Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Released to Imaging: 6/12/2026 10:13:18 AM

Additional Information

Location of Well

0. SHL: NENW / 660 FNL / 2100 FWL / TWSP: 21S / RANGE: 32E / SECTION: 4 / LAT: 32.5205137 / LONG: -103.6814933 (TVD: 0 feet, MD: 0 feet)

BHL: NENW / 660 FNL / 2100 FWL / TWSP: 21S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Strata Production Co
P. O. Box 1030
Roswell, New Mexico 88202-1030

Lease	New Mexico A Federal		**Well No**	3	**Location**	660' FNL & 2,100' FWL			
County	Lea	**ST**	NM	**Section**	4	**TwnShp**	21S	**Rng**	32E
AFE								**Page**	1

API No. 30-025-30833

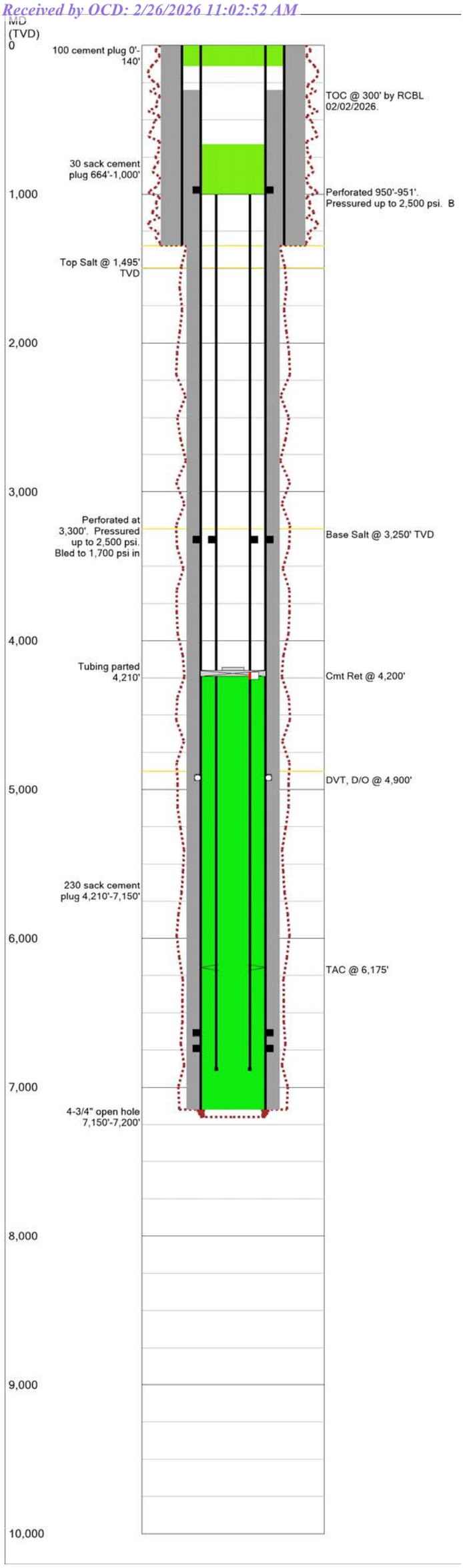
DATE	DAILY REPORTS
Jan 15, 2026	Notified BLM (Antonio DeLaFurena) and NMOCD via email of intent to start P&A operations. Will MI Sondero Well Service rig and equipment 1/16. **EDC: $** **ECC: $**
Jan 16, 2026	MIRU Sondero Well Service plugging rig and equipment. Secured well and SDFWE. **EDC: $17,050** **ECC: $17,050**
Jan 19, 2026	Held safety meeting. SIWHP 0 psi. ND wellhead, NU BOP's. Worked to release tubing anchor. RU rig pump. Pumped 25 bbls and established circulation. Continued working tubing but could not get tubing anchor to release. Renegade Wireline free point unit to be on location in morning. Secured well and SDON. **EDC: $7,150** **ECC: $24,200**
Jan 20, 2026	Held safety meeting. SIWHP 0 psi. RU Renegade Wireline and ran tubing broach to 4,233'. Could not work past 4,233'. Released Renegade and RU S&S power swivel. Torqued tubing to and jarred loose. POOH with 131 joints tubing with 15' of Joint 132. Tubing parted at 4,239'. Secured well and SDON. **EDC: $17,050** **ECC: $41,250**
Jan 21, 2026	Held safety meeting. MIRU Divine laydown machine and pipe racks. Unloaded S&S fishing tools. TIH with 4-3/4" overshot on 128 joints tubing and latched fish. Secured well and SDON. **EDC: $19,140** **ECC: $60,390**
Jan 22, 2026	Held safety meeting. SIWHP 0 psi. PU 4-3/4" mill shoe and 2 joints 4-1/2" wash pipe. TIH with 132 joints tubing and milled of top of fish. POOH LD mill shoe. PU outside cutter on 135 joints tubing. Worked cutter over 45' of fish and rotated to make external cut. Tubing started torquing after cutting. Lowered tubing additional 6'. Started POOH with BHA pulling heavy. Tried to reach BLM to report progress but unable to contact anyone. Secured well and SDFWE in anticipation of winter weather. **EDC: $18,150** **ECC: $78,540**
Jan 27, 2026	Held safety meeting. SIWHP 0 psi. Contacted Keith at BLM and agreed to one more day attempting to recover tubing. RU lower swivel and made second attempt to cut tubing. Pulled 1 joint and hung up. Rotated tubing and worked free at 4,204'. RD power swivel and POOH with tubing. No recovery in wash pipe. Secured well and SDON. **EDC: $19,800** **ECC: $98,340**
Jan 28, 2026	Held safety meeting. SIWHP 0 psi. TIH with overshot, bumper sub, 5 drill collars, and intensifier on 128 joints tubing. Tagged fish and PU power swivel. Rotated tubing to attempt to latch fish at 4,240'. Contacted Keith at BLM and agreed to run packer to do an injectivity test. RD power swivel and POOH with fishing BHA. Recovered approximately 4' of twisted tubing in overshot. Divine sent wrong cross over with packer. Ordered correct crossover for morning delivery. Secured well and SDON. **EDC: $20,350** **ECC: $118,690**

