Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-015-41824

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

7. Lease Name or Unit Agreement Name
NORTH SQUARE LAKE UNIT

8. Well Number
202

2. Name of Operator
Acacia Operating Company, LLC

9. OGRID Number

3. Address of Operator

10. Pool name or Wildcat
SQUARE LAKE; GRAYBURG-SAN ANDRES

4. Well Location
Unit Letter__ J_____:_____1830___ feet from the _South_____ line and __1685_____feet from the __East_____line
Section 32 Township 16S Range 31E NMPM Eddy County, NM

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3909' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU P&A Unit. POOH 2 7/8" Tubing and Rods @ 3254'
2. Set CIBP at 3202. Circ 10# salt gel. Pressure test 500psi/30min.
3. Spot 25 sx Cl C from 3202'-2990'. WOC & Tag. (Perfs @ 3252')
4. Spot 25 sx Cl C from 1754'-1550'.
5. Spot 30 sx Cl C from 694'-450'. WOC & Tag. (Shoe @ 510', Salt @ 644')
6. Spot 15 sx Cl C from 100' to surface.
7. Cut wellhead off 3' BGL, set dry hole marker.

Spud Date: _____ Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

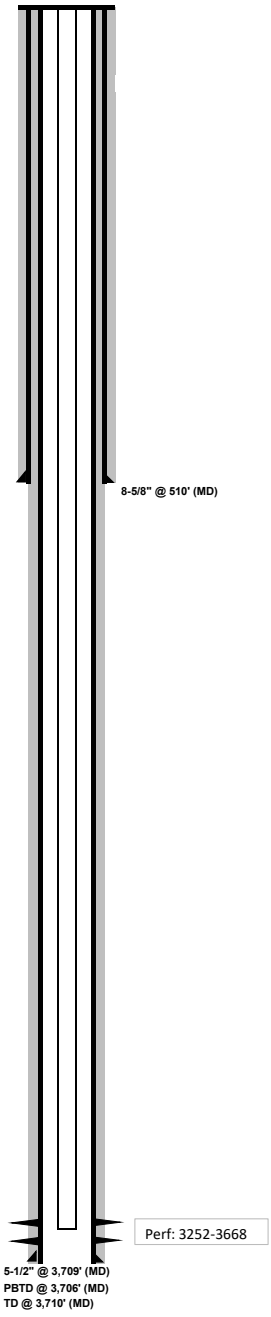
SIGNATURE DocuSigned by: A5167227C81F42A... TITLE Trustee DATE June 19, 2026

Type or print name Ron Satija E-mail address: rsatija@satijatrustee.com PHONE: 737-881-7102

For State Use Only

APPROVED BY:_____TITLE_____DATE_____
Conditions of Approval (if any):

WELLBORE DIAGRAM - CURRENT



WELL:	NORTH SQUARE LAKE UNIT 202	**OPERATOR:**	Acacia Operating Company, LLC	**SPUD DATE:**	8/19/2014
COUNTY:	EDDY			**TD:**	3,710' MD (KB)
STATE:	NEW MEXICO			**TVD:**	3,710' TVD (KB)
API :	30-015-41824			**PBTD:**	3,706' MD (KB)
LOCATION:	J-32-16S-31E 1830 FSL 1685 FEL			**KB:**	
FIELD / AREA:				**GL:**	3,909.0'
FORMATION:	SQUARE LAKE; GRAYBURG-SAN ANDRES			**SURFACE LAT/LONG:**	32.875797 / -103.888977

CASING RECORD

SURFACE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.

INTERMEDIATE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT
8-5/8"	24.00#			0'	510'	-	12-1/4"	412	0'

PRODUCTION CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT
5-1/2"	17.00#			0'	3,709'	--	7-7/8"	685	0'
									Calc

Formation	Top
Salt	644
Yates	1704
Seven Rivers	2014
Queen	2624
Grayburg	3054
San Andres	3354

PERFORATION RECORD

ZONE	TOP	BOTTOM	
	3,252	3,668	

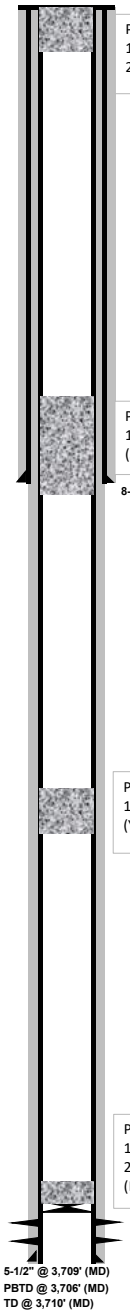
TUBING DETAIL

Tubing and Packer detail	Jts	Length (ft)	Top Depth (ft)
KB			
2-7/8" TBG	97		
2-7/8" x 5-1/2" TAC	1		3,221.0'
2-7/8" tbg	1		
2-7/8" SN	1		3,254.0'
4' Slotted Sub	1		
2-7/8" Mud jt w/Bull plug	1		

ROD STRING DETAIL

Type		Length	Rods	Top Depth
PR			1	
7/8" Rods			103	
Sinker bar			12	
Rod Pump (2 1/2" x 1 1/2" x 20' RHBC) w/HVR and on/off tool			1	
10' Gas Anchor			1	

WELLBORE DIAGRAM - PROPOSED



Proposed:
1. Spot 15 sx Cl C from 100' to surface.
2. Cut WH off 3' BGL, Set dry hole marker.

Proposed:
1. Spot 30 sx Cl C from 694'-450'.
(Shoe @ 510', Salt @ 644')

8-5/8" @ 510' (MD)

Proposed:
1. Spot 25 sx Cl C from 1754'-1550'.
(Yates @ 1704')

Proposed:
1. Set CIBP @ 3202', Pressure test 500psi/30min.
2. Spot 25 sx Cl C from 3202'-2990'. WOC & Tag.
(Perfs @ 3252')

Perf: 3252-3668

5-1/2" @ 3,709' (MD)
PBTD @ 3,706' (MD)
TD @ 3,710' (MD)

WELL:	NORTH SQUARE LAKE UNIT 202	**OPERATOR:**	Acacia Operating Company, LLC			**SPUD DATE:**	8/19/2014		
COUNTY:	EDDY					**TD:**	3,710'	MD (KB)	
STATE:	NEW MEXICO					**TVD:**	3,710'	TVD (KB)	
API :	30-015-41824					**PBTD:**	3,706'	MD (KB)	
LOCATION:	J-32-16S-31E	1830 FSL	1685 FEL			**KB:**			
FIELD / AREA:						**GL:**	3,909.0'		
FORMATION:	SQUARE LAKE; GRAYBURG-SAN ANDRES					**SURFACE LAT/LONG:**	32.875797 / -103.888977		

CASING RECORD

SURFACE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.

INTERMEDIATE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT
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									Calc

Formation	Top
Salt	644
Yates	1704
Seven Rivers	2014
Queen	2624
Grayburg	3054
San Andres	3354

PERFORATION RECORD

ZONE	TOP	BOTTOM	
	3,252	3,668	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	6137
	Action Number: 598085
	Action Type: [C-103F] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	7/1/2026
loren.diede	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	7/1/2026
loren.diede	OCD has determined that this well IS within the LPCH restricted area and that a below-ground P&A marker is required.	7/1/2026
loren.diede	Add a cement plug to isolate the Queen formation top. NMOPCD has picked the Queen top at 2624'.	7/1/2026