Received by OCD: 3/11/2026 5:29:36 PM

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

03/11/2026

Well Name: POKER LAKE UNIT CVX JV PC

Well Location: T21S / R30E / SEC 21 / NWNE / 32.123662 / -103.530565

County or Parish/State: EDDY / NM

Well Number: 20H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM02860

Unit or CA Name: PLU BIG SINKS 26 FEDERAL 1H

Unit or CA Number: NMNM71016L

US Well Number: 3001542668

Operator: XTO PERMIAN OPERATING LLC

Subsequent Report

Sundry ID: 2898162

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/27/2026

Time Sundry Submitted: 02:18

Date Operation Actually Began: 11/01/2025

Actual Procedure: XTO Permian Operating LLC, has P&A'd the above mentioned well per the attached P&A Summary Report and WBD. CBL has also been submitted.

SR Attachments

Actual Procedure

PLU_CVX_JV_PC_020H_CBL_1_22_26_20260227141646.pdf

Poker_Lake_Unit_CVX_JV_PC_020H_P_A_Sbsq_Summ_Rpt___WBD_20260227140055.pdf

CONFIDENTIAL

Released to Imaging: 6/15/2026 8:33:19 AM

Well Name: POKER LAKE UNIT CVX JV PC

Well Location: T21S / R30E / SEC 21 / NWNE / 32.123662 / -103.530565

County or Parish/State: EDDY / NM

Well Number: 20H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM02860

Unit or CA Name: PLU BIG SINKS 26 FEDERAL 1H

Unit or CA Number: NMNM71016L

US Well Number: 3001542668

Operator: XTO PERMIAN OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: FEB 27, 2026 02:18 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND **State:** TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 03/10/2026

Signature: James A Amos

Released to Imaging: 6/15/2026 8:33:19 AM

Poker Lake Unit CVX JV PC 020H
API Number 30-015-42668
P&A Summary Report

11/1/25: MIRU & Prep.

11/2/25: MIRU CTU package, PSI test CT BOP's, Draw down test and function test BOP's. RIH w/ BHA #1, PT CC 15k & 20k, PT CC 2500 psi. RIH/ Cleanout Depth: 7,856' – 10,066'.

11/3/25: RIH/ Cleanout Depth: 10,066'. Circulate a bottoms up and POOH. Pumping BW to establish injection rate. Pumped .5 bpm psi went to 1700 psi. Shut down and psi stayed constant. Bled tubing down to 100 psi, and shut in the well. Bled to 0 psi and came off the well to change BHA out. RBIH w/ BHA #2, Tag obstruction @ ~10,073'. Start Milling - RIH/ Cleanout Depth: 10,083' - 10,200'. RIH/ Cleanout Depth:10,200' - 10,300'. Tag obstruction @ ~10,341'. Start milling Depth:10,300' - 10,375'. Shut in BS, Attempt to Inject @1bpm. Pressured up to 1800psi & didn't bleed down. Tag obstruction @ ~10,389'. Start milling PU 30' to 10,359'. Returns clean. Re-Tag obstruction @ ~10,389'. Start milling - Depth: 10,409'. Tag obstruction @ ~10,410'.

11/4/25: Mill obstruction @ ~10,410'. Start Milling PR: 1 bpm Circ: 5350 psi Good differential on motor (150-275psi) Stalls:0 RR: 0.8 bpm WH: 500 psi (Holding 500 psi on BS). BU and SI, come off the well to change out BHA. PT CC 15k & 20k, PT CC 2500 psi. RIH BHA #3 & mill from10,411' - 10,415', POOH.

11/5/25: RDMO all CT equipment.

11/6/25: Press test lubricator to 300 psi low and 2000 psi high. Held each test for 5 mins. All tests good. RIH with 1.75" OD GR. Tagged up @ 10,442'. POH. MU 1.69" OD stuck pipe log tools. PU tools and MU lubricator to prod tree. Press test lube to 300/2000 psi. Held each test for 5 mins. All tests good. RIH and tagged up @ 10,442'. Correlated to the production string. Logged from 10,442' to surface. SW & RDMO.

