U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

03/11/2026

Well Name: POKER LAKE UNIT CVX JV PC

Well Location: T24S / R30E / SEC 21 / NWNE / 32.123702 / -103.530566

County or Parish/State: EDDY / NM

Well Number: 19H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC068430

Unit or CA Name: PLU BIG SINKS 26 FEDERAL 1H

Unit or CA Number: NMNM71016L

US Well Number: 3001542669

Operator: XTO PERMIAN OPERATING LLC

Subsequent Report

Sundry ID: 2897916

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/26/2026

Time Sundry Submitted: 11:28

Date Operation Actually Began: 10/15/2025

Actual Procedure: XTO Permian Operating LLC, has P&A'd the above mentioned well per the attached P&A Summary Report and WBD. CBL has also been submitted.

SR Attachments

Actual Procedure

PLU_CVX_JV_PC_019H_CBL_10_23_25_20260226112733.pdf

Poker_Lake_Unit_CVX_JV_PC_019H_P_A_Summ_Rpt_wWBD_20260226112639.pdf

CONFIDENTIAL

Released to Imaging: 6/15/2026 8:05:26 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: FEB 26, 2026 11:27 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND **State:** TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 03/10/2026

Signature: James A Amos

Released to Imaging: 6/15/2026 8:05:26 AM

Poker Lake Unit CVX JV PC 019H
API Number 30-015-42669
P&A Summary Report

10/15/25: MIRU.

10/16/25: Run in hole with 1.83”-gauge ring. Tagged in tubing string @ 2,132.0 ftKB. Unable to make it past this point. POOH with slickline. Make up 1.75" gauge ring and run in hole. Tagged at 2,132.0 ftKB. Unable to make it past this point. POOH. Run in hole with 1.50" gauge ring and run in hole. Tagged at 2,132.0 ftKB. Make up and run in hole with mechanical tubing perforator. Set collar stop and perforate tubing. Apply 2,000.0 PSI to tubing string. Work string to activate mechanical tubing perforator. Perforate tubing @ 2,110.0 ftKB. POOH with slickline. Pressure test surface lines to 100.0 - 3,000.0 PSI. Open up annulus to rig tank. Begin pumping down tubing string @ 2.50 BBL / Minute @ 1,000.0 PSI with 50.0BBL pumped started getting 10.0# brine in returns. Shut down pump and monitor well. Well flowing back on both sides. Shut in casing and displace tubing string over to 10.0# Brine. Tubing string charged up to 1,500.0 PSI. Shut in well and let pressure leak off into formation. Open up well and confirm both sides are dead. Remove BPV and install two way check valve. Pressure test blind Rams to 300.0 PSI for 5.0 Minutes. Pressure test blind rams to 3,000.0 PSI for 5.0 Minutes. Solid pressure tests. Remove two way check. Install 2 3/8 pup joint. Pressure test pipe rams to 300.0 Psi for 5.0 Minutes Pressure test pipe rams to 3,000.0 Psi for 5.0 Minutes. Solid Pressure test. BOP function test as follows: Accumulator starting pressure = 3,000.0 PSI Close Pipe Rams (3.0 Seconds) 2,760.0 PSI Close Blind Rams (3.0 Seconds) 2,450.0 PSI Final accumulator pressure = 2,450.0 PSI. Recharge time = 40.0 Seconds. Pick up on tubing string. Hoisting weight of of bowl = 36,000.0 lbs Unset Arrow set compression packer. String weight = 45,000.0 lbs. Unable to lower string due to hanging up. Pull and lay down tubing hanger. Secure well / Lock pipe rams. Attempt to flush casing with 10.0# brine. Casing pressured up to 2,500.0 PSI. (Wellbore plugged off) Bleed back pressure. Secure Well.

10/17/25: Pull out of hole with tubing and packer. Packer got stuck in wellbore @ 8,704.58 ft KB. Work tubing string but was unable to free up packer. Move in and rig up power swivel. Attempt to rotate tubing to free up packer but was unsuccessful. Secure Well.

