U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

05/07/2026

Well Name: CHACON JICARILLA

Well Location: T23N / R3W / SEC 23 / SWSE / 36.2053359 / -107.1228241

County or Parish/State: SANDOVAL / NM

Well Number: 7

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name: JICARILLA APACHE

Lease Number: JIC413

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004320269

Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2909222

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/01/2026

Time Sundry Submitted: 09:48

Date proposed operation will begin: 05/11/2026

Procedure Description: Hilcorp Energy Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. Approval was given by Chris Wenman (BLM) to submit the Notice of Intent Sundry for Reclamation after the Onsite is completed by BLM and the Jicarilla Tribe. A closed loop system will be used. Jicarilla has requested that a surface plate be used for the P&A marker for this location. Please see attached letter.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

CHACON_JICARILLA_7_P_A_NOI_20260501105427.pdf

Released to Imaging: 6/1/2026 8:26:24 AM

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Conditions of Approval

Additional

2909222_7_3003920269_NOIA_COA_05072026_20260507110204.pdf

General_Requirement_PxA_20260507110141.pdf

Chacon_Jicarilla_No_7_Geo_Rpt_20260506154719.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY

Signed on: MAY 01, 2026 10:54 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC **State:** NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 05/07/2026

Signature: Kenneth Rennick

HILCORP ENERGY COMPANY
CHACON JICARILLA 7
P&A NOI

API #:	3004320269

JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment. NU and test BOP. POOH and LD tubing.
4. Set a **4-1/2"** CIBP or CICR at **+/- 3,100'** to isolate the **PC Perfs**.
5. Load the well as needed. Pressure test the casing above the plug to **500 psig for 30 min**.
6. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
7. PU & TIH w/ work string to **+/- 3,100'**.
8. **PLUG #1: 26sx of Class G Cement (15.8 PPG, 1.15 yield); PC Top @ 3,136' | FRD Top @ 2,924' | KRD Top @ 2,893' | OJO Top @ 2,741':**
   Pump an 26 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 2,768' & est. BOC @ +/- 3,100'). *Note cement plug lengths & volumes account for excess.
9. POOH w/ work string to **+/- 2197'**. RU ELU and RIH w/ 1-11/16 perforation guns. Shoot squeeze holes at 2179'
10. **PLUG #2: 52sx of Class G Cement (15.8 PPG, 1.15 yield); NAC Top @ 2,147':**
    Pump 40sx of cement in the 4-1/2" casing X 7-7/8" open hole annulus (est. TOC @ +/- 1,997' & est. BOC @ +/- 2,197'). Pump an 12 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 2,047' & est. BOC @ +/- 2,197'). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
11. POOH w/ work string. RU ELU and RIH w/perf guns to **170'**. Shoot squeeze perfs at **170'** and establish circulation up 4-1/2 x 8-5/8 annulus.
12. **PLUG #3: 51sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Casing Shoe @ 120':**
    Pump 37sx of cement in the 4-1/2" casing X 8-5/8" casing annulus (est. TOC @ +/- 0' & est. BOC @ +/- 170'). Pump an 14 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 0' & est. BOC @ +/- 170'). *Note cement plug lengths and volumes account for excess.
13. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Hilcorp Energy Company

