Received by OCD: 3/26/2026 10:30:28 AM


U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

# Sundry Print Report

03/26/2026

**Well Name:** HEGEMON BS FEDERAL COM

**Well Location:** T26S / R29E / SEC 28 / NWNW / 32.0193088 / -103.9955959

**County or Parish/State:** EDDY / NM

**Well Number:** 501H

**Type of Well:** CONVENTIONAL GAS WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM138837

**Unit or CA Name:**

**Unit or CA Number:** NMNM106368551

**US Well Number:** 3001553936

**Operator:** MARATHON OIL PERMIAN LLC

## Notice of Intent

**Sundry ID:** 2886537

**Type of Submission:** Notice of Intent

**Type of Action:** APD Change

**Date Sundry Submitted:** 12/11/2025

**Time Sundry Submitted:** 10:22

**Date proposed operation will begin:** 12/11/2025

**Procedure Description:** Conoco Phillips asks for the acreage change below From 320 To 327.94

## NOI Attachments

**Procedure Description**

C102_Hegemon_501H_20251211102146.pdf

CONFIDENTIAL



Released to Imaging: 7/9/2026 10:00:23 AM

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**Operator:** MARATHON OIL PERMIAN LLC

## Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** KAYLA ESTRADA

**Signed on:** DEC 11, 2025 10:22 AM

**Name:** MARATHON OIL PERMIAN LLC

**Title:** Regulatory Coordinator

**Street Address:** 600 W ILLINOISE AVE

**City:** MIDLAND **State:** TX

**Phone:** (432) 688-6837

**Email address:** KAYLA.L.ESTRADA@CONOCOPHILLIPS.COM

## Field

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

## BLM Point of Contact

**BLM POC Name:** TANJA BACA

**BLM POC Title:** Supervisory Land Law Examiner

**BLM POC Phone:** 5752345940

**BLM POC Email Address:** TABACA@BLM.GOV

**Disposition:** Approved

**Disposition Date:** 01/30/2026

**Signature:** Tanja Baca Supervisory Land Law Examiner

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Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**

***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

***SUBMIT IN TRIPLICATE*** *- Other instructions on page 2*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| ☐ Notice of Intent | ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| | ☐ Alter Casing | ☐ Hydraulic Fracturing | ☐ Reclamation | ☐ Well Integrity |
| ☐ Subsequent Report | ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☐ Other |
| | ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Final Abandonment Notice | ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NWNW / 266 FNL / 720 FWL / TWSP: 26S / RANGE: 29E / SECTION: 28 / LAT: 32.0193088 / LONG: -103.9955959 ( TVD: 0 feet, MD: 0 feet )

PPP: SESW / 330 FSL / 1679 FWL / TWSP: 26S / RANGE: 29E / SECTION: 21 / LAT: 32.0220395 / LONG: -103.9925175 ( TVD: 10529 feet, MD: 10716 feet )

BHL: NENW / 100 FNL / 1320 FWL / TWSP: 26S / RANGE: 29E / SECTION: 21 / LAT: 32.0345945 / LONG: -103.9927625 ( TVD: 10622 feet, MD: 15301 feet )

CONFIDENTIAL

# C-102

Submit Electronically
Via OCD Permitting

## State of New Mexico
## Energy, Minerals, & Natural Resources Department
## OIL CONSERVATION DIVISION

Revised July 9, 2024
PAGE 1 OF 2

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☒ As Drilled

### WELL LOCATION INFORMATION

| API Number | Pool Code | Pool Name |
|---|---|---|
| 30-015-53936 | 97801 | WILDCAT G-04 S262908A; BONE SPRING |

| Property Code | Property Name | Well Number |
|---|---|---|
| 335622 | HEGEMON BS FEDERAL COM | 501H |

| OGRID No. | Operator Name | Ground Level Elevation |
|---|---|---|
| 372098 | MARATHON OIL PERMIAN LLC | 2896' |

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

### Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
|---|---|---|---|---|---|---|---|---|---|
| D | 28 | 26S | 29E | | 266' FNL | 720' FWL | 32.02040864 | -103.99559214 | EDDY |

### Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
|---|---|---|---|---|---|---|---|---|---|
| D | 21 | 26S | 29E | | 101' FNL | 1322' FWL | 32.03523428 | -103.99396482 | EDDY |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|---|---|---|---|---|
| 327.94 | Defining | 30-015-53936 | NO | COM |

Order Numbers:
Well setbacks are under Common Ownership: ☒ Yes ☐ No

### Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
|---|---|---|---|---|---|---|---|---|---|
| M | 21 | 26S | 29E | | 35' FSL | 1328' FWL | 32.02119586 | -103.99361557 | EDDY |

### First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
|---|---|---|---|---|---|---|---|---|---|
| M | 21 | 26S | 29E | | 454' FSL | 1326' FWL | 32.02234758 | -103.99367006 | EDDY |

### Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
|---|---|---|---|---|---|---|---|---|---|
| D | 21 | 26S | 29E | | 124' FNL | 1322' FWL | 32.03517106 | -103.99396372 | EDDY |

| Unitized Area or Area of Uniform Interest | Spacing Unit Type: ☒ Horizontal ☐ Vertical | Ground Floor Elevation |
|---|---|---|
| | | 2896' |

### OPERATOR CERTIFICATIONS

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.*

Krystal Bartholomew — 09/30/2024
Signature — Date

Krystal Bartholomew
Printed Name

kbartholomew@marathonoil.com
Email Address

### SURVEYOR CERTIFICATIONS

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Data used for underground measurements were provided by others for reference only and does not constitute field measurements performed by Delta Field Services*




Signature and Seal of Professional Surveyor

| Certificate Number | Date of Survey |
|---|---|
| 21653 | SEPTEMBER 27, 2024 |


Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

# HEGEMON BS FEDERAL COM 501H

PAGE 2 OF 2

**BHL**
FNL 101' FWL 1322', SECTION 21
13359 MEASURED DEPTH IN FEET
**NAD 83, SPCS NM EAST**
X:646497.71' / Y:376721.87'
LAT:32.03523428 / LON:-103.99396482
**NAD 27, SPCS NM EAST**
X:605312.15' / Y:376664.31'
LAT:32.03510930 / LON:-103.99348222

**LTP**
FNL 124' FWL 1322', SECTION 21
13336' MEASURED DEPTH IN FEET
**NAD 83, SPCS NM EAST**
X:646498.12' / Y:376698.88'
LAT:32.03517106 / LON:-103.99396372
**NAD 27, SPCS NM EAST**
X:605312.56' / Y:376641.32'
LAT:32.03504609 / LON:-103.99348113

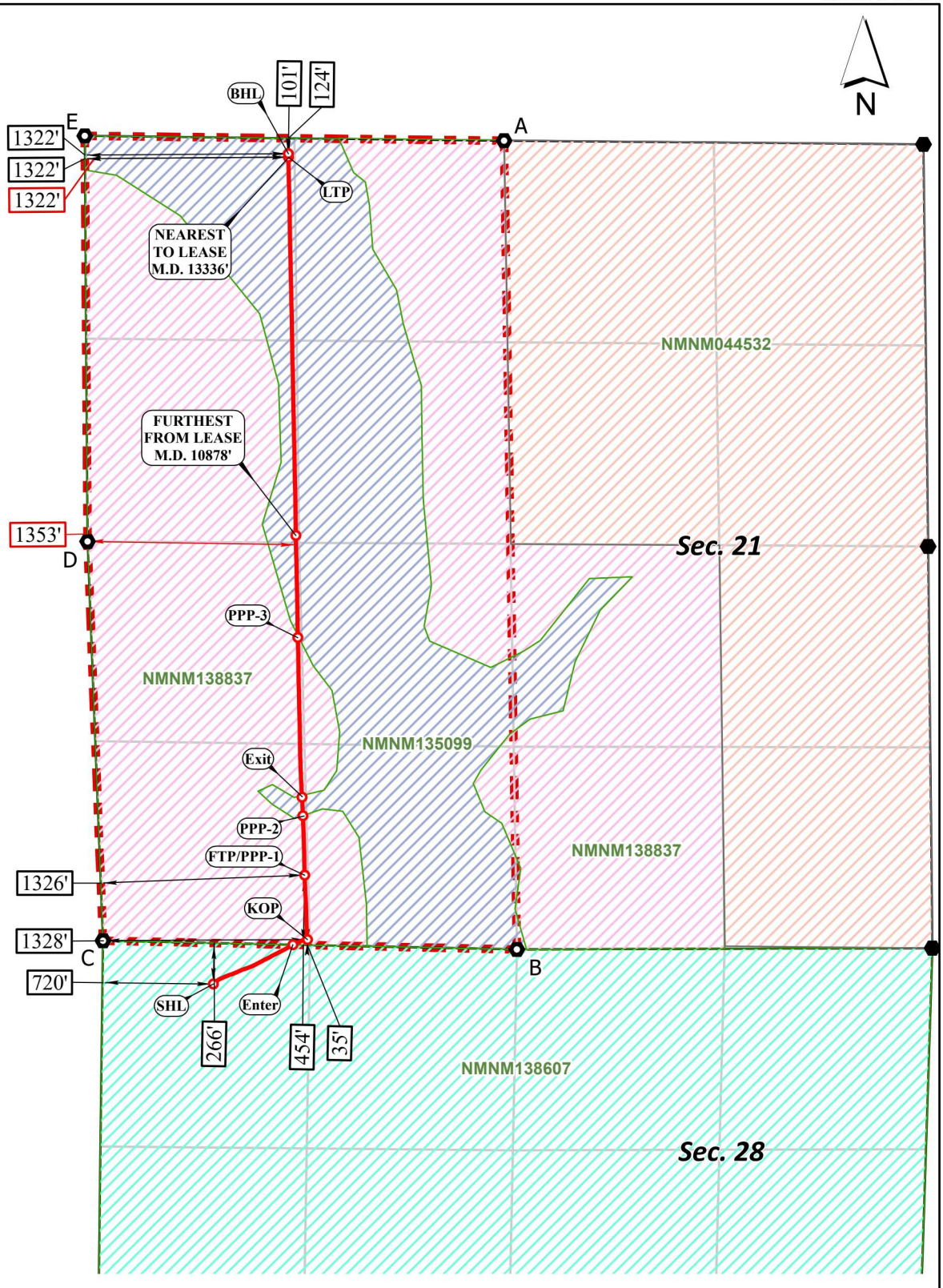
**PPP-3**
FSL 2011' FWL 1341', SECTION 21
10230' MEASURED DEPTH IN FEET
**NAD 83, SPCS NM EAST**
X:646559.02' / Y:373593.29'
LAT:32.02663345 / LON:-103.99379869
**NAD 27, SPCS NM EAST**
X:605373.38' / Y:373535.79'
LAT:32.02650838 / LON:-103.99331640

