Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

	WELL API NO. **30-041-10170**
	5. Indicate Type of Lease STATE ☒ FEE ☐
	6. State Oil & Gas Lease No. **K-5935**
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name **Haley Chaveroo San Andres Unit**
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number **#0015**
2. Name of Operator **Ridgeway Arizona Oil Corporation**	9. OGRID Number **164557**
3. Address of Operator **PO Box 1110, St. Johns, AZ 85936**	10. Pool name or Wildcat **Chavaroo San Andres**
4. Well Location Unit Letter **E** : **1980** feet from the **N** line and **660** feet from the **W** line Section **33** Township **07S** Range **33E** NMPM County **Roosevelt**	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **4430**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☒
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services, LLC P&A'd this well on behalf of Ridgeway Arizona Oil Corporation for the State of New Mexico on 5/14/26.

Spud Date: _____ Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken Lentz TITLE Rep tz DATE 5/27/26

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Proposed P&A Procedure

Ridgeway Arizona Oil Coporation/NMOCD
Haley Chaveroo SA Unit #0015
30-041-10170

Plug #1 with CIBP @ 4149' spot 15 sxs Class C cement inside casing to 3999'. Tag Plug #1 @ 4057'.
Plug #2 spot 18 sxs Class C cement inside casing from 3544' to 3300'. Tag Plug #2 @ 3396'.
Plug #3 spot 37 sxs Class C cement inside casing from 3180' to 2650'. Tag Plug #3 @ 2758'.
Plug #4 spot 38 sxs Class C cement inside casing from 2592' to 2050'. Tag Plug #4 @ 2200'.
Plug #5 spot 42 sxs Class C cement inside casing from 2042' to 1450'. No tag.
Plug #5a with 28 sxs Class C cement from 2042' to 1650'. Tag Plug #5a @ 1638'.
Plug #6 mix and pump 133 sxs Class C cement from 412' to surface; circulate good cement out bradenhead. Top off with 20 sxs.
Install P&A marker plate at LAT 33.66570 and LONG -103.57735.

4/28/26 MOL. RUSU and pump equipment. NU BOP. RU WL Tagged with GR at 2080'. TIH with bit and TBG worked past tight spot at 2080', TIH with having to work bit through tight spots. Made depth to 2430'; POOH with tubing. SDFD.

4/29/26 Casing broke below BOP, call out the welder for repairs. Set the packer in the well for welding repairs. Fix CSG. Drill out from 2607' to 3518'. SDFD.

4/30/26. Clean out casing to 4189'. RD swivel. Set CIBP @ 4149'. SDFD.

5/5/26. Blow down 20# BH pressure. RU CBL from 4149' to surface. Unable to pressure test casing.

5/6/26 No pressure. Tag CIBP @ 4149'. Circulate well clean.
Plug #1 with CIBP @ 4149' spot 15 sxs Class C cement inside casing to 3999'. WOC.
TIH and tag Plug #1 @ 4057'. L. Diede, NMOCD, orders to top of Plug #1.
Plug #1a spot 18 sxs Class C cement from 4057' to 3800'. SDFD.

5/7/26 TIH and tag Plug #1a @ 3972'. Unable to pressure test. L. Diede, NMOCD, orders inside plug for Plug #2.
Plug #2 spot 18 sxs Class C cement inside casing from 3544' to 3300'. PUH and WOC.
TIH and tag Plug #2 @ 3396'. Unable to pressure test casing. L. Diede, NMOCD, orders to perf @ 3130' and spot next plug from 3130' to 2900'. Perforate @ 3130'. Set packer @ 2044'. Unable to establish injection rate. L. Diede, NMOCD, orders to perf @ 3080'. TOH with packer. SDFD.

5/8/26 Perforate @ 3080. Set packer @ 2044'. Unable to establish injection rate. L. Diede, NMOCD, orders to pump inside plug from 3180' to 2650'.
Plug #3 spot 37 sxs Class C cement inside casing from 3180' to 2650'. PUH and WOC.
Tag Plug #3 @ 2758'. SDFD.

5/9/26 Perforate @ 2542'. Set packer @ 1531'. Unable to establish injection rate. L. Diede, NMOCD, orders to perf @ 2480'.
TOH with packer. Perforate @ 2480'. Set packer @ 1531'; no rate. L. Diede, NMOCD, orders to spot inside plug.
Plug #4 spot 38 sxs Class C cement inside casing from 2592' to 2050'. PUH and WOC. SDFD.

