Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

	WELL API NO. **30-041-10171**
	5. Indicate Type of Lease STATE ☒ FEE ☐
	6. State Oil & Gas Lease No. **K-3835**
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other	7. Lease Name or Unit Agreement Name **Haley Chaveroo San Andres Unit**
	8. Well Number **#0017**
2. Name of Operator **Ridgeway Arizona Oil Corporation**	9. OGRID Number **164557**
3. Address of Operator **PO Box 1110, St. Johns, AZ 85936**	10. Pool name or Wildcat **Chavaroo San Andres**
4. Well Location Unit Letter **K** : **1980** feet from the **S** line and **1980** feet from the **W** line Section **33** Township **07S** Range **33E** NMPM County **Roosevelt**	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **4417**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☒
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services, LLC plugged the above well on behalf of Ridgeway Arizona Oil Corporation for the State of New Mexico on 4/29/26.

Spud Date: _____ Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory DATE 5/13/26

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

As Plugged Report

Ridgeway Arizona Oil Coporation/NMOCD
Haley Chaveroo SA Unit #0017
30-041-10171

Plug #1: With CIBP @ 4168' spot 15 sxs Class C cement above to 3946'; displace with 15 bbls water. Tag @ 3952'.
Plug #2 Spot 20 sxs Class C cement inside casing from 3606' to 3310'; displace with 12.8bbls. Tag @ 3385'.
Plug #3 spot 35 sxs Class C cement from 3385' to 2867'; displace with 11bbls. Tag @ 2883'.
Plug #4 Squeeze 135 sxs Class C cement from 2540' to 2215'; displace with 12 bbls with 650# SI pressure. Tag @ 2185'.
Plug #5 Squeeze 60 sxs Class C cement from 2015' to 1842'; displace with 10.8 bbls w/SI pressure 250#. Tag low @ 1967.
Plug #5a Squeeze 45 sxs Class C cement from 1967' to 1850'; displace with 11bbls and SI pressure 250#. Tag @ 1833'.
Plug #6 Mix and pump 125 sxs Class C cement from 408' to surface; circulate good cement. Cement at surface.

4/17/26 Road rig and equipment to location. SDFD.

4/18/26 MOL and RU. Ran in hole with 4.5" gauge ring with junk basket. Stacked out @ 2090'; stuck. Pump 50 bbls of fresh water; POH of cable head. L. Diede, NMOCD, ordered to push gauge ring down hole. RIH with perforated sub and stacked out at 3032'. SDFD.

4/20/26 Open up well; no pressure. MU fishing tools and RIH with overshot; tagged top of fish @ 3030'. Worked tubing in and POH; no fish. Changed to 1-7/16" basket. RIH with tubing and worked pipe in; POH no fish. RIH with 1-11/16" basked and tag fish; TOH with wireline tools. SDFD.

4/21/26 Ran in hole and tagged @3030'; worked pipe in 5'. TOH. RIH with drill bit and swivel to 2554'. SDFD.

4/22/26 Open up well; no pressure. Continue to RIH; tagged @ 3030'. Drilled down to 4200' and circulated well clean. SDFD.

4/23/26 Finish TOH with tubing. RU JMR WL. R/T gauge ring to 4168'. Set 4.5" CIBP @ 4168'. Circulated 65bbls 10# MLF. Run CBL from 4168' to surface. P/T casing to 500#; good. SDFD.

4/24/26 Open up well; no pressure. RIH with workstring and tag BP @ 4168'.
Plug #1: With CIBP @ 4168' spot 15 sxs Class C cement above to 3946'; displace with 15 bbls water. Tag @ 3952'. RU JMR WL. Perforate @ 3556'; no rate. L. Diede, NMOCD ordered to perforate @ 3506'. Perforate @ 3506'; no rate. L. Diede, NMOCD ordered to drop to 3606' and spot 20 sxs. WOC and tag.
Plug #2 Spot 20 sxs Class C cement inside casing from 3606' to 3310'; displace with 12.8bbls. WOC. SDFD.

4/25/26 Ran in hole and tagged Plug #2 @ 3385'. L. Diede, NMOCD ordered to spot 35 sxs @ tagged depth.
Plug #3 spot 35 sxs Class C cement from 3385' to 2867'; displace with 11bbls. SDFD.

