Received by OCD: 4/23/2026 12:51:56 PM

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

04/23/2026

Well Name: SD WE 15 FED P9

Well Location: T26S / R32E / SEC 15 / SESE / 32.035506 / -103.658314

County or Parish/State: LEA / NM

Well Number: 7H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM118722, NMNM118723

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002543642

Operator: CHEVRON USA INCORPORATED

Subsequent Report

Sundry ID: 2907710

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 04/22/2026

Time Sundry Submitted: 03:08

Date Operation Actually Began: 04/16/2024

Actual Procedure: Chevron USA, Inc. has this wellbore temporarily abandoned for the SD WE 15 Fed P9 7H (API# 30-025-43642) and is requesting an additional 12-months temporary abandonment due to water influx and to maintain wellbore integrity while evaluating use of wellbores for shallow injection monitoring, CLGC, or water shutoff before proceeding with P&A of wellbore. Most recent well test was on 12/18/2022 0 - BOPD, 0 - MCF (759 MCF gas lift and 759 MCF), 232 BWPD Please see TA procedure below along with attachments: TA Procedure: • Rig up slickline unit and RIH with GR to 9,022' • RIH w/XNipple set at 9,015' • RIH w/2-7/8" blanking plug (1.791" OD) set at 9,015' & RD slickline • Rig up pulling unit and come off on/off tool and pull tbg and gaslift equipment • RU Slickline and RIH w/5-1/2" GR to 8,720' • RIH w/5-1/2" CIBP to 8706' pressure test plug to 500 psi for 5 min • RIH w/dump bailer and dump 35' of cement on top of CIBP (top at 8671') • Rig down slickline equipment • Rig up chart recorder and pressure test CIBP & Cement to 500 PSI for 30 min. Chart attached

SR Attachments

Actual Procedure

SD_WE_15_Fed_P9_7H_SR_TA_Ext_4.21.26_20260422150722.pdf

SR Conditions of Approval

Specialist Review

TA_COA_20260422160954.pdf

Released to Imaging: 6/3/2026 10:27:39 AM

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County or Parish/State: LEA / NM

Well Number: 7H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM118722, NMNM118723

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002543642

Operator: CHEVRON USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TONY VALLEJO

Signed on: APR 22, 2026 03:08 PM

Name: CHEVRON USA INCORPORATED

Title: Environmental Regulatory Specialist NM

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND **State:** TX

Phone: (432) 450-1413

Email address: JVALLEJO@CHEVRON.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 04/22/2026

Signature: Jonathon Shepard

Released to Imaging: 6/3/2026 10:27:39 AM

CONFIDENTIAL

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

RIH w/2-7/8" blanking plug (1.791" OD) set at 9,015' & RD slickline

Rig up pulling unit and come off on/off tool and pull tbg and gaslift equipment

RU Slickline and RIH w/5-1/2" GR to 8,720'

RIH w/5-1/2" CIBP to 8706' pressure test plug to 500 psi for 5 min

RIH w/dump bailer and dump 35' of cement on top of CIBP (top at 8671')

Rig down slickline equipment

Rig up chart recorder and pressure test CIBP & Cement to 500 PSI for 30 min. Chart attached

Location of Well

0. SHL: SESE / 12 FSL / 1421 FEL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.035506 / LONG: -103.658314 (TVD: 0 feet, MD: 0 feet)

PPP: NWNE / 180 FNL / 990 FEL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.049681 / LONG: -103.656866 (TVD: 8992 feet, MD: 9104 feet)

BHL: NWNE / 180 FNL / 990 FEL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.049681 / LONG: -103.656866 (TVD: 9058 feet, MD: 13955 feet)

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.

2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.

3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.

4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.

5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.

6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.

7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:

    a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.

    b. A description of the temporary abandonment procedure.

    c. A clear copy or the original of the pressure test chart.

Chevron USA, Inc. has this wellbore temporarily abandoned for the SD WE 15 Fed P9 7H (API# 30-025-43642) and is requesting an additional 12-months temporary abandonment due to water influx and to maintain wellbore integrity while evaluating use of wellbores for shallow injection monitoring, CLGC, or water shutoff before proceeding with P&A of wellbore.