1/13/26: MIRU. Pump 40 bbls brine down tbg, loaded casing with 4 bbls. Function test, Accum drawdown test, N/D Tree, N/U 5k 7 1/16" BOP 2 3/8" rams. Torque and test BOP- blinds and 2 3/8" to 300 psi low and 4000 psi high. MIRU RWLS, RIH with 1.75" GR<, RDMO RWLS. TAG @ 10,401'. SW SDFN.

1/14/26: MIRU WL RIH w/ 1.70 Tbg Stuck tool/ Gamma ray,Log, Tag @ 10401, log to surface. 10401- 7440 show fill behind tbg. 9400- 9750 was lighter, POOH RDWL, close, cap in well. SW SDFN.

1/15/26: Psi up on tbg 2k 30 min, No Leaks, Tired to psi up on csg, pump 30 bbls of brine, well started to cir. Cir 200 bbls of SW down csg out tbg, received a total of 70 bbls of mud back. Work tbg up and down, Tired to unset PKR NO SUCCESS. MIRU WL RIH w/ 1.68 jet cutter, cut tbg @10,360 psi up 500 psi on tbg, cut tbg. RDMO WL. PU on tbg and pulled 8k over to see if it was free. SDFD.

1/16/26: RU pump psi test down tbg 2k NO LEAK OFFS. RU swivel cir down csg out tbg, work swivel up and down trying to free pipe. Cir 30 bbls of SW. MIRU WL RIH w/ 1.43 free tool. Frm 8522- 7535 (NO MOVEMENT) 7351 (FREE) RDWL, SDFD.

1/17/26: RU WL, RIH w 9/16 gun, 1ft, perf@ 9450 6 holes. RU pump and try to Cir, Est EIR (No Success) psi held 2500 psi. RU WL RIH w/ jet cutter to cut csg @ 9720 w/ 20k pull over on tbg,(No Success) Made a 2nd cut @ 7520 w/ 20k pull over on tbg, (Pull Free). SDFN.

1/18/26: POOH LD 48 jts of 2 3/8 Prd Tbg. MIRU reverse unit and equipment, spot LD machine. PU BHA 3 3/4Crown,12jt of 3 3/4, Wash Pipe, 2 7/8 Top Bushing, 3 3/4x8ft Jar, Xover, RIH w/ total 40 jts EOT@ 1600ft. SDFN.

1/19/26: PU 225 jts 2 3/8 PH6 tbg RIH tag top Fish @ 7520. LD 1 jt RU swivel and SDFN.

1/20/26: PU 2 jt RU swivel. Wash down 25 ft over fish @ 7545 w/ 225 jts. POOH LD 2 jts RD swivel. Secure well. SDFN.

1/21/26: POOH w/ tbg, BHA. RIH w/ 12 jt wash, POH LD, RIH 20jt 2 3/8 for KS. RD swivel, equipment. SDFN.

1/22/26: POOH w/ 20 jts of WS. MIRU WL RIH w/ 5.87 GR to 7520 POH. RIH w/ ccl gammar ray run CBL frm 7520 to surface. Down 3 hrs waiting on CIBP approval frm engineer, state. SDFN.

1/23/26: RUWL RIH w/ 5.61 CIBP set @ 7500, RD WL MO. PSI Test csg 500 psi 30 min (No Leak). RIH w/ 237 jts of PH6 tag CIBP @ 7500'. RU pump Spot 25 sks Class H CMT yield 1.22, wt 15.5, Slurry 5.43 bbls, Mix 3.26, POH LD 5 jts, POH 22 STD in derrick. (ETOC 7350) Secure Well. EOT188 jts @ 5956. SDFN.

1/27/26: PU 44 jts of 2 3/8 RIH Tag CMT @ 7350, POH LD 39 Jt EOT @6114. RU pump spot 150 sks Class H CMT, yield 1.22, wt 15.5, mix 19.6, slurry 32.6, ETOC @5208. POOH LD 27 jts, Stand 20 STD in derrick. EOT @ 3992.

