Well Name: BASSETT COM

Well Location: T30N / R10W / SEC 33 / NESW / 36.766661 / -107.892212

County or Parish/State: SAN JUAN / NM

Well Number: 1B

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF078204A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004530302

Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2914991

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 06/05/2026

Time Sundry Submitted: 09:00

Date Operation Actually Began: 05/12/2026

Actual Procedure: Hilcorp Energy completed a remedial rig job to replace entire tubing string, cleanout, acidize and land production tubing 230 ft deeper than previous set depth. See attached summary and wellbore schematic.

SR Attachments

Actual Procedure

Bassett_Com_1B_Tbg_Repair_SR_20260605085920.pdf

CONFIDENTIAL

Released to Imaging: 6/5/2026

Well Name: BASSETT COM	**Well Location:** T30N / R10W / SEC 33 / NESW / 36.766661 / -107.892212	**County or Parish/State:** SAN JUAN / NM
Well Number: 1B	**Type of Well:** CONVENTIONAL GAS WELL	**Allottee or Tribe Name:**
Lease Number: NMSF078204A	**Unit or CA Name:**	**Unit or CA Number:**
US Well Number: 3004530302	**Operator:** HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: JUN 05, 2026 09:00 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON **State:** TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 06/05/2026

Signature: Kenneth Rennick

CONFIDENTIAL

Released to Imaging: 6/5/2026

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No. NMSF078204A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
BASSETT COM/1B

2. Name of Operator HILCORP ENERGY COMPANY

9. API Well No. 3004530302

3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002

3b. Phone No. *(include area code)* (713) 209-2400

10. Field and Pool or Exploratory Area
BASIN/BLANCO MESAVERDE

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
SEC 33/T30N/R10W/NMP

11. Country or Parish, State
SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Hilcorp Energy completed a remedial rig job to replace entire tubing string, cleanout, acidize and land production tubing 230 ft deeper than previous set depth. See attached summary and wellbore schematic.

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
CHERYLENE WESTON / Ph: (713) 289-2615

Title Operations/Regulatory Tech - Sr

Signature (Electronic Submission)

Date 06/05/2026

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by
KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted

Title Petroleum Engineer

Date 06/05/2026

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Hilcorp Energy Company

Well Operations Summary L48

Well Name: BASSETT COM #1B

API: 3004530302	**Field: San Juan Area 03**	**State: NEW MEXICO**
Permit to Drill (PTD) #:	**Sundry #:**	**Rig/Service: HEC 105**

Jobs

Actual Start Date: 5/12/2026 **End Date:** 5/14/2026

Report Number	Report Start Date	Report End Date
1	5/12/2026	5/12/2026

Operation
MOVE RIG AND EQUIPMENT FROM THE HARE 16 TO THE BASSETT COM 1B.
SAFETY MEETING WITH CREW. CHECK PRESSURES ON WELL.
RIG UP RIG AND SUPPORT EQUIPMENT. BDW
ND WH. NU BOP. PULL TBG HANGER TO THE RIG FLOOR AND REMOVE IT. TRIP IN THE HOLE TO 5113'. NO FILL TAGGED. THIS IS 140' PAST THE BOTTOM PERF OF 4973'. TOOH WITH TAG JOINTS.
TOOH **LAYING DOWN THE OLD 2-3/8" PRODUCTION STRING**. A TOTAL OF 144 JOINTS. THE TUBING DID HAVE A LAYER OF SCALE ON IT. THE BOTTOM JOINT HAD A SAW TOOTH COLLAR ON IT.
SHUT THE WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.
TRAVEL HOME