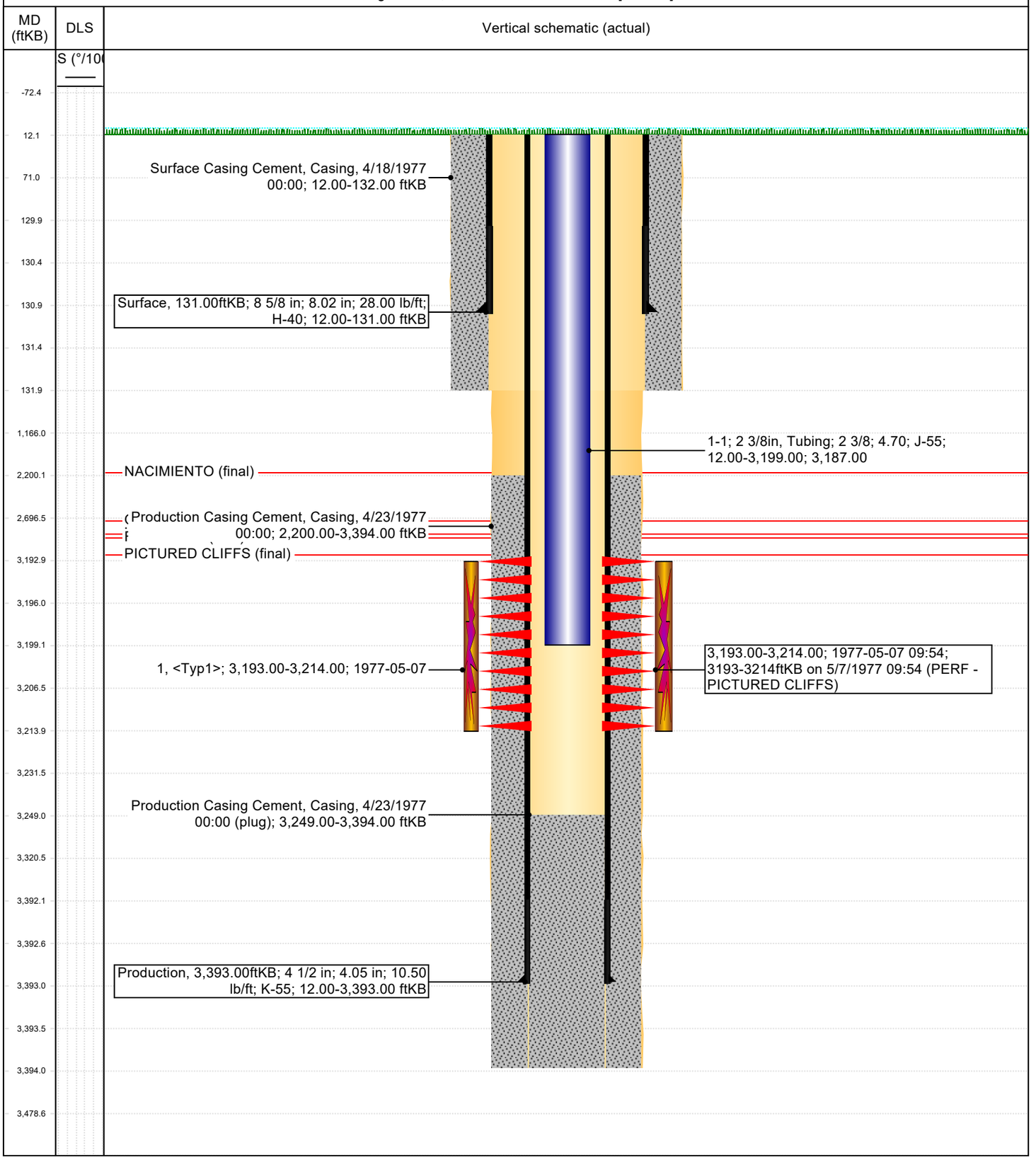
WBD

Well Name: CHACON JICARILLA 007

API / UWI	Lahee	Area	Field Name	Route	License No.	State/Province
3004320269			Pictured Cliffs			NEW MEXICO

Ground Elevation (ft)	Casing Flange Elevation (ft)	RKB to GL (ft)	KB-Casing Flange Distance (ft)	Original Spud Date	Rig Release Date
7,457.00		12.00		4/17/1977 00:00	

TD: 3,394.0 Original Hole, CHACON JICARILLA 007 [Vertical]



Hilcorp Energy Company

P&A WBD Proposed

Well Name: CHACON JICARILLA 007

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004320269		Pictured Cliffs		NEW MEXICO	Vertical
Ground Elevation (ft)	**Casing Flange Elevation (ft)**	**RKB to GL (ft)**	**KB-Casing Flange Distance (ft)**	**Original Spud Date**	**Rig Release Date**
7,457.00		12.00		4/17/1977 00:00	