Strata Production Co
P. O. Box 1030
Roswell, New Mexico 88202-1030

Lease	New Mexico A Federal			**Well No**	3	**Location**	660' FNL & 2,100' FWL		
County	Lea	**ST**	NM	**Section**	4	**TwnShp**	21S	**Rng**	32E
AFE								**Page**	2

API No. 30-025-30833

DATE	DAILY REPORTS
Jan 29, 2026	Held safety meeting. SIWHP 0 psi. TIH with packer on 133 joints tubing. Set packer and loaded annulus with 46 bbls fresh water. Filled tubing with 34 bbls fresh water and pumped in 100 bbls at 1.5 BPM 225 psi. Reported results to Keith Immatty at BLM and agreed to set cement retainer at 4,200' and setting cement plug 4,200-7,150' with 25% excess then spot 25 sack cement plug on top of retainer. POOH LD packer and tubing work string. PU 2-3/8" tubing work string and set retainer at 4,200' with 133 joints 2-3/8" tubing. Secured well and SDON. **EDC: $8,800** **ECC: $127,490**
Jan 30, 2026	Held safety meeting. SIWHP 0 psi. RU cement equipment and pumped 230 sacks cement through cement retainer at 4,200' with 0 psi pump pressure. Displaced cement with 16 bbls fresh water. Pressure started increased to 1,400 psi last 10 bbls of displacement. Fluid circulated out surface casing annulus last 6 bbls displacement. Attempted to release tubing from cement retainer but would not pull out. Worked tubing but unable to release CR stinger. RU wireline and ran free point survey. Located free point at 1,030'. Reported situation to BLM and told to contact engineer in Carlsbad. Secured well and SDFWE. **EDC: $7,150** **ECC: $134,640**
Feb 02, 2026	Held safety meeting. SIWHP 0 psi. WO response from BLM. Spoke with Zota Stevens at BLM Carlsbad office. Perforated tubing at 3,300' (50' below base of salt) and attempted to pump in. Pressured up to 2,500 psi without pumping into perfs. Pressure decreased to 1,700 psi in 5 minutes. Pressured up to 2,500 psi again but unable to pump in. Spoke with Zota Stevens again. Attempted tubing cut at 1,030' but unable to pull tubing. Attempted second tubing cut at 1,000' and POOH standing back tubing. RU JSI Wireline and ran CBL 1,000' to surface. Located TOC at 301'. Sent CBL to BLM. Secured well and SDON. **EDC: $14,300** **ECC: $148,940**
Feb 03, 2026	Held safety meeting. SIWHP 0 psi. WO response from BLM from RCBL. Perforated 950-951'. Unable to pump in. TIH with tubing to 1,000' and spotted 30 sack cement plug. WO cement and tagged at 664'. POOH LD tubing. Perforated 140'. Established circulation up surface casing annulus and pumped 100 sack cement plug 140'-surface. Secured well and SDON. **EDC: $7,150** **ECC: $156,090**
Feb 04, 2026	Held safety meeting. RDMO Sendero Well Service rig and equipment. Released all rental equipment. Cut off casing 4' BGL and welded steel plate on casing. Final cap witnessed by Antonion De La Fuente. **EDC: $8,800** **ECC: $164,890**