5/10/26 SD due to high winds.

5/11/26 Tag Plug #4 @ 2200'. Perforate @ 1992'. Set packer @ 1531'; no rate. L. Diede, NMOCD, orders to perf @ 1950'.
TOH with packer. Perforate @ 1950'. Set packer @ 1531'; no rate. L. Diede, NMOCD, orders to spot inside plug.
Plug #5 spot 42 sxs Class C cement inside casing from 2042' to 1450'. PUH and WOC. SDFD.

5/12/26 TIH with tubing; no tag on Plug #5. Set packer; pressure at 1bpm @ 600# into perfs. L. Diede, NMOCD, orders to spot LCM and respot plug. Release packer and TOH. SDFD.

5/13/26 TIH open ended tubing. Spot 10bbls LCM pill and wait 30 minutes. TIH to 2042'.
Plug #5a with 28 sxs Class C cement from 2042' to 1650'. PUH and WOC. SDFD.

5/14/26 Tag Plug #5a @ 1638'. Perforate @ 412'. Establish circulation out BH; heavy mud. Circulate clean with 55bbls.
Plug #6 mix and pump 133 sxs Class C cement from 412' to surface; circulate good cement out bradenhead. SDFD.

5/19/26 Dig out wellhead and cut off. Cement down 20' in 4.5" casing and 5' in BH. Top off surface with 20 sxs. Install P&A marker plate at LAT 33.66570 and LONG -103.57735. Job Complete.

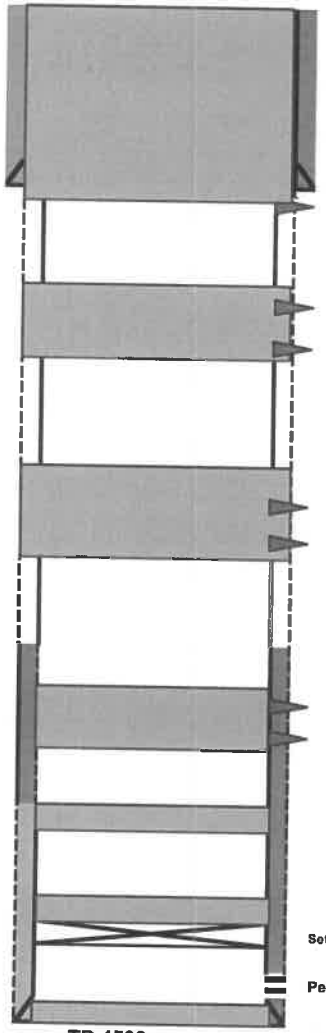
Released to Imaging: 5/29/2026 11:02:07 AM

Received by OCD: 5/27/2026 11:27:30 AM

Author:	Nell @ JMR		
Well Name	Haley Chaveroo SA Unit #015	API:	30-041-10170
Field/Pool	Chaveroo San Andres	Location:	Unit E 1980 FNL 660 FWL
County	Roosevelt		Sec. 33, T7S, R33E
State	New Mexico		4430
Spud Date	5/2/65		

As Plugged WBD

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8.625		24	362	12 1/4	250	Circ
Prod Csg	4.5		9.5	4,500	7 7/8	200	?
Tubing	2-3/8			4,199			
rods w/pump	maybe						



Plug #6 mix and pump 133 sxs Class C cement from 412' to surface; circulate good cement out bradenhead. Top off with 20 sxs. Install P&A marker plate at LAT 33.66570 and LONG -103.57735.

8.625 24 CSG @ 362
Hole Size: 12 1/4
Perf @ 412'

Plug #5 spot 42 sxs Class C cement inside casing from 2042' to 1450'. No tag.
Plug #5a with 28 sxs Class C cement from 2042' to 1650'. Tag Plug #5a @ 1638'.
Perf @ 1992' and 1950'; no injection rates.

Plug #4 spot 38 sxs Class C cement inside casing from 2592' to 2050'. Tag Plug #4 @ 2200'.

Perf @ 2542' and 2480'; no injection rates.

Plug #3 spot 37 sxs Class C cement inside casing from 3180' to 2650'. Tag Plug #3 @ 2758'.

Perf @ 3130' and 3080'; no injection rates.

Plug #2 spot 18 sxs Class C cement inside casing from 3544' to 3300'. Tag Plug #2 @ 3396'.