Most recent well test was on 12/18/2022

0 - BOPD, 0 - MCF (759 MCF gas lift and 759 MCF), 232 BWPD

Please see TA procedure below along with attachments:
TA Procedure:

- Rig up slickline unit and RIH with GR to 9,022'
- RIH w/XNipple set at 9,015'
- RIH w/2-7/8" blanking plug (1.791" OD) set at 9,015' & RD slickline
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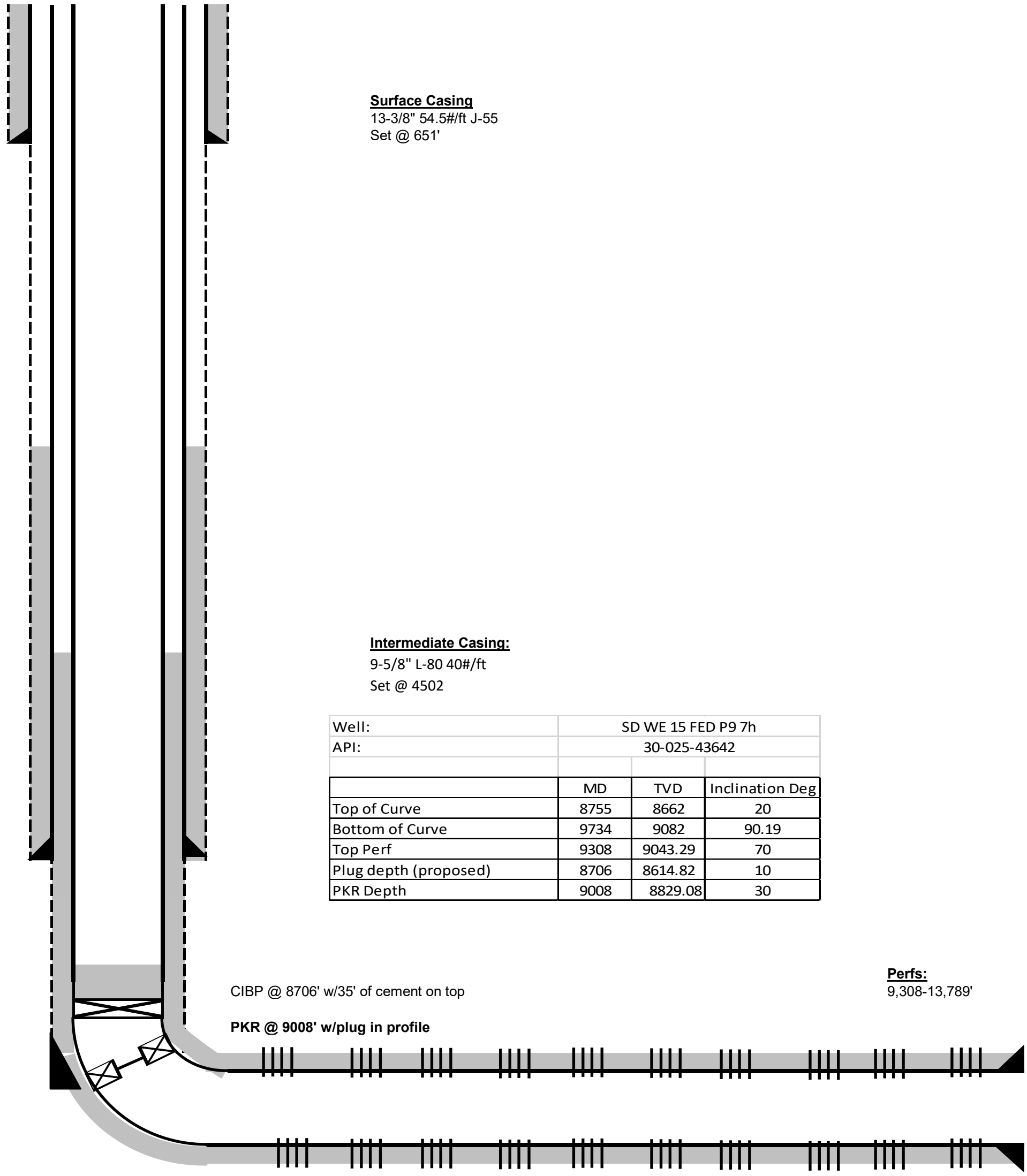
    a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.

    b. A description of the temporary abandonment procedure.

    c. A clear copy or the original of the pressure test chart.