10/18/25: Pick up 1.68" Gauge ring and weight bars. Tagged obstruction in tubing at 2,104.0 ftKB. Pull out of hole. Lower tubing string to a string weight of 15,000.0 lbs (5,000.0 over string weight) Make up Jet cutting tool and Arm. Begin running in hole with 1.68 jet cutter. Cut tubing at 2,108.0 ftKB. Pull out of hole. Rig out wireline unit. Unload 285 joints of 2 7/8 L-80 Eue YB tubing. Tie rig pump into tubing string and circulate wellbore over to 10.0# brine from 2,108.0 ftKB to surface. Begin pulling out of hole with 2 3/8 L-80 Eue IPC tubing to catwalk. Build external cutter BHA. Make external tubing cutter BHA. Tubing bottom Landed @ 1,162.0 FtKB. Secure Well / Close Pipe Rams.

10/19/25: Kill well. RIH with 2 7/8 L-80 tubing with external cutter. Above fish top rig in circ equipment and circulate gas out of wellbore. Washed over and tagged out of fish top with 65 joints in hole. (2,130.84 ftKB) Hoisting weight = 22,000.0 lbs Pull up and tag next coupling. Pull up to 28,000.0 lbs to engage tubing cutters. Begin rotating pipe to the right hanging in neutral weight. Hoist tubing to confirm tubing has been cut. Open TI valve to check well pressured. Tubing string started to kick. Tie in circulating equipment. Circulate wellbore over to 10.0# brine to remove all gas from wellbore. Begin pulling out of hole with external cutter BHA and work string. With (28) Joints out rig in circulating equipment. Forward circulate wellbore over to 10.0# brine to remove gas from wellbore. Rig out circ equipment. Cont POOH w/ 2-7/8” L-80 EUE tbg. RIH w 2-7/8” L-80 work string. Tag fish top at 2,392.49 ftKB. Space out tubing string for wireline. Work string to achieve good latch. Pull up to 60,000.0 lbs. (Good Latch) Secure well / Lock Pipe Rams.

10/20/25: Pick up 1.65" Gauge ring and weight bars. Run in hole and tagged obstruction in tubing @ 7,858.0 ftKB. Pull out of hole with wireline. Hoist tubing string to 50,000.0 lbs (3,000.0 lbs over string weight) Make up 1.50" GR and run in hole and tag at 7,785.0 ftKB. Pull out of hole. Lower tubing string to 35,000.0 lbs. Run in hole with 1.50" GR. Tagged obstruction in tubing string @ 7,741.0 ftKB Pull out of hole with wireline. Flush tubing string to eliminate any debris from tubing string. With 8.0 BBL away tubing string pressured up to 2,000.0 Psi. Tubing pressure bleed off and broke back. Increase rate to 2.50 BBL/Minute @ 1,500.0 Psi. With 28.0BBL pumped tubing string pressured up to 2,200.0 PSI. Kick out rig pump. Bleed off tubing pressure to rig tank. Tubing string flowing (Sand bridge in tubing & heel broke back and opened up). SITP 650 PSI. Flow back all 10.0# brine. Well started flowing oil and water to tank. Continue flowing well to tank to draw down reservoir pressure. Begin displacing tubing over to 10.0# Brine. Tubing volume = 40.0 BBL Pump rate - 2.50BBL/Minute @ 2,500.0 PSI. With 50.0BBL

pumped shut down rig pump. SITP = 450.0 PSI. Formation pressure = + - 5,000.0 PSI. Secure Well / Lock Pipe Rams.

10/21/25: Run in hole with 1.75" tubing cutter and collar stop. Tagged up in overshot where tubing was externally cut. Pull out of hole. Run in hole with brotch tool to dress up burs from external cutter. Pull out of hole. Run in hole with collar stop and tubing perforator Pull up and set collar stop. Begin reciprocating tool string to perforate tubing. Perforate tubing string @ 8,685.0 ftKB. Pull out of hole and rig out slickline. Begin forward circulating wellbore over to 10.0# brine. Pumped a total of 200BBL. Shut down pump and monitor well. Run in hole with jet cutting tool string. Jet cut tubing at 8,690.0 ftKB. Pull out of hole with tool string. Secure well / Lock pipe rams.