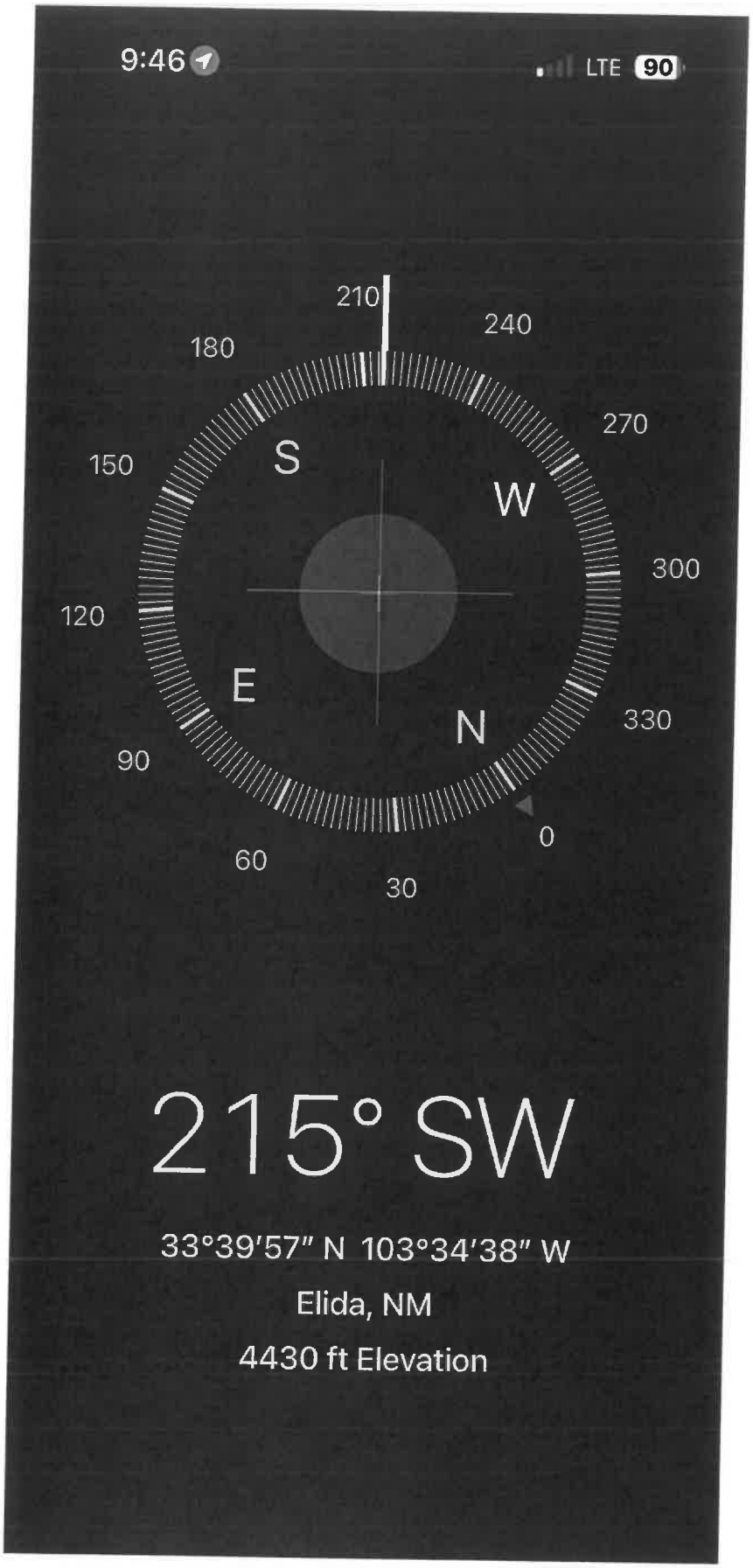
Plug #1 with CIBP @ 4149' spot 15 sxs Class C cement inside casing to 3999'. Tag Plug #1 @ 4057'.
Set CIBP @ 4149'

