 50 bbls dn tbg. SW SDFN.

3/7/26: POOH SB 90 jts LD 1 jt & Pkr. RD Spoolers. RD Annular, Set up CW/ Pipe racks. TIH 90 Jts. POOH LD Tbg. SW SDFN.

3/8/26: MIRU WLU. RIH GR 5.45" to 3040'. RIH Set CIBP @ 3035'. RD WLU. Ran CBL from 3035' to surface. Loaded Well, Held Fluid at surface would not hold PSI, top 7' flange had leak. TIH 1 jts set pkr., PSI did not hold. POOH LD Pkr. PU TIH 94 Jts. Circ. well w/ SGM 110 bbls. SW SDFN.

3/9/26: Spot 25 Sxs Class C (1.32/14.8#) 3035-CTOC 2885'. (FW Mix. 3.45. Disp. 11.15) pump disp. 11.15 POOH Sb 94 Jts. WOC. PU Sub Jt & Pkr TIH 89 jts. TTOC @ 2866'. POOH Tbg and Pkr. Isolating Csg. from 2866'- Surface. PT Held 500 psi. SW SDFN.

3/10/26: TIH 78 jts EOT @ 2500'. Spot 52 Sxs Class C (1.32/14.8#) 2500-CTOC 2200'. (FW Mix. 7.75 Disp. 8.51) WOC Over night. SW SDFN.

3/11/26: MIRU WLU, TTOC at 2212, pull up hole perforate SQ holes at 1550', RD WLU. LD tbg , tie on to casing EIR 1.5 bbls a minute ,TIH with packer, set it at 1150'. EIR squeeze 65 sks class c cement 1.32 yield displace down at 1350' with 12.5 bbls, SITP at 550 psi. SW SDFN.

3/12/26: Release packer POOH LD packer, TIH TTOC at 1358' LD tbg. MIRU WLU go in hole perforate at 450, RD WLU. EIR to surface 1 bbl a minute with 1000 psi, pump dy sweep with capacity and half with no success, Pick up tubing TIH at 500' spot 48 sks class c cement 1.32 yield, POOH , SW SDFN.

3/13/26: TIH TTOC at 258'. MIRU WLU perf squeeze holes at 257 -258 RD WLU. RD rig floor, ND BOP, NU WH. EIR to surface , circulate cement to surface through squeeze holes out surface casing with 95 sks class c cement 1.32 yield. RDSU.

4/28/26: WH cutoff and DHM set.