4/27/26 RIH and tag Plug #3 @ 2883'. RU JMR WL. Perforate @ 2540'. Establish injection rate 1.5bpm @ 800#. Set packer @ 1915'.
Plug #4 Squeeze 135 sxs Class C ceent from 2540' to 2215'; displace with 12 bbls with 650# SI pressure. WOC. RIH and tag Plug #4 @ 2185'. Perforate @ 2015'. Establish injection rate 3bpm @ 100#.
Plug #5 Squeeze 60 sxs Class C cement from 2015' to 1842'; displace with 10.8 bbls with SI pressure 250#. SDFD.

4/28/26 Open up well; no pressure. RIH and tag Plug #5 low @ 1967'. L. Diede, NMOCD ordered to perforate @ tagged area and squeeze 45 sxs. WOC and tag. RU JMR WL. Perforate @ 1967'. Establish injection rate 2.5 bpm@750#.
Plug #5a Squeeze 45 sxs Class C cement from 1967' to 1850'; displace with 11bbls and SI pressure 250#. WOC. RIH and tag Plug #5a @ 1833'. TOH. Perforate @ 408'. Establish circulation through surface casings 3bpm @ 150#.
Plug #6 Mix and pump 125 sxs Class C cement from 408' to surface; circulate good cement. RD plugging equipment. SDFD.

4/29/26 RD rig. Cut off WH. Install below ground P&A marker. LAT 32.662245 LONG -103.572796. Job complete.

As Plugged WBD

Haley Chaveroo SA Unit 17

API # 30-041-10171
K, Sec 33, T7S, R33E. 1980 SL 1980 WL
Roosevelt County, NM

GL 4417
KB 4426
Spud Date 6/9/65

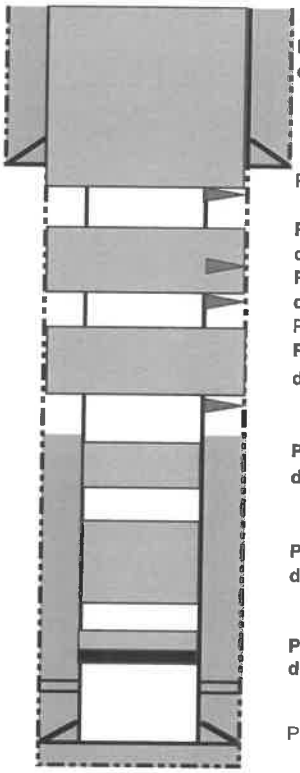
Install below ground P&A marker. LAT 32.662245 LONG -103.572796

SURF CSG
Hole size 12 1/4
Csg Size: 8.625"
Wt: 24#
Grade:
Depth 358
TOC: Surf

PROD CSG
Hole size 7 7/8
Csg Size: 4.5"
Wt: 9.5#
Grade:
Depth 4468
TOC: ?

FORMATION TOPS

Rustler	1942
Tsalt	1965
Bsalt	2315
Yates	2319
7Rvs	2490
Queen	3009
Grayburg	3082
San Andres	3506



PBTD 4426'
TD 4470'

Plug #6 Mix and pump 125 sxs Class C cement from 408' to surface; circulate good cement. Cement at surface.

Perforate @ 408'.

Plug #5a Squeeze 45 sxs Class C cement from 1967' to 1850'; displace with 11bbls and SI pressure 250#. Tag @ 1833',
Plug #5 Squeeze 60 sxs Class C cement from 2015' to 1842'; displace with 10.8 bbls w/SI pressure 250#. Tag low @ 1967.
Perf Plug #5 @ 2015' and Plug #5a @ 1967'.
Plug #4 Squeeze 135 sxs Class C cement from 2540' to 2215'; displace with 12 bbls with 650# SI pressure. Tag @ 2185'.

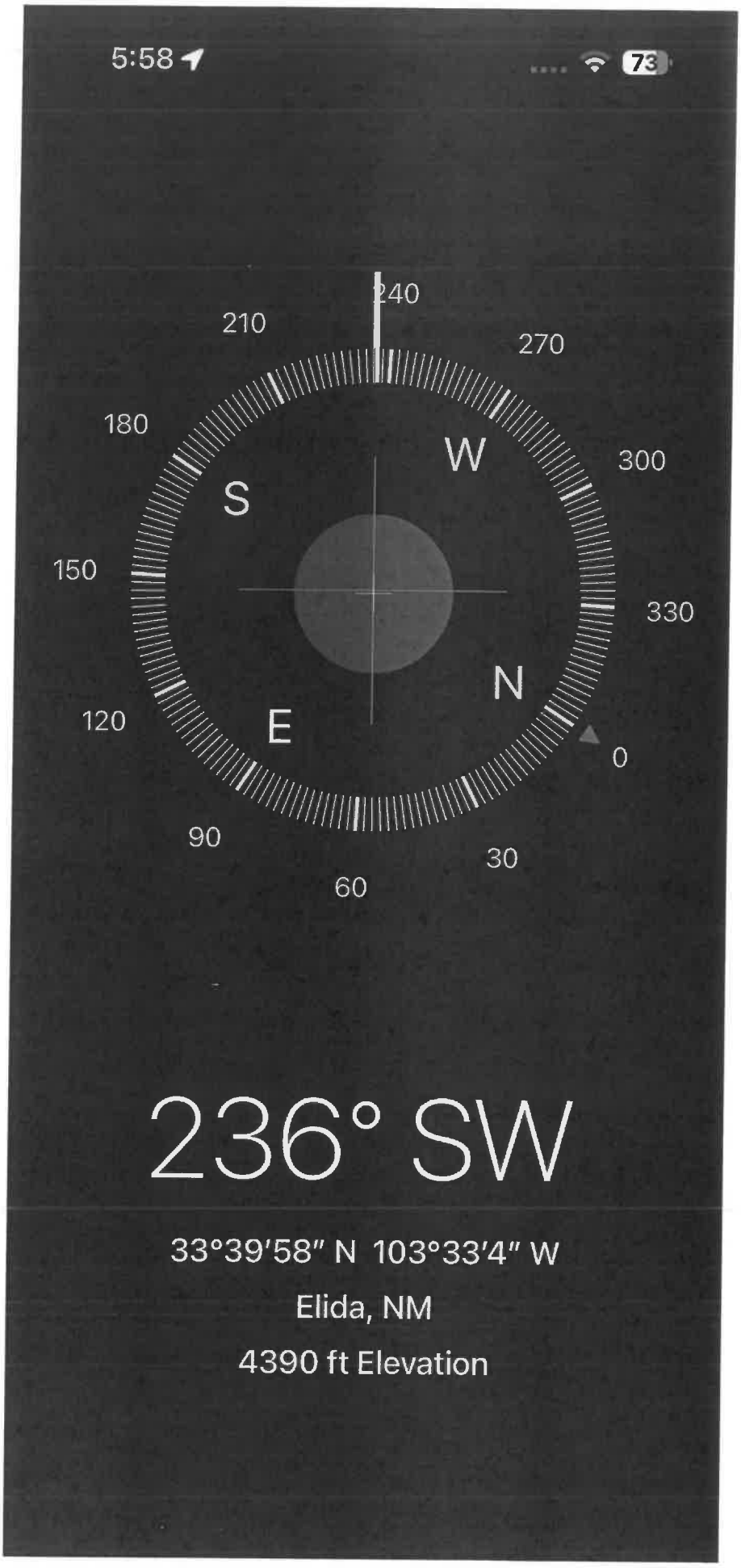
Plug #3 spot 35 sxs Class C cement from 3385' to 2867'; displace with 11bbls. Tag @ 2883'.

Plug #2 Spot 20 sxs Class C cement inside casing from 3606' to 3310'; displace with 12.8bbls. Tag @ 3385'

Plug #1: With CIBP @ 4168' spot 15 sxs Class C cement above to 3946'; displace with 15 bbls water. Tag @ 3952'

Perfs 4218' - 4419


Galaxy S23 Ultra


5:58
73
240
210
270
180
W
300
S
150
330
N
120
E
0
90
30
60
236° SW
33°39′58″ N 103°33′4″ W
Elida, NM
4390 ft Elevation

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 584731
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 584731

QUESTIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 584731
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	**[164557] RIDGEWAY ARIZONA OIL CORP.**
[API] Well Name and Number	**[30-041-10171] HALEY CHAVEROO SA UNIT #017**
Well Status	**Zone Plugged (permanent)**

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Phone: (505) 476-3441

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CONDITIONS

Action 584731

CONDITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 584731
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	5/13/2026