1/28/26: RIH w/ 44 jts tag CMT @ 5210'. RU pump to spot 110 sks Class H CMT, yield 1.22, wt 15.5, mix 15 bbl,slurry 24 bbl. POOH LD 165 jts of 2 3/8 PH6. WOC. MIRU WL RIH tag @ 4550, Perf 3930 w/ 1 11/16 csg gun 1 ft, 4 holes. RD WL MO. RU pump 30 bbl @ 2.5 bpm, 1400 psi (NO CIR). SDFN.

1/29/26: PU AD 1 PKR TIH w/ 94 jts of 2 3/8 set @ 3050'. RU Sq 3930 perf w/ 105 sks Class C yield 1.32, wt 14.8, mix 15.75 bbl, Disp 27 bbls slurry 24.68. Held 500 psi, Pos Psi, POH LD 62 jts, PKR 1040, WOC. 4hrs. MIRU WL tag CMT @3475. Perf @ 1300ft w/ 1 11/16 gun, 4 shots. RU pump 6 bbl Est EIR 2.5 bpm @1400 psi. RD WL MO. POH LD 32 jt, Pkr, RD floor, ND BOP, NU WH flange. SDFN.

1/30/26: RU pump 380 sks of Class C CMT frm 1300ft to surface, yield 1.32, wt 14.8, slurry 89bbls. RD rig, equipment, clean, secure loc. Confirm surface Plg.

2/25/26: WH cutoff and DHM set.

Schematic - Vertical with Perfs

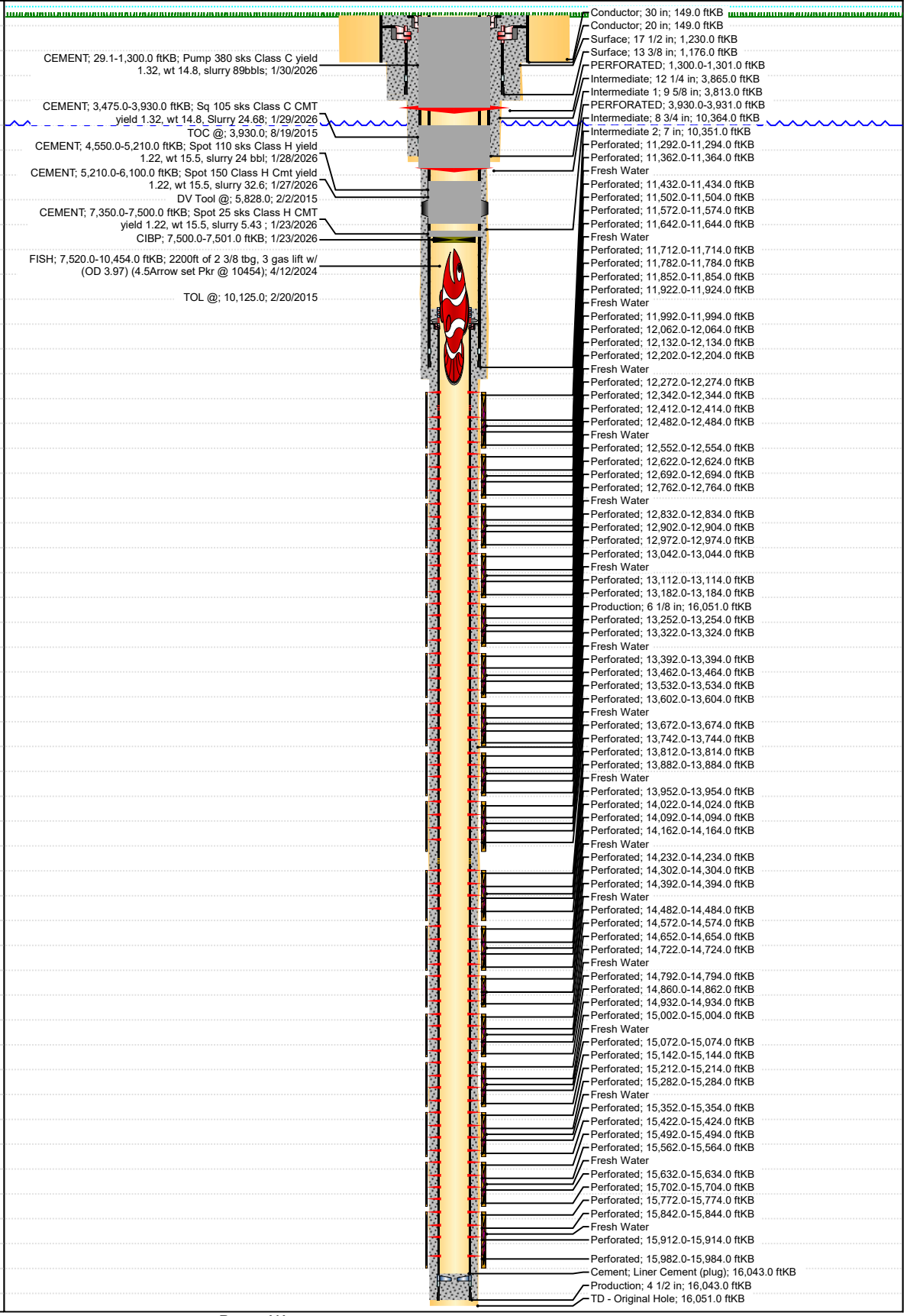
Well Name: Poker Lake Unit CVX JV PC 020H