SD WE 15 FED P9 7H

API#:	30-025-43642	Spud	4/14/2017
Chevno:	PK8757	Complete	8/18/2017
Field:	Jennings	Elevation	3158
County	Lea County, Nm	KB	33



Surface Casing
13-3/8" 54.5#/ft J-55
Set @ 651'

Intermediate Casing:
9-5/8" L-80 40#/ft
Set @ 4502

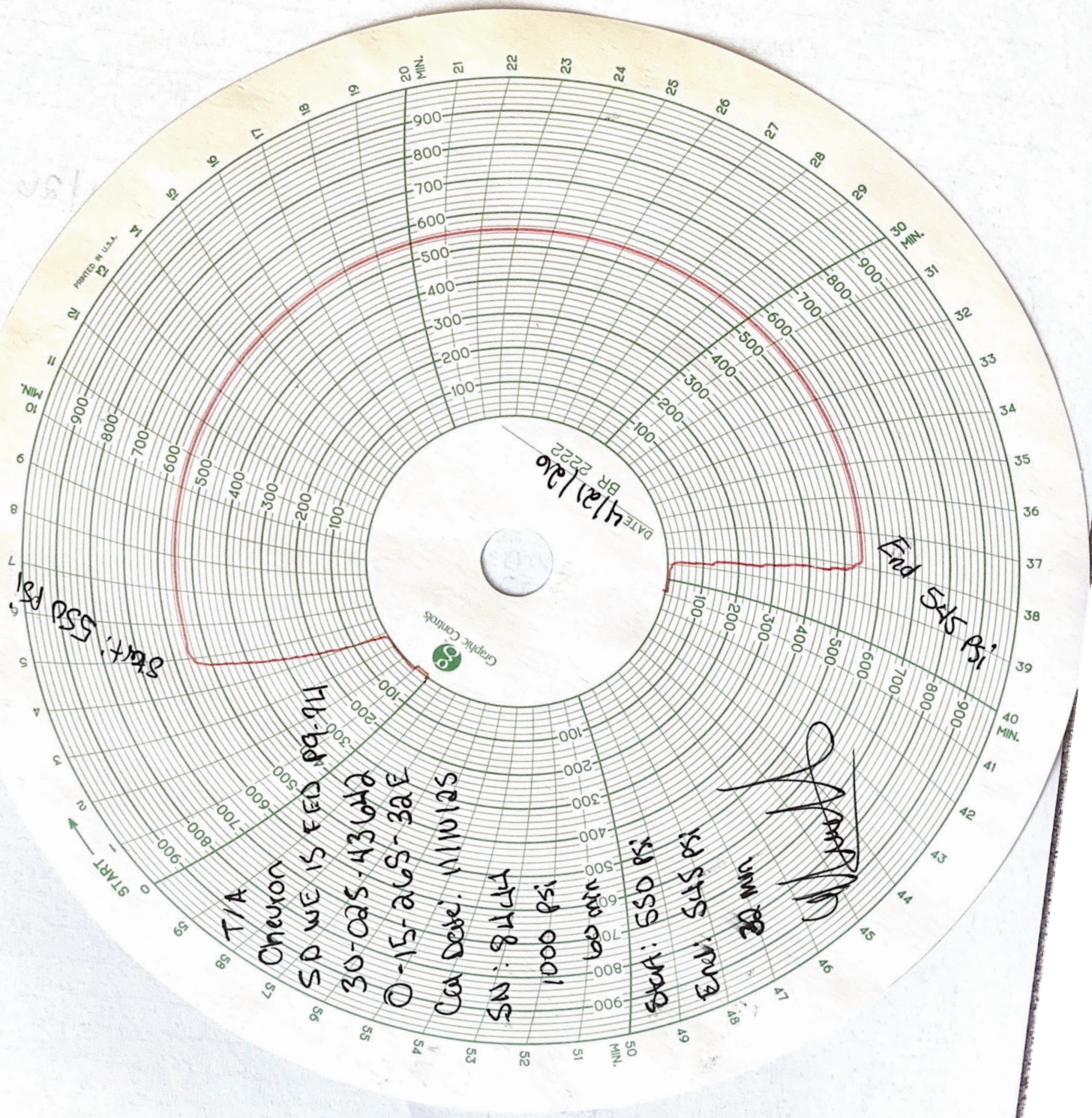
Well:	SD WE 15 FED P9 7h		
API:	30-025-43642		
	MD	TVD	Inclination Deg
Top of Curve	8755	8662	20
Bottom of Curve	9734	9082	90.19
Top Perf	9308	9043.29	70
Plug depth (proposed)	8706	8614.82	10
PKR Depth	9008	8829.08	30

CIBP @ 8706' w/35' of cement on top

PKR @ 9008' w/plug in profile

Perfs:
9,308-13,789'

Production Casing
5-1/2" 20#/ft P-110
Set @ 13,958'


T/A
Chevron
SD WE 15 FED #9-H
30-025-43640
O-15-21S-32E
Ch Desc: 11111125
SN: 8424
1000 PSI
Start: 550 PSI
End: 545 PSI
4/21/26
DATE
BR 2222
Graphic Controls
PRINTED IN U.S.A.
START
MIN.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 578569
	Action Type: [C-103U] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/3/2026