Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

	WELL API NO. **30-041-10173**
	5. Indicate Type of Lease STATE ☒ FEE ☐
	6. State Oil & Gas Lease No. **K-3935**
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name **Haley Chaveroo San Andres Unit**
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number **#0024**
2. Name of Operator **Ridgeway Arizona Oil Corporation**	9. OGRID Number **164557**
3. Address of Operator **PO Box 1110, St. Johns, AZ 85936**	10. Pool name or Wildcat **Chaveroo San Andres**
4. Well Location Unit Letter **M** : **660** feet from the **S** line and **660** feet from the **W** line Section **33** Township **07S** Range **33E** NMPM County **Roosevelt**	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **4397'**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☒
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services, LLC P&A'd this well on behalf of Ridgeway Arizona Oil Corporation for the State of New Mexico from 05/04/2026-05/21/2026. Please see the attached P&A Subsequent Report.

Spud Date: _____ Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE 6/12/26

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

P&A Subsequent Report
Ridgeway Arizona Oil Coporation/NMOCD
Haley Chaveroo SA Unit #0024
30-041-10173

Note: All cement used is Class C mixed at 14.8 ppg, yield 1.32. Spacer fluid: Fresh Water 2% CaCl will be used for all WOC & Tags to reduce wait times.
NMOCD Reps: Loren Diede & Andy Fordyce

05/04/2026: Moved plugging equipment to location.

05/06/2026: Rigged up. Checked pressures, 4 ½" csg @ 50 psi. Bled off pressure. Installed 2" crossover & NU 4 ½" wellhead. ND BOP. RU wireline. RIH w/ 4 ½" gauge ring, tagged out @ 21". RIH w/ weight bar, tagged hard @ 3,420'. POH. RIH w/ tbg, tagged out @ 21". Worked tbg down to 1,900'.

05/07/2026: Checked pressures, 15 psi on tbg. Continued down hole, tagged out @ 3,493'. Pumped a total of 70 bbls & broke circulation through 4 ½" csg. Pressured tested 4 ½" to 500 psi, pressure did not hold. Notified Loren Diede w/ NMOCD.

05/08/2026: Checked pressures, 20 psi on tbg. RU reverse unit & power swivel.

05/09/2026: Checked pressures, 0 psi. Drilled out well from 3,493-4,209'. Circulated hole clean.

05/11/2026: Checked pressures, 0 psi. RU wireline. RIH w/ gauge ring to 4,230'. Set 4 ½" CIBP @ 4,207'. Ran CBL @ 4,207' to surface.

05/12/2026: Checked pressures, 0 psi. Began RIH w/ tbg.

05/15/2026: Checked pressures, 0 psi. Tagged CIBP @ 4,207'. Circulated hole w/ 45 bbls Brine H2O. Pressure tested csg to 500 psi, pressure did not hold. Plug #1: Spotted 15 sxs cmt @ 4,207' & displaced w/ 15.4 bbls to 3,990'. WOC.

05/16/2026: Checked pressures, 0 psi. Tagged plug @ 4,015'. RU wireline. Plug #2: Perf'd @ 3,568'. Established an injection rate of 0.5 bpms @ 900 psi. Sqz'd 46 sxs cmt @ 3,568' & displaced w/ 16.9 bbls to 3,418'. WOC. Shut in well @ 500 psi.

05/17/2026: Checked pressures, 350 psi on tbg, 200 psi on csg. Pressure tested plug, held 500 psi for 30 mins. Tagged plug @ 3,343'. Perf'd @ 3,148'.

05/18/2026: Checked pressures, 0 psi. Established an injection rate of 1 bpms @ 1500 psi. Notified NMOCD. Plug #3: Sqz'd 91 sxs cmt @ 3,148' & displaced w/ 15 bbls to 2,928'. WOC. Shut in well @ 1200 psi.

05/19/2026: Checked pressures, 0 psi. Tagged plug @ 2,889'. Plug #4: Perf'd @ 2,565'. Established an injection rate of 1 bpms @ 1200 psi. Sqz'd 141 sxs cmt @ 2,565' & displaced w/ 12 bbls to 2,224'. WOC. Shut in pressure @ 1100 psi.

05/20/2026: Checked pressures, 0 psi. Tagged plug @ 2,131'. Plug #5: Perf'd @ 1,995' per NMOCD's request. Sqz'd 81 sxs cmt @ 1,995' & displaced w/ 10 bbls to 1,800'. WOC & tagged @ 1,793'. Perf'd @ 406'. Established an injection rate of 1.5 bpms @ 50 psi & broke circulation through surface csg.

05/21/2026: Checked pressures, 0 psi. ND BOP, NU wellhead. Plug #6: Sqz'd 180 sxs cmt @ 406' & circulated to surface. RDMO. Dug out & cut off wellhead. Verified cmt at surface. Installed a below ground DHM @ 33.65844, -103.577400001. Backfilled cellar, cleaned location, & moved off.