10/22/25: Circulate wellbore over to 12.0# mud. Pumped a total of 210.0 BBL. Begin pulling out of hole with tubing to derrick. Recovered all tubing, Gas lift mandrels and F Nipple. Make up 4.30" Gauge ring. Tag tubing stump above packer left down hole @ 8,690.0 ftKB. Pull out of hole with wireline. Run in hole with 5.50" CIBP. Set CIBP @ 8,680.0 ftKB. Pull out of hole with wireline. Begin filling casing with 10.0# Brine. SW SDFN.

10/23/25: Pressure test wellbore and CIBP from 8,680.0 ftKB to surface to 550.0 PSI for 30.0 Minutes. Solid Pressure test. Conduct RCBL from 8,680.0 ftKB to surface. Lay down logging tools. Make up cement bailer. Mix up Class H cement and fill bailer. Run in hole and dump bail 35.0ft of class H cement on top of CIBP located @ 8,680.0 ftKB. Cement top = 8,645.0 ftKB. Rig out and release wireline. Begin running in hole with 2 3/8 tubing. Tubing bottom @ 8,377.0 ftKB. SW SDFN.

10/24/25: Run in hole and tag cement @ 8,633.0 ftKB. Apply 5,000.0 lbs of weight to cement plug, Solid Tag. Pressure test lines to 300 & 2,500.0 PSI. Good Test. Begin laying out tubing. Laid out 28 joints to catwalk. Tubing bottom landed @ 7,725.0 ftKB. SW SDFN.

10/25/25: Pressure test surface lines to 300 & 2000.0 PSI. Cementing details as follows: Cement mixing time = 12:30 / Hardening Time = 6.0Hrs as per BLM. Tubing bottom landed @ 7,725.00 ftKB. Pumped / balanced 156.0 SXS / 34.0 BBL Class H Oilwell Cement 15.50 #/Gal. Cement Top = 6,280.0 ftKB Cement Bottom = 7,725.0 ftKB Displacement Volume = 27.50 BBL. Begin pulling out of hole with 2 7/8 tubing. Total joints pulled = 50.0 Total joints in well = 188 Tubing bottom landed @ 6,106.98 ftKB. Reverse circulate no cement found in returns. SW SDFN.

10/26/25: RIH with 2 3/8 tubing. Calculated Cement top = 6,280.0 ftKB. Tagged cement top @ 6,262.80 ftKB Apply 5,000.0 lbs onto cement plug. Solid Tag. Hoist tubing to string weight. Begin rigging in cement pumper. Cementing details as follows: Cement mixing time = 08:00 / Hardening Time = 6.0Hrs as per BLM Tubing bottom landed @ 6,262.80 ftKB. Pumped / balanced 156.0 SXS / 34.0 BBL Class H Oilwell Cement 15.50 #/Gal. Cement Top = 4,800.0 ftKB Cement Bottom = 6,262.80 ftKB. Displacement Volume = 18.50 BBL. POOH w/2 3/8 tubing. Total joints pulled = 50.0 Total joints in well = 142. Tubing bottom landed @ 4,625.0 ftKB. Reverse circulate (2) Tubing volumes (40.0BBL). No cement found in returns. WOC. Pull and lay down (50) 2 3/8 joints. Run in hole and tag cement plug @ 4,819.29 ftKB. POOH w with 2 3/8 tubing. SW SDFN.