**PPP-2**
FSL 839' FWL 1329', SECTION 21
9056' MEASURED DEPTH IN FEET
**NAD 83, SPCS NM EAST**
X:646591.99' / Y:372420.17'
LAT:32.02340832 / LON:-103.99370422
**NAD 27, SPCS NM EAST**
X:605406.32' / Y:372362.70'
LAT:32.02328321 / LON:-103.99322203

**FTP/PPP-1**
FSL 454' FWL 1326', SECTION 21
8654' MEASURED DEPTH IN FEET
**NAD 83, SPCS NM EAST**
X:646603.79' / Y:372034.33'
LAT:32.02234758 / LON:-103.99367006
**NAD 27, SPCS NM EAST**
X:605418.11' / Y:371976.86'
LAT:32.02222244 / LON:-103.99318791

**KOP**
FSL 35' FWL 1328', SECTION 21
7668 MEASURED DEPTH IN FEET
**NAD 83, SPCS NM EAST**
X:646621.99' / Y:371615.42'
LAT:32.02119586 / LON:-103.99361557
**NAD 27, SPCS NM EAST**
X:605436.30' / Y:371557.96'
LAT:32.02107071 / LON:-103.99313347

**SHL**
FNL 266' FWL 720', SECTION 28
0' MEASURED DEPTH IN FEET
**NAD 83, SPCS NM EAST**
X:646010.31' / Y:371327.13'
LAT:32.02040864 / LON:-103.99559214
**NAD 27, SPCS NM EAST**
X:604824.62' / Y:371269.68'
LAT:32.02028349 / LON:-103.99510998




| CORNER COORDINATES NAD 83, SPCS NM EAST | CORNER COORDINATES NAD 27, SPCS NM EAST |
|---|---|
| A - X: 647898.72' / Y:376806.37' | A - X: 606713.14' / Y:376748.81' |
| B - X: 647981.79' / Y:371551.73' | B - X: 606796.07' / Y:371494.28' |
| C - X: 645293.57' / Y:371608.28' | C - X: 604107.90' / Y:371550.82' |
| D - X: 645193.17' / Y:374202.36' | D - X: 604007.56' / Y:374144.84' |
| E - X: 645175.01' / Y:376837.52' | E - X: 603989.47' / Y:376779.95' |

*FTP TO LTP LEASE DISTANCES

| TRACT | DISTANCE |
|---|---|
| NMNM 138837 | 1427.85' |
| NMNM 135099 | 3238.04' |
| TOTAL | 4665.89' |

DELTA FIELD SERVICES

Drill Line Events | Section Corners | Drill Line | Dimension Lines | Federal Leases | NMSLO | HSU | HSU Corners

JOB No. R3965_031
REV 2 ANC 9/27/2024

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99978647 and a Convergence Angle: 0.17649891°

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico
# Energy, Minerals and Natural Resources
# Oil Conservation Division
# 1220 S. St Francis Dr.
# Santa Fe, NM 87505

CONDITIONS

Action 567050

## CONDITIONS

| | |
|---|---|
| Operator:<br>MARATHON OIL PERMIAN LLC<br>600 W Illinois Ave<br>Midland, TX 79701 | OGRID:<br>372098 |
| | Action Number:<br>567050 |
| | Action Type:<br>[C-103A] NOI Change of Plans (C-103A) |

**CONDITIONS**

| Created By | Condition | Condition Date |
|---|---|---|
| ward.rikala | The surveyor states dedicated acreage to be 327.94. The OCD mapping program shows the dedicated acreage to be 320 which is reflected in the OCD system with available means to change it. | 7/9/2026 |