Most Recent Job

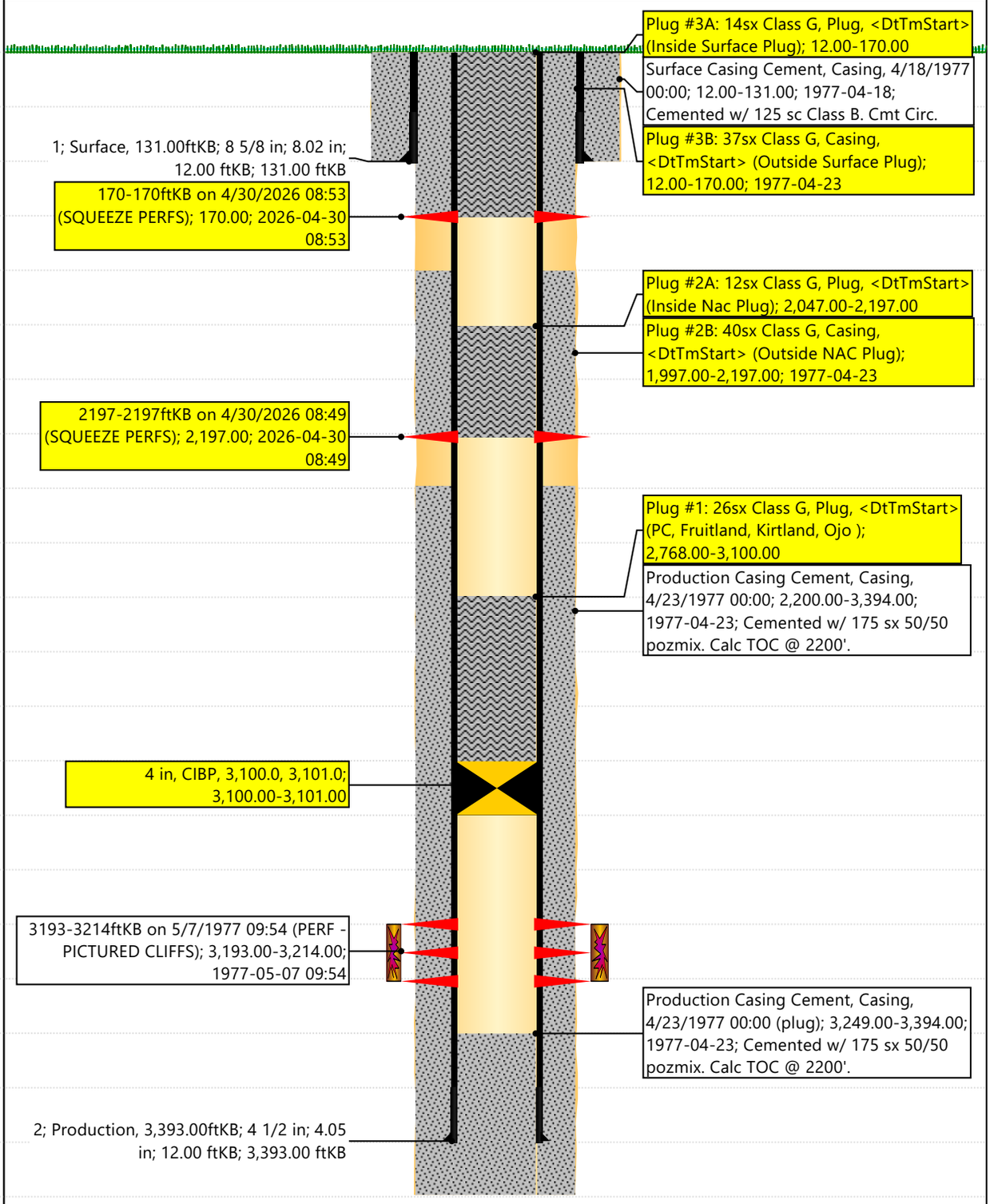
Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date