10/27/25: Run in hole with 1.68" Strip charge perf gun. 6.0 shots / Foot 10.50" Penetration. 0.40" holes 12.50 Gram. Perforate from 3,950.0 - 3,951.0 ftKB. POOH. Fill production casing with 10.0# brine and break circulation up intermediate to frac tank. Make up 5.50" tension packer and run in hole. Land tubing bottom @ 3,330.0 ftKB (102 Joints). Set packer and 10,000.0 lbs tension. Pressure test surface lines to 300 & 2000.0 PSI. Cementing details as follows: Cement mixing time = 10:30 / Hardening Time = 4.0Hrs as per BLM. Tubing bottom landed @ 3,330.0 ftKB. Pumped / balanced 145.0 SXS / 34.0 BBL Class C Oilwell Cement 14.80 #/Gal. Calculated Cement Top = 3,470.0 ftKB Cement Bottom = 3,951.0 ftKB Displacement Volume = 16.50 BBL. WOC. RIH and tag cement top @ 3,483.52 ftKB. Calculated cement top = 3,470.0 ftKB. Apply 5,000.0 lbs to cement plug. Solid tag. SW SDFN.

10/28/25: Run in hole with 1.68" Strip charge perf gun. 6.0 shots / Foot 10.50" Penetration. 0.40" holes 12.50 Gram. Perforate from 1,300.0 - 1,301.0 ftKB. Pull out of hole. Cementing details as follows: Cement mixing time = 11:00 / Hardening Time = 4.0Hrs as per BLM. Casing Perforated @ 1,300.0 - 1,301.0 ftKB Pumped / balanced 468.0 SXS / 110.0 BBL Class C Oilwell Cement 14.80 #/Gal. Calculated Cement Top = Surface Cement Bottom = 1,301.0 ftKB. Production casing & Intermediate casing cemented off from 1,301.0 ftKB to surface. Solid cement returns. RDMO.

2/23/26: WH cutoff and DHM set

Schematic - Vertical with Perfs

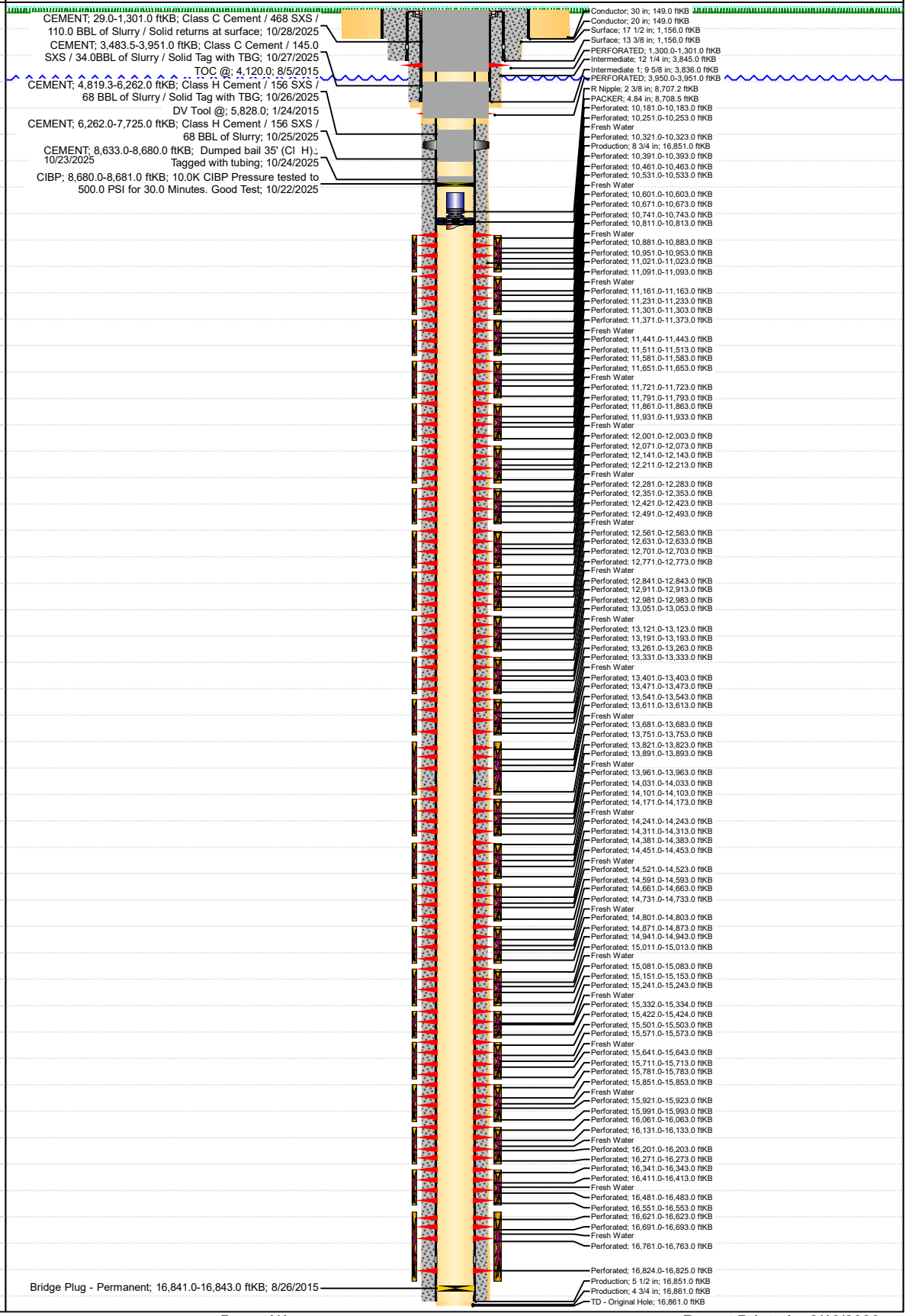
Well Name: Poker Lake Unit CVX JV PC 019H