DHM LAT/LONG
33.65844
-103.577400001

NMOCD Rep:
Loren Diede & Andy Fordyce

SURF CSG		
Hole Size:	12.25"	
Csg Size:	8.625"	
Wt:	24#	
Grade:	J55	
ID:	8.097"	
Depth:	356'	
Csg Cap Ft3	0.3576	
TOC:	SURF	250 sxs

PROD CSG		
Hole Size:	7.875"	
Csg Size:	4.5"	
Wt:	9.5#	
Grade:		
ID:	4.090"	
Depth:	4,499'	
Csg Cap Ft3	0.0913	
Csg/Csg Ann Ft3:	0.2472	
Csg/OH Cap Ft3:	0.2278	
TOC:	?	200 sxs

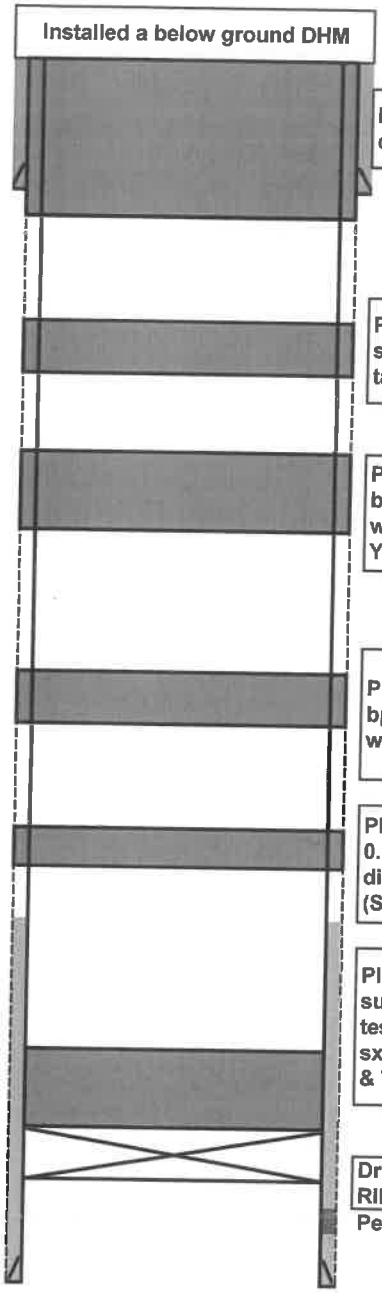
TDPB @	4,439
TD @	4,500

NOTE: All cement used is Class C mixed at 14.8 ppg, yield 1.32. Spacer fluid: Fresh Water. 2% CaCl will be used for all WOC & Tags to reduce wait times.

Formation	Top
Rustler	1,900
T/Salt	1,945
B/Salt	2,324
Yates	2,337
7Rvs	2,515
Queen	3,028
Grayburg	3,098
San Andres	3,518

Ridgeway Arizona Oil Corp			
Author:	Abby- AA P&A Consulting	API #:	30-041-10173
Well Name	Haley Chaveroo SA Unit #024	Location:	M-33-07S-33E
Field/Pool	Chaveroo; San Andres		660 FSL & 660 FWL
County	Roosevelt	GL/KB:	4,413'
State	NM	OGRID #:	164557
Spud Date	7/2/1965	Plugged Date:	6/3/2026

PLUGGED



Plug #6: Perf'd @ 406'. Sqz'd 180 sxs cmt @ 406' & circulated to surface. (8 5/8" Shoe)

Plug #5: Perf'd @ 1,995' per NMOCD's request. Sqz'd 81 sxs cmt @ 1,995' & displaced w/ 10 bbls to 1,800'. WOC & tagged @ 1,793'. (T/Salt, Rustler)

Plug #4: Perf'd @ 2,565'. Established an injection rate of 1 bpms @ 1200 psi. Sqz'd 141 sxs cmt @ 2,565' & displaced w/ 12 bbls to 2,224'. WOC & Tagged @ 2,131'. (7Rvs, Yates, B/Salt)

Plug #3: Perf'd @ 3,148'. Established an injection rate of 1 bpms @ 1500 psi. Sqz'd 91 sxs cmt @ 3,148' & displaced w/ 15 bbls to 2,928'. WOC & tagged @ 2,889'

Plug #2: Perf'd @ 3,568'. Established an injection rate of 0.5 bpms @ 900 psi. Sqz'd 46 sxs cmt @ 3,568' & displaced w/ 16.9 bbls to 3,418'. WOC & Tagged @ 3,343'. (San Andres, Grbg, Queen)

Plug #1: Set 4 ½" CIBP @ 4,207'. Ran CBL @ 4,207' to surface. Circulated hole w/ 45 bbls Brine H2O. Pressure tested csg to 500 psi, pressure did not hold. Spotted 15 sxs cmt @ 4,207' & displaced w/ 15.4 bbls to 3,990'. WOC & Tagged plug @ 4,015'.

Drilled out well from 3,493-4,209'. Circulated hole clean. RIH w/ weight bar, tagged hard @ 3,420'.

Perfs @ 4,257-4,431'




1980FEL


Ridgeway Arizona Oil Corporation
Haley Charcoo SA H24
Footages 1980FSL 1980FEL
Sec 34 To 07S Range 33E Unit J
County Roosevelt State NM
Lease Number or Fee K-1369
API Number 30-041-10232

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 596714
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Operator:	OGRID:
JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	333576
	Action Number: 596714
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	**[164557] RIDGEWAY ARIZONA OIL CORP.**
[API] Well Name and Number	**[30-041-10173] HALEY CHAVEROO SA UNIT #024**
Well Status	**Plugged (not released)**

Sante Fe Main Office
Phone: (505) 476-3441

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Santa Fe, NM 87505

CONDITIONS

Action 596714

CONDITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 596714
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	6/18/2026