From: Sandoval, Stacy, EMNRD
To: nate.alleman@aceadvisors.com
Cc: Goetze, Phillip, EMNRD; Harris, Anthony, EMNRD; Gebremichael, Million, EMNRD; Lydick, Barbara, EMNRD; Cordero, Gilbert, EMNRD; Kuehling, Monica, EMNRD
Subject: Extension of Injection Authority for SWD-1707
Date: Monday, February 3, 2025 5:05:00 PM
Attachments: SWD-1707_Permian Oilfield Partners, LLC_Athena 28 SWD Well No. 1_EOT Signed.pdf
image001.png

Greetings Mr. Alleman,

Attached is the signed Extension of Injection Authority for the subject administrative order. Please ensure that you understand the provisions of the extension order. Please contact the UIC team with any questions about the extension order or its content.

Thank you,
Stacy Sandoval
Petroleum Specialist B
Stacy.Sandoval@emnrd.nm.gov



From: Goetze, Phillip, EMNRD
To: Nate Alleman
Cc: Gebremichael, Million, EMNRD; Wrinkle, Justin, EMNRD; Harris, Anthony, EMNRD; Rikala, Ward, EMNRD; Sandