Received by OCD: 6/5/2026 6:18:10 AM


U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

# Sundry Print Report

06/05/2026

| | | |
|---|---|---|
| **Well Name:** SAN JUAN 29-7 UNIT | **Well Location:** T29N / R7W / SEC 33 / NENW / 36.686401 / -107.577982 | **County or Parish/State:** RIO ARRIBA / NM |
| **Well Number:** 97B | **Type of Well:** CONVENTIONAL GAS WELL | **Allottee or Tribe Name:** |
| **Lease Number:** NMSF078503 | **Unit or CA Name:** SAN JUAN 29-7 UNIT--MV | **Unit or CA Number:** NMNM78417A |
| **US Well Number:** 3003925861 | **Operator:** HILCORP ENERGY COMPANY | |

## Subsequent Report

**Sundry ID:** 2914821

**Type of Submission:** Subsequent Report

**Type of Action:** Workover Operations

**Date Sundry Submitted:** 06/04/2026

**Time Sundry Submitted:** 12:16

**Date Operation Actually Began:** 08/14/2025

**Actual Procedure:** A workover operation was conducted to change the tbg size from 3 7/8" to 2 3/8". Please see the attached operation.

## SR Attachments

**Actual Procedure**

SAN_JUAN_29_7_UNIT_97B_SR_TBG_SIZE_CHANGE_20260604121605.pdf

CONFIDENTIAL



Released to Imaging: 6/5/2026 11:24:15 AM

**Well Name:** SAN JUAN 29-7 UNIT

**Well Location:** T29N / R7W / SEC 33 / NENW / 36.686401 / -107.577982

**County or Parish/State:** RIO ARRIBA / NM

**Well Number:** 97B

**Type of Well:** CONVENTIONAL GAS WELL

**Allottee or Tribe Name:**

**Lease Number:** NMSF078503

**Unit or CA Name:** SAN JUAN 29-7 UNIT--MV

**Unit or CA Number:** NMNM78417A

**US Well Number:** 3003925861

**Operator:** HILCORP ENERGY COMPANY

## Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** DAWN NASH-DEAL

**Signed on:** JUN 04, 2026 12:16 PM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations Regulatory Tech

**Street Address:** 1111 TRAVIS ST

**City:** HOUSTON **State:** TX

**Phone:** (505) 324-5132

**Email address:** DNASH@HILCORP.COM

## Field

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

## BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742

**BLM POC Email Address:** krennick@blm.gov

**Disposition:** Accepted

**Disposition Date:** 06/04/2026

**Signature:** Kenneth Rennick



Released to Imaging: 6/5/2026 11:24:15 AM

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**

***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

***SUBMIT IN TRIPLICATE*** *- Other instructions on page 2*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| ☐ Notice of Intent | ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| | ☐ Alter Casing | ☐ Hydraulic Fracturing | ☐ Reclamation | ☐ Well Integrity |
| ☐ Subsequent Report | ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☐ Other |
| | ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Final Abandonment Notice | ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NENW / 1195 FNL / 2135 FWL / TWSP: 29N / RANGE: 7W / SECTION: 33 / LAT: 36.686401 / LONG: -107.577982 ( TVD: 0 feet, MD: 0 feet )

BHL: NENW / 1195 FNL / 2135 FWL / TWSP: 29N / SECTION: / LAT: 36.686401 / LONG: 107.577982 ( TVD: 0 feet, MD: 0 feet )

Hilcorp Energy Company

# Well Operations Summary L48

**Well Name: SAN JUAN 29-7 UNIT #97B**

| | | |
|---|---|---|
| **API: 3003925861** | **Field: Blanco Mesa Verde** | **State: NEW MEXICO** |
| **Permit to Drill (PTD) #:** | **Sundry #:** | **Rig/Service: HEC 101** |

**Jobs**

**Actual Start Date:** 8/14/2025 **End Date:** 8/19/2025

| Report Number | Report Start Date | Report End Date |
|---|---|---|
| 1 | 8/14/2025 | 8/14/2025 |

| Operation |
|---|
| LOAD EQUIP. RIG MOVE SAFETY MEETING. MOB RIG & EQUIP TO SAN JUAN 29-7 #52A (10 MILE MOVE). 4 RIG UP TRUCKS. |
| MIRU RIG & EQUIP. R/U FLOOR AND TUBING HANDLING EQUIPMENT. |
| PJSM. SICP- 40 PSI, SITP- 40 PSI, SIBHP- 0 PSI, SIICP- 0 PSI. BDW IN 5 MIN. |
| N/D WELLHEAD AND N/U BOP. |
| ATTEMPT TO PULL TBG HNGR TBG STUCK, WORK TBG, NOTIFY HILCORP ENGINEER, GOT OK TO PULL TBG HNGR AND WORK TBG, WORK TBG FREE, STRING WEIGHT OF 27K. MIRU PREMIER NDT PIPE SCANNERS. TOOH W/ TUBING WHILE SCANNING.<br>SCANNED TUBING AS FOLLOWS,<br>0- YELLOW<br>34- BLUE<br>35- GREEN<br>119- RED<br>188 TOTAL JOINTS. DOWNGRADED 188 JOINTS DUE TO PITTING INSIDE TBG. RDMO SCANNERS |
| SIW, SECURE LOCATION, SDFN. |
| CREW TRAVEL TO YARD. |

| Report Number | Report Start Date | Report End Date |
|---|---|---|
| 2 | 8/15/2025 | 8/15/2025 |

| Operation |
|---|
| CREW TRAV T/ LOC |
| WAIT ON REPLACEMENT TBG |
| **TALLY AND PU 3 7/8" STRING MILL,** BIT SUB. XO AND 186 JTS 2 3/8" WHITE BAND J-55 TBG. TAG FILL @ 5820' APPROX 15' OF FILL ON TOP OF PRE-EXISTING FISH @ 5835" |
| BREAK CIRC W/ 1600 SCF AIR AND 12 BPH MIST |
| C/O OUT FILL TO 5835' (TOF) RUN 3 BBL SWEEP |
| POOH W/ 12 STANDS TO 5050' |

| Report Number | Report Start Date | Report End Date |
|---|---|---|
| 3 | 8/18/2025 | 8/18/2025 |

| Operation |
|---|
| CREW TRAV T/ LOC |
| JSA CHECK PSI ON WELL START AND WARM UP EQUIP |
| TIH W/ 10 STANDS AND SINGLE TAG FILL @ 5815' APPROX 20' OF FILL ON TOP OF PREVIOUS FISH, BROKE CIRC. (30 MINS) W/ 1600 SCF AIR 12 BPH MIST AND 1 GAL SOAP/10BBLS MIST. C/O FILL TO TOF @ 5835' RUN 2-3 BBL SWEEPS. BRING AIR/MIST OFF LINE, |
| BRING AIR/MIST OFF LINE, TOOH W/ 92 STANDS, LD C/O BHA, PU RIH W/ PUMPOUT DISK, 1.81 SN AND 185 JTS 2 3/8" EUE 8RD J-55 PRODUCTION TBG. LAND SN @ 5816' |
| SECURE WELL CREW TRAV T/ YARD |

| Report Number | Report Start Date | Report End Date |
|---|---|---|
| 4 | 8/19/2025 | 8/19/2025 |

| Operation |
|---|
| RIG CREW TRAVEL TO LOCATION |
| **LAND 2-3/8 PROD TBG WITH 15.00' KB @ 5,818.75.** |
| RDFLR NDBOP NUWH |
| PUMP 7 BBLS OF FRESH WATER, KICK IN AIR, PRESSURE TEST TUBING TO 500 PSI FOR 10 MINUTES, GOOD TEST PUMP OFF EXP CHECK AT 700 PSI. |
| SECURE WELL, RIG DOWN UNIT & EQUIP. WILL MOVE ON FRIDAY MORNING TO THE. SAN JUAN 29-6 #52A POST FRAC CLEANOUT |
| RIG CREW TRAVEL TO YARD |