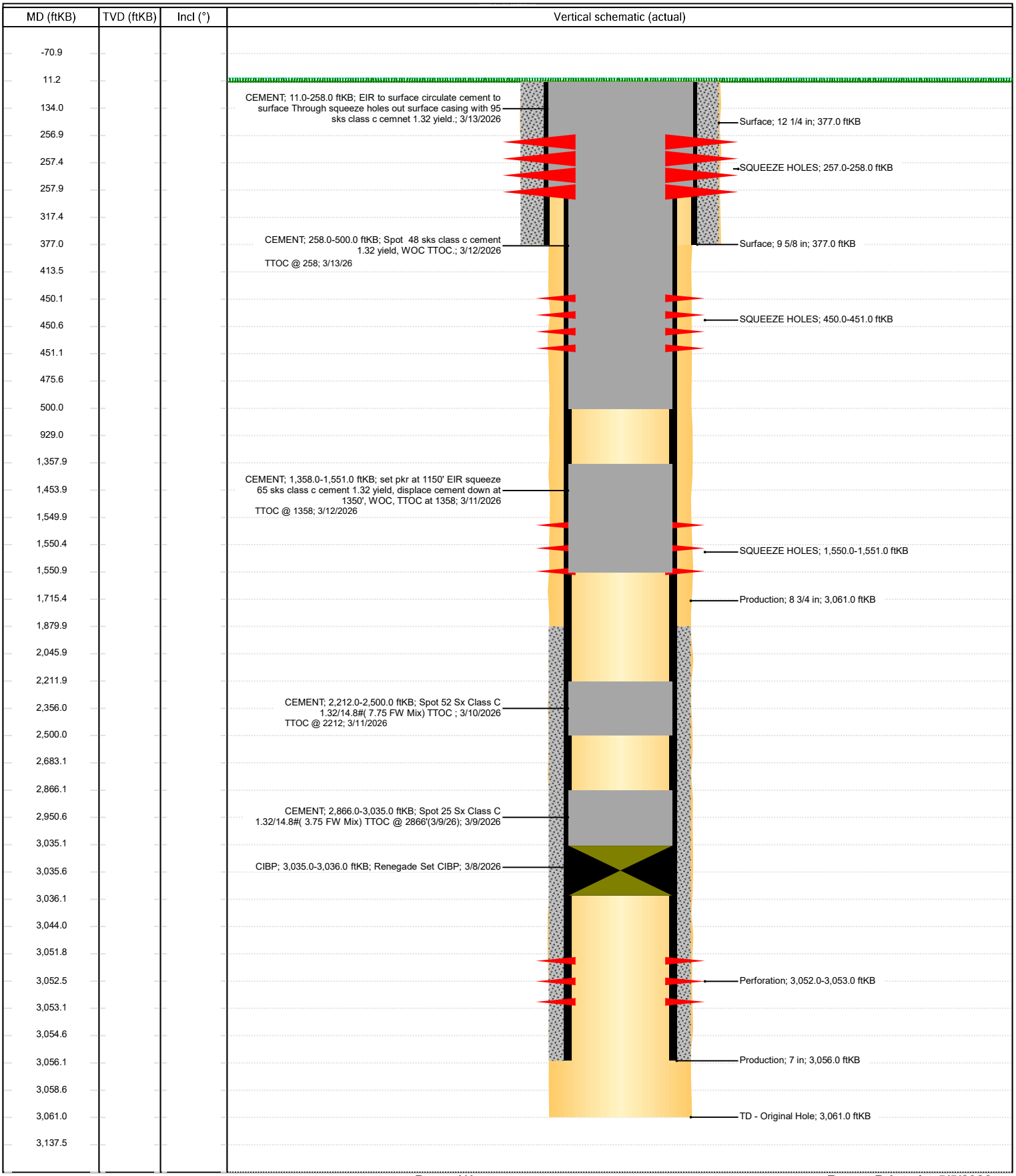
XTO ENERGY

Schematic - Vertical with Perfs

Well Name: Rock Queen Unit 073

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3002500305	2274281001		NEW MEXICO	LEA

Surface Legal Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)
T13S-R32E-S30	5/13/1956 00:00	4,382.00	4,371.00	11.00



Morrow, Sherry J

From: Grippando, Dominic
Sent: Tuesday, May 5, 2026 1:32 PM
To: Morrow, Sherry J
Subject: FW: [EXTERNAL] Rock Queen 73

Rock Queen 73.

Thanks,
Dominic Grippando
Well Management Engineer
3617 N Big Spring St.
Midland, TX 79705
M. (432) 813-8840

From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Sent: Friday, March 13, 2026 10:33 AM
To: Grippando, Dominic <dominic.grippando@exxonmobil.com>
Subject: Re: [EXTERNAL] Rock Queen 73

External Email - Think Before You Click

Ok, thx

Get Outlook for iOS

From: Grippando, Dominic <dominic.grippando@exxonmobil.com>
Sent: Thursday, March 12, 2026 4:05:45 PM
To: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Subject: Re: [EXTERNAL] Rock Queen 73

Good Afternoon,

Based on the CBL it looks like it clears up a little around the 250'-300' range so we will plan on spotting a plug from 500'-250' to cover the perfs at 450', and then perforate right above that plug at ~250' and try to circulate from there.

Thanks,
Dominic Grippando
Well Management Engineer
3617 N Big Spring St.

Midland, TX 79705
M. (432) 813-8840

On Mar 11, 2026, at 4:40 PM, Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov> wrote:

Sounds Ok.

Thanks
Loren

From: Grippando, Dominic <dominic.grippando@exxonmobil.com>
Sent: Wednesday, March 11, 2026 3:36 PM
To: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Subject: [EXTERNAL] Rock Queen 73