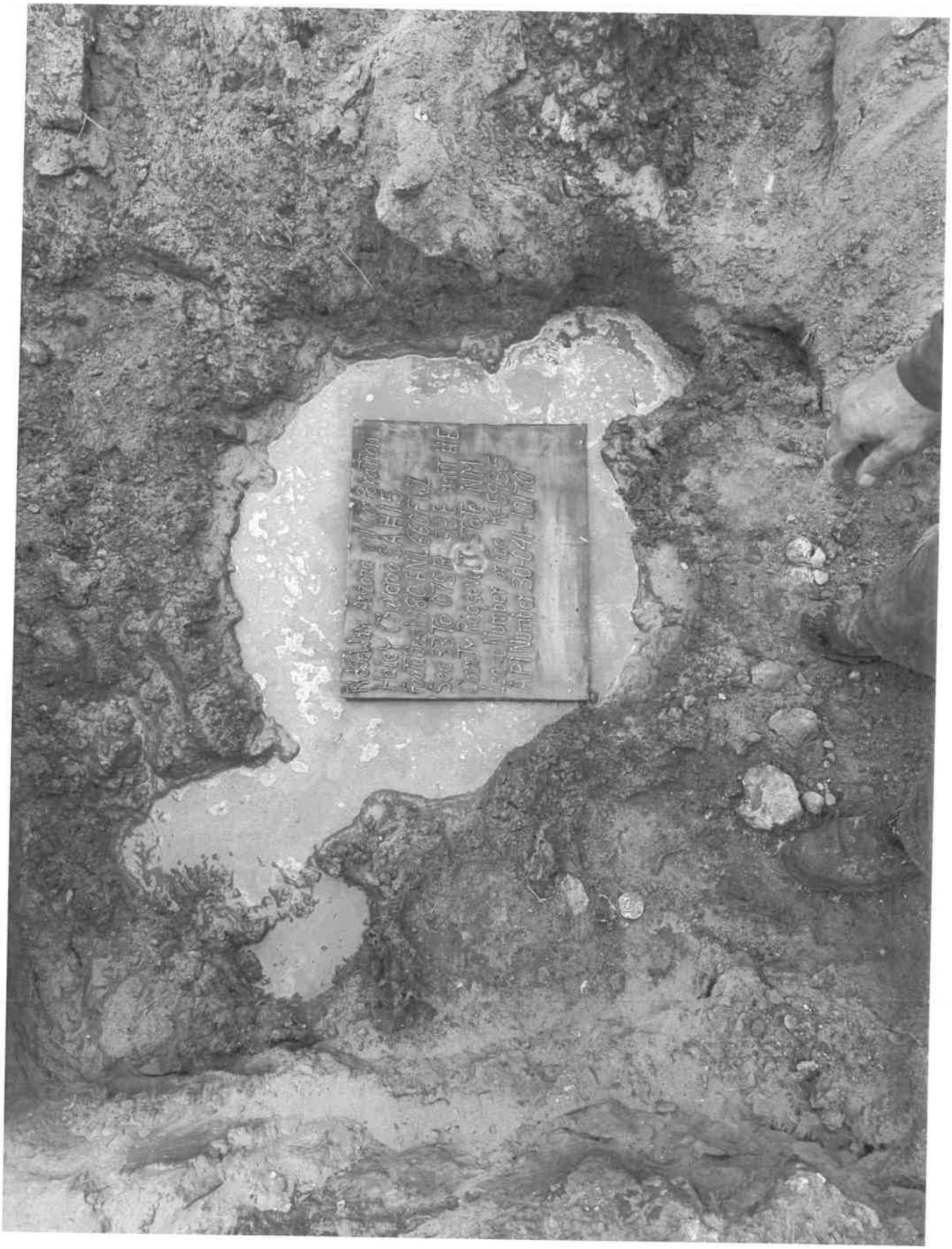
Perforations @ 4199' - 4355'

TD 4500
PBTD 4454'

4.5 9.5 CSG @ 4,474
Hole Size: 7 7/8

Formation Tops	
Rustler	1905
T Salt	1942
B Salt	2304
Yates	2316
7 Rvrs	2492
Queen	3003
Grayburg	3095
San And	3494


9:46
LTE 90
210
240
180
270
150
S
W
300
120
E
N
330
90
0
60
30
215° SW
33°39'57" N 103°34'38" W
Elida, NM
4430 ft Elevation


Begin Abandonment
Harvey E. Yates Company
Sec 33 T6S R33E Unit HF
Lea County, New Mexico
API Number 30-041-10170

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 588603
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 588603
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	**[164557] RIDGEWAY ARIZONA OIL CORP.**
[API] Well Name and Number	**[30-041-10170] HALEY CHAVEROO SA UNIT #015**
Well Status	**Plugged (not released)**

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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Santa Fe, NM 87505

CONDITIONS

Action 588603

CONDITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 588603
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	5/29/2026