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3001542669	1141111001		New Mexico	Eddy

Surface Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)
T24S-R30E-S21	12/19/2014 20:30	3,378.22	3,349.12	29.10

MD (ftKB)	TVD (ftKB)	Incl (°)
37.1	37.1	0.1
1,154.5	1,154.5	0.3
3,483.6	3,483.5	0.3
3,845.1	3,845.1	0.3
5,799.9	5,799.7	0.8
7,725.1	7,724.7	1.0
8,681.1	8,680.5	1.3
8,708.0	8,707.4	1.4
10,183.1	9,496.0	78.6
10,391.1	9,537.2	79.7
10,533.1	9,555.6	86.2
10,741.1	9,555.8	92.5
10,882.9	9,552.4	89.5
11,090.9	9,562.0	86.4
11,232.9	9,568.1	88.5
11,440.9	9,570.7	90.0
11,583.0	9,570.2	90.2
11,791.0	9,571.9	88.8
11,933.1	9,575.0	89.0
12,141.1	9,578.1	88.8
12,283.1	9,583.1	87.6
12,491.1	9,588.6	89.7
12,632.9	9,589.9	89.2
12,840.9	9,593.9	88.7
12,982.9	9,597.2	88.6
13,190.9	9,602.3	88.6
13,333.0	9,606.0	88.5
13,538.1	9,612.2	88.1
13,681.1	9,616.9	88.1
13,753.0	9,619.3	88.1
13,961.0	9,625.4	88.6
14,103.0	9,628.0	89.2
14,311.0	9,632.1	88.3
14,453.1	9,637.5	86.9
14,661.1	9,647.8	87.5
14,803.1	9,653.2	88.6
15,011.2	9,658.1	88.7
15,152.9	9,661.2	88.9
15,421.9	9,666.3	88.7
15,573.2	9,669.7	88.5
15,780.8	9,672.8	89.7
15,922.9	9,673.3	90.0
16,130.9	9,673.5	89.9
16,273.0	9,674.6	89.1
16,481.0	9,678.8	88.6
16,621.1	9,680.8	89.5
16,763.1	9,681.1	90.5
16,824.1	9,680.6	90.5
16,847.8	9,680.4	90.5

Vertical schematic (actual)



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 562094

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 562094
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/12/2026