Last Updated: 2/4/2026 11:16 AM

Field Name	Lease Name	Well No.
Hat Mesa Delaware	New Mexico A Federal	3

County	State	API No.
Lea	NM	30-025-30833-0001

Version	Version Tag
3	Plugging

GL (ft)	KB (ft)	Section	Township/Block	Range/Survey
3,651.0		4	21S	32E

Operator	Well Type	Well Status
Strata Production Co	Oil	Plugging

Latitude	Longitude
32.5205383	-103.6814728

Dist. N/S (ft)	Dir. N/S	Dist. E/W (ft)	Dir. E/W	Footage From
660	FNL	2100	FWL	Section 4

Prop Num	Spud Date	Comp. Date	Plug Date
	3/16/1990	5/2/1990	

Additional Information

Free point survey 01/30/2026 indicates tubing stuck at 1,030'.

Other 1	Other 2	Other 3	Other 4

Prepared By	Updated By	Last Updated
jelgin	jelgin	2/4/2026 11:16 AM

Hole Summary

Date	Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo
3/17/1990	12.250	0	1,342	
4/7/1990	7.875	1,342	7,150	
10/3/1994	4.750	7,150	7,200	

Tubular Summary

Date	Description	OD (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	RL
3/17/1990	Surface Casing	8.625	24.00	J-55	0	1,342	C
4/9/1990	Production Casing	5.500	15.50	J-55	0	7,150	C
1/29/2026	Tubing	2.875	4.70	J-55	1,000	4,200	C
4/24/2013	Tubing	2.875	6.50	J-55	4,210	6,865	C

Casing Cement Summary

C	Date	No. Sx	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Memo	RL
	3/17/1990	410	8.625	0	1,000		C
	3/17/1990	200	8.625	1,000	1,342		C
	4/9/1990	1,900	5.500	300	4,900		C
	4/9/1990	540	5.500	4,900	7,150		C

Tools/Problems Summary

Date	Tool Type	OD (in)	ID (in)	Top (MD ft)	Bottom (MD ft)	RL
	TAC	5.500	2.441	6,175	0	C
	SN	3.125	2.500	6,865	0	C
1/29/2026	Cmt Ret	5.500	0.000	4,200	0	C
1/27/2026	Tbg Leak	2.875	0.000	4,210	4,220	C
3/17/1990	DVT, D/O	5.500	0.000	4,900	0	C

Cement Plug Summary

C	Date	No. Sx	OD (in)	Top (MD ft)	Bottom (MD ft)	Memo	RL
	1/30/2026	230	5.500	4,210	7,150		C
	2/3/2026	30	5.500	664	1,000		C
	2/3/2026	100	8.625	0	140		C

Perforation Summary

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	RL
	4/24/1990	Open	Delaware	6,720	6,722	C
	4/27/1990	Open	Delaware	6,612	6,618	C
	2/2/2026	Open	Base Salt	3,300	3,301	C
	2/2/2026	Open	Base Salt	3,300	3,301	C
	2/3/2026	Open	Salado	950	951	C