Report Number	Report Start Date	Report End Date
2	5/13/2026	5/13/2026

Operation
RIG CREW TRAVELED TO LOCATION.
SAFETY MEETING WITH CREW. CHECK PRESSURES ON WELL. BDW. SWAP OUT TUBING TRAILERS. SENT 144 JOINTS OF 2-3/8" DOWN GRADED TUBING TO TUBOSCOPE.
MAKE UP 3-7/8" JUNK MILL/BIT. TALLY. PICK AND TRIP IN THE HOLE WITH THE 2-3/8" TBG AND MILL TO A DEPTH OF 5116'. THIS IS 143' BELOW THE BOTTOM PERF OF 4973'. TOOH TO TOP PERF OF 2473'.
TOOH WITH THE 3-7/8" STRING MILL AND BIT TO 2471'. TOP PERF IS AT 2473'
RIG UP JACAM. **PUMP 330 GALLONS OF WRXSOLNANO PY20**/RANDY KLINGER MIX DN TBG. FOLLOWED BY 30 GALLONS OF H2S SCAVENGER AND 30 GALLONS OF WTR FOR FLUSH. RIG DOWN JACAM.
SHUT THE WELL IN. SECURE LOCATION. WORK ON TONGS. SHUT DOWN FOR THE DAY. LET ACID WORK ON PERFS OVERNIGHT.
TRAVEL HOME.

Report Number	Report Start Date	Report End Date
3	5/14/2026	5/14/2026

Operation
RIG CREW TRAVELED TO LOCATION.
SAFETY MEETING WITH CREW. CHECK PRESSURES ON WELL. BDW
TRIP IN THE HOLE FROM 2473' TO 5116'.
BRING ON AIR UNIT AT 1800 CFM AND 12 BBL/HR AIR FOAM MIST. ATTEMPT TO UNLOAD ACID FROM HOLE AT 5116'. WELL LOADED UP. COULD NOT UNLOAD. SHUT DOWN THE AIR UNITS. TRIP OUT OF THE HOLE TO TOP MV PERF OF 4412'. BRING ON AIR UNITS WITH 10 BBL/HR AIR FOAM MIST. UNLOAD HOLE. CIRCULATE UNTIL RETURNS WERE CLEAN. SHUT FOWN THE AIR UNITS.
TRIP OUT OF THE HOLE FROM 4412' WITH THE 3-7/8" STING MILL AND BIT.
MAKE UP PRODUCTION BHA. TRIP AND DRIFT IN THE HOLE WITH THE 2-3/8" PRODUCTION STRING. **LAND 155 JTS 2-3/8" J-55 4.7# TUBING AT 4979'.** SEATING NIPPLE IS AT 4977'. BOTTOM PERF IS AT 4973'. **PBTD IS AT 5190'.**
NIPPLE DOWN THE BOP. NU THE WELLHEAD. OLD SEAL SUB WAS NOT THE CORRECT ONE. EXTRA TIME TO GET A NEW SEAL SUB FROM TOWN. PUMP A 3 BBL WATER PAD DOWN THE TUBING. BRING ON AIR UNITS. TEST TBG TO 500 PSI. GOOD. PUMP OFF DISC AT 900 PSI. PRESSURE DOWN TO 700 PSI. SHUT DOWN THE AIR UNIT. SHUT THE WELL IN.
RIG DOWN RIG AND SUPPORT EQUIPMENT. NOTIFIED AL TECH RICHARD BOYLES THAT RIG OPS ARE COMPLETE.
TRAVEL HOME