Released to Imaging: 6/5/2026 11:24:15 AM

Hilcorp Energy Company

# Current Schematic - Version 3

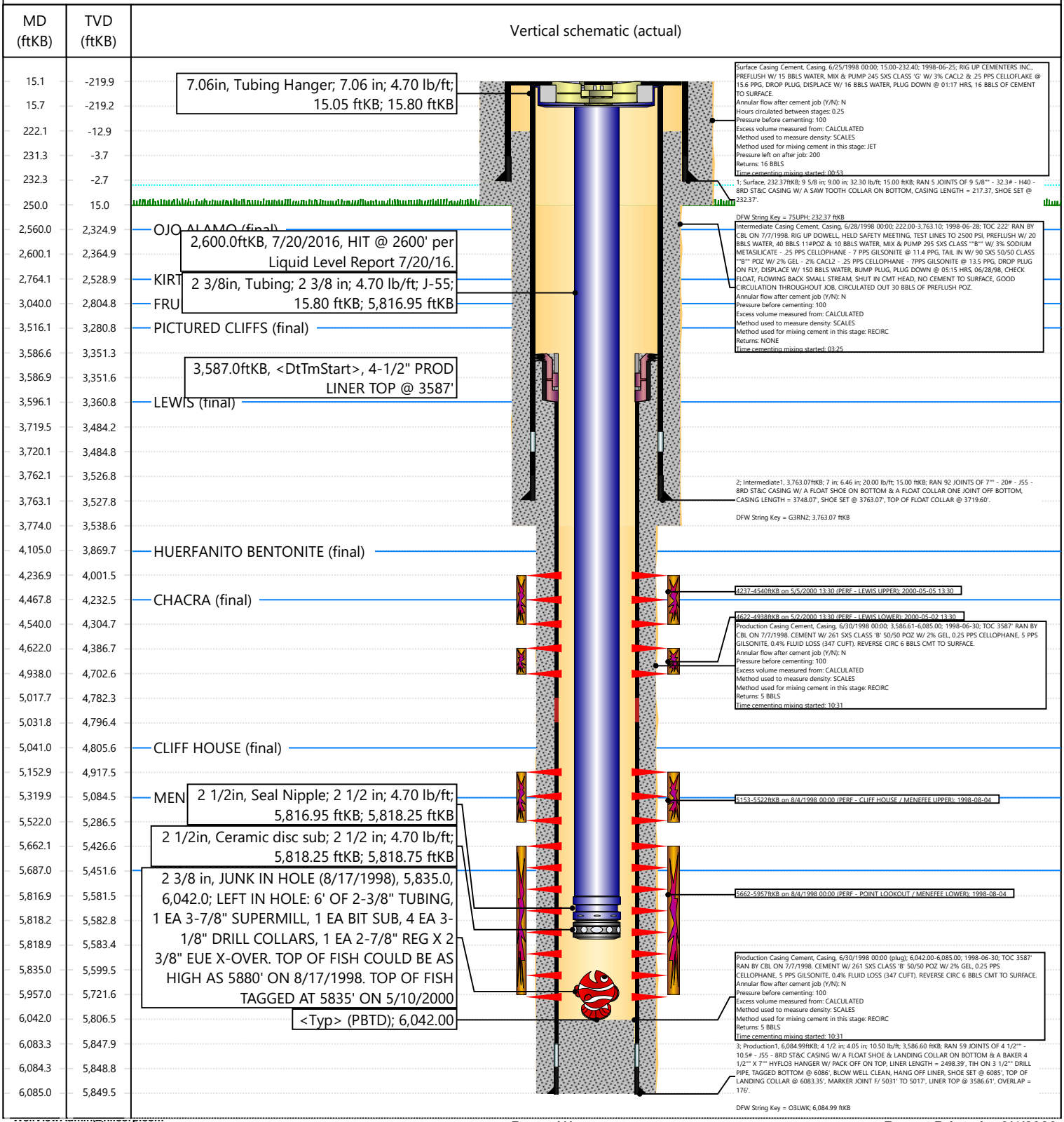
**Well Name: SAN JUAN 29-7 UNIT #97B**

| API / UWI | Surface Legal Location | Field Name | Route | State/Province | Well Configuration Type |
|---|---|---|---|---|---|
| 3003925861 | 033-029N-007W-C | Blanco Mesa Verde | 1001 | NEW MEXICO | Vertical |
| **Ground Elevation (ft)** | **Original KB/RT Elevation (ft)** | **Tubing Hanger Elevation (ft)** | **RKB to GL (ft)** | **KB-Casing Flange Distance (ft)** | **KB-Tubing Hanger Distance (ft)** |
| 6,769.00 | 6,784.00 | | 15.00 | | |

**Tubing Strings**

| Run Date | Set Depth (ftKB) | String Max Nominal OD (in) | String Min Nominal ID (in) | Weight/Length (lb/ft) | Original Spud Date |
|---|---|---|---|---|---|
| 8/18/2025 14:00 | 5,818.75 | 2 3/8 | 2.00 | 4.70 | 6/24/1998 20:30 |

## Original Hole, 30039258610000 [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico
# Energy, Minerals and Natural Resources
# Oil Conservation Division
# 1220 S. St Francis Dr.
# Santa Fe, NM 87505



## CONDITIONS

| | |
|---|---|
| Operator:<br>HILCORP ENERGY COMPANY<br>1111 Travis Street<br>Houston, TX 77002 | OGRID:<br>372171 |
| | Action Number:<br>592335 |
| | Action Type:<br>[C-103R] Sub. Workover (C-103R) |

**CONDITIONS**

| Created By | Condition | Condition Date |
|---|---|---|
| andrew.fordyce | None | 6/5/2026 |