Formation Tops Summary

Formation	Top (TVD ft)	Comments
Rustler	1,345	
Top Salt	1,495	Top Salt @ 1,495' TVD
Base Salt	3,250	Base Salt @ 3,250' TVD
Top Delaware	4,878	

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Field Name	Lease Name	Well No.	County	State	API No.
Hat Mesa Delaware	New Mexico A Federal	3	Lea	NM	30-025-30833-0001

Version	Version Tag	Spud Date	Comp. Date	GL (ft)	KB (ft)
3	Plugging	3/16/1990	5/2/1990	3,651.0	

Section	Township/Block	Range/Survey	Dist. N/S (ft)	Dir. N/S	Dist. E/W (ft)	Dir. E/W	Footage From
4	21S	32E	660	FNL	2,100	FWL	Section 4

Operator	Well Status	Latitude	Longitude	Prop Num
Strata Production Co	Plugging	32.5205383	-103.6814728	

Other 1	Other 2	Other 3	Other 4

Last Updated	Prepared By	Updated By
02/04/2026 11:16 AM	jelgin	jelgin

Additional Information

Free point survey 01/30/2026 indicates tubing stuck at 1,030'.

Hole Summary

Date	Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo
3/17/1990	12.250	0	1,342	
4/7/1990	7.875	1,342	7,150	
10/3/1994	4.750	7,150	7,200	

Tubular Summary

Date	Description	No. Jts	OD (in)	Wt (lb/ft)	Grade	Coupling	Top (MD ft)	Bottom (MD ft)	Memo	RL
3/17/1990	Surface Casing		8.625	24.00	J-55	STC	0	1,342		C
4/9/1990	Production Casing		5.500	15.50	J-55	LTC	0	7,150		C
1/29/2026	Tubing		2.875	4.70	J-55	EUE	1,000	4,200		C
4/24/2013	Tubing		2.875	6.50	J-55	EUE	4,210	6,865		C

Casing Cement Summary

C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Shoe Jt Len. (ft)	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo	RL
	3/17/1990	410	1.42	582	0	8.625	0	1,000			C
	3/17/1990	200	1.18	236	0	8.625	1,000	1,342			C
	4/9/1990	1,900	1.42	2,698	0	5.500	300	4,900			C
	4/9/1990	540	1.18	637	0	5.500	4,900	7,150			C

Tools/Problems Summary

Date	Tool Type	OD (in)	ID (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo	RL
	Tubing Anchor	5.500	2.441	6,175	0			C
	Seating Nipple	3.125	2.500	6,865	0			C
1/29/2026	Cement Retainer	5.500	0.000	4,200	0			C
1/27/2026	Tubing Leak	2.875	0.000	4,210	4,220			C
3/17/1990	DV tool (drilled out)	5.500	0.000	4,900	0			C

Cement Plug Summary

C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	OD (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo	RL
	1/30/2026	230	1.18	271.4	5.500	4,210	7,150			C
	2/3/2026	30	1.18	35.4	5.500	664	1,000			C
	2/3/2026	100	1.18	118	8.625	0	140			C

Perforation Summary

C	Date	Stage	Perf. Status	Formation	Closed Date	Memo	RL
	4/24/1990		Open	Delaware			C

Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Memo
6,720	6,722	2			

C	Date	Stage	Perf. Status	Formation	Closed Date	Memo	RL
	4/27/1990		Open	Delaware			C

Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Memo
6,612	6,618	2			

C	Date	Stage	Perf. Status	Formation	Closed Date	Memo	RL
	2/2/2026		Open	Base Salt			C

Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Memo
3,300	3,301	4	4		

C	Date	Stage	Perf. Status	Formation	Closed Date	Memo	RL
	2/2/2026		Open	Base Salt			C

Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Memo
3,300	3,301	4	4		

C	Date	Stage	Perf. Status	Formation	Closed Date	Memo	RL
	2/3/2026		Open	Salado			C

Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Memo
950	951	4	4		

Formation Top Summary

Formation Name	Top(TVD ft)	Memo
Rustler	1,345	
Top Salt	1,495	
Base Salt	3,250	

Last Updated: 2/4/2026 11:16 AM

Formation Name	Top(TVD ft)	Memo
Top Delaware	4,878	

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 558268

CONDITIONS

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 558268
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/12/2026