TD: 3,394.0

Original Hole, CHACON JICARILLA 007 [Vertical]

MD (ftKB)	Formation Tops	MD
12.1		
129.9		
130.9		
169.9		
1,997.0		
2,046.9		
2,147.0	NACIMIENTO	2147
2,196.9		
2,200.1		
2,741.1	OJO ALAMO	2741
2,768.0		
2,893.0	KIRTLAND	2893
2,923.9	FRUITLAND	2924
3,100.1		
3,101.0		
3,136.2	PICTURED	3136
3,192.9		
3,213.9		
3,249.0		
3,392.1		
3,393.0		
3,394.0		

Vertical schematic (proposed)



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
Jicarilla Agency
P.O. Box 167
Dulce, New Mexico 87528

IN REPLY REFER TO:
Branch of Real Estate Services

November 15, 2019

Memorandum

To: Robert Switzer, Environmental Protection Specialist
Bureau of Land Management, Farmington Field Office

From: Kurt Sandoval, Realty Officer
Bureau of Indian Affairs, Jicarilla Agency

Subject: BIA Concurrence concerning Well Pad Monument Makers

Let this serve as concurrence for the agreed upon preferred method to be used when constructing well pad monument markers on Jicarilla Apache Tribal Lands. We will eliminate the 6 ft. dry hole marker and use a permanent metal plate that will be installed at ground level, effective September 2019. The marker will contain the following information:

- Well Pad Lease Number
- Well Pad Location Name and Number
- Well Pad Legal Description, specifically Section, Township and Range
- Well Pad API Number
- Well Pad Plug Date
- Well Pad Operator Name

You may contact our office if you have any questions or concerns at (575) 759-3936. Thank you.

Realty Officer

cc: Jicarilla Oil and Gas Administration

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
http://www.blm.gov/nm

CONDITIONS OF APPROVAL

May 7, 2026

Notice of Intent – Plug and Abandonment

Operator: Hilcorp Energy Company
Lease: JIC413

Well(s): Chacon Jicarilla 7, US Well # 30-043-20269
Sundry Notice ID #: 2909222

The Notice of Intent to Plug and Abandon is accepted with the following Conditions of Approval (COA):

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. The following modifications to your plugging program are to be made:

   a. Modify Plug 1. The CIBP/CICR should be set at ± 3143' and the TOC at 2641' to account for BLM regulations.
   a. Confirm surface casing setting depth. The available completion reports have 131', the procedure has 120'. If 131', modify plug 3 to cover 50' below surface casing shoe.

3. **Notification:** Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564 7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K. Rennick 05/07/2026

BLM - FFO - Geologic Report

Date Completed 5/6/2026

Well No.	Chacon Jicarilla 7			Surf. Loc.	1190	FSL	1850 FEL
Lease No.	Jic413				Sec	23	T23N R3W
Operator	Hilcorp Energy Corp			County	Sandoval		State New Mexico
US Well No: 3004320269							
TVD	3310	PBTD	3249	Formation:	Ballard Pictured Cliffs		
Elevation	GL	7457		Elevation	Est. KB	7468	

Geologic Formations	Est. tops	Elevation	Remarks
San Jose Fm.	0	7468	
Surface Casing	120	7348	
Nacimiento Fm.	2147	5321	Surface /fresh water sands
Ojo Alamo Ss	2741	4727	Fresh water aquifer
Kirtland Fm.	2893	4575	
Fruitland Fm.	2924	4544	Coal/gas/possible water
Pictured Cliffs	3136	4332	Possible gas/water
Perfs	3193	4275	

Remarks:

-Vertical wellbore, all formation depths are TVD from KB at the wellhead.

- Modify Plug 1. The CIBP/CICR should be set at ± 3143' and the TOC at 2641' to account for BLM regulations.

Reference Well:

Same

Prepared by: Walter Gage

GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES FARMINGTON FIELD OFFICE

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.

5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.

5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.

5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.

6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H_2S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 582914

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 582914
	Action Type: [C-103F] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	6/1/2026