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3001542668	1141101001		New Mexico	Eddy

Surface Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)
T24S-R30E-S21	12/15/2014 13:30	3,378.22	3,349.12	29.10

MD (ftKB)	TVD (ftKB)	Incl (°)
30.2	30.2	0.0
44.0	44.0	0.0
1,132.2	1,132.2	0.3
1,230.0	1,230.0	0.3
3,475.1	3,475.0	0.3
3,811.0	3,811.0	0.2
3,931.1	3,931.1	0.3
5,827.4	5,827.3	0.6
6,100.1	6,099.9	0.5
7,520.0	7,519.8	0.8
9,700.1	9,699.7	1.0
10,125.0	10,124.2	3.8
10,144.7	10,143.8	3.8
10,302.5	10,301.1	5.4
10,354.0	10,352.2	8.0
11,294.0	10,857.2	83.5
11,363.8	10,861.7	89.0
11,503.9	10,861.1	90.7
11,644.0	10,860.2	90.2
11,784.1	10,859.7	90.2
11,923.9	10,859.5	90.0
12,064.0	10,859.7	90.0
12,204.1	10,857.9	91.1
12,344.2	10,853.3	92.7
12,483.9	10,846.9	92.6
12,624.0	10,840.9	92.3
12,764.1	10,836.2	91.5
12,903.9	10,833.3	90.9
13,044.0	10,831.4	90.6
13,184.1	10,830.4	90.4
13,324.1	10,830.9	89.9
13,463.9	10,828.6	92.2
13,604.0	10,823.2	91.9
13,744.1	10,819.9	91.0
13,812.0	10,819.1	90.6
13,952.1	10,819.2	89.3
14,057.1	10,818.2	91.6
14,164.0	10,816.1	90.5
14,304.1	10,816.4	90.0
14,483.9	10,810.8	93.3
14,653.9	10,800.0	93.9
14,794.0	10,792.1	92.1
14,934.1	10,790.9	89.6
15,074.1	10,791.6	89.9
15,213.9	10,791.4	90.2
15,354.0	10,790.9	90.1
15,494.1	10,790.6	90.0
15,633.9	10,790.7	90.0
15,773.9	10,790.6	90.2
15,914.0	10,788.4	91.9
15,984.9	10,785.9	92.2
16,041.0	10,783.8	92.2

Vertical schematic (actual)



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 562096

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 562096
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/12/2026