Hilcorp Energy Company

Current Schematic - Version 3

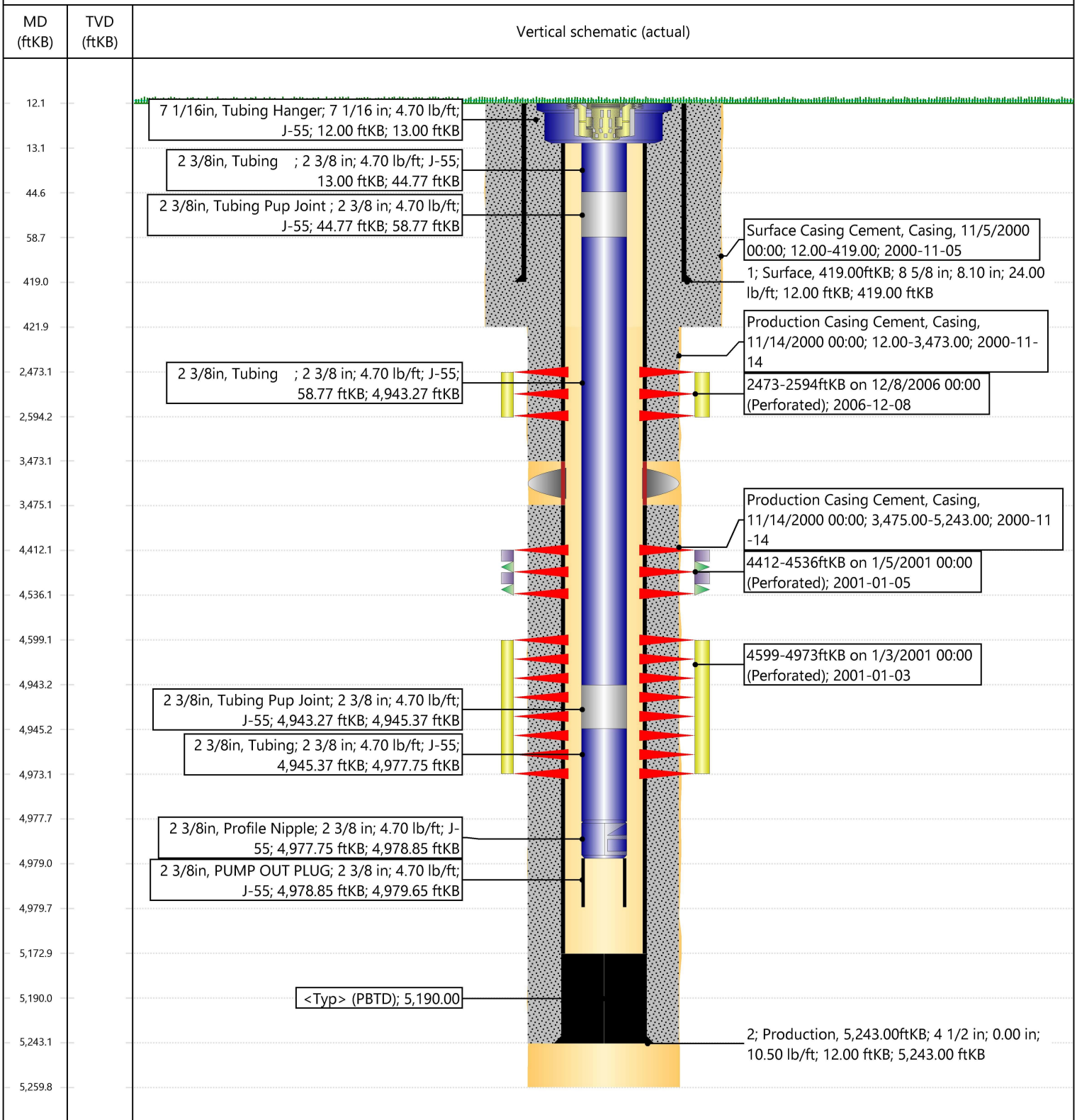
Well Name: BASSETT COM #1B

API / UWI	Surface Legal Location	Field Name	Route	State/Province	Well Configuration Type
3004530302	T30N-R10W-S33	San Juan Area 03	0306	NEW MEXICO	Vertical
Ground Elevation (ft)	**Original KB/RT Elevation (ft)**	**Tubing Hanger Elevation (ft)**	**RKB to GL (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Hanger Distance (ft)**
6,057.00	6,069.00		12.00		

Tubing Strings

Run Date	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date
5/14/2026 14:00	4,979.65	2 3/8	2.00	4.70	11/4/2000 00:00

Original Hole, BASSETT COM #1B [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 592485
	Action Type: [C-103R] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	6/5/2026