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Afternoon Sir,

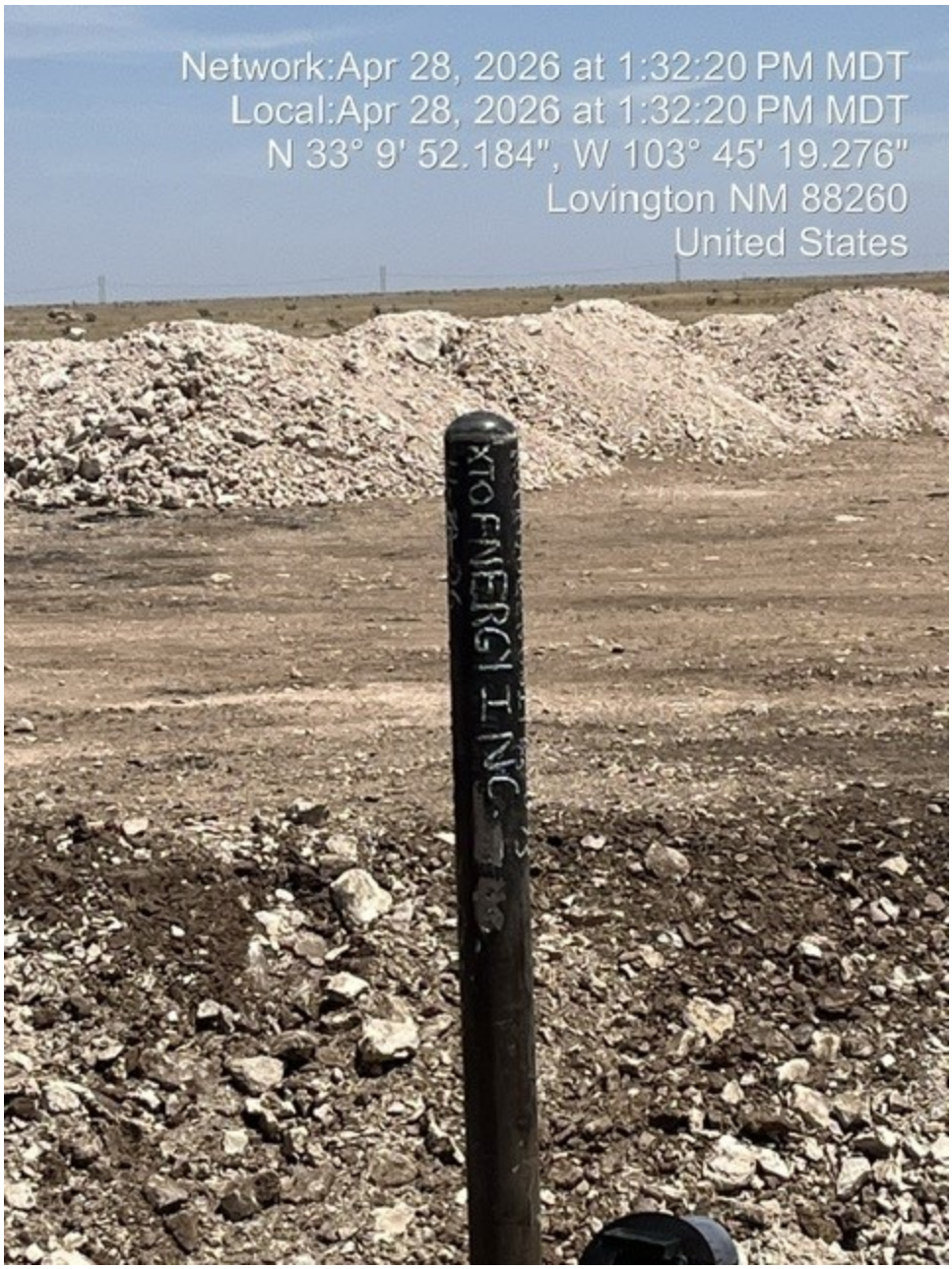
Just following up on our call from earlier about perforating at 1550' and squeezing up to 1350'. After we complete the squeeze we will WOC and tag, then come up and perf at 450', establish injection rate, and circulate cement to surface.

Thanks,
Dominic Grippando
Well Management Engineer
3617 N Big Spring St.
Midland, TX 79705
M. (432) 813-8840
<image001.png>


Network:Apr 28, 2026 at 1:41:17 PM MDT
Local:Apr 28, 2026 at 1:41:17 PM MDT
N 33° 9' 52.257", W 103° 45' 18.946"
Lovington NM 88260
United States


Network: Apr 28, 2026 at 12:20:39 PM MDT
Local: Apr 28, 2026 at 12:20:39 PM MDT
N 33° 9' 52.209", W 103° 45' 19.006"
Lovington NM 88260
United States


Network:Apr 28, 2026 at 1:32:58 PM MDT
Local:Apr 28, 2026 at 1:32:58 PM MDT
N 33° 9' 52.106", W 103° 45' 18.911"
Lovington NM 88260
United States
ROCK QUEEN UNIT #


Network:Apr 28, 2026 at 1:32:20 PM MDT
Local:Apr 28, 2026 at 1:32:20 PM MDT
N 33° 9' 52.184", W 103° 45' 19.276"
Lovington NM 88260
United States
XTO ENERGY INC.


Network:Apr 28, 2026 at 1:32:34 PM MDT
Local:Apr 28, 2026 at 1:32:34 PM MDT
N 33° 9' 52.388", W 103° 45' 18.907"
Lovington, NM 88260
United States


Network: Apr 28, 2026 at 1:32:44 PM MDT
Local: Apr 28, 2026 at 1:32:44 PM MDT
N 33° 9' 52.266", W 103° 45' 18.684"
Lovington NM 88260
United States
1980 FNL 1980 FEL

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 582249

CONDITIONS

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 582249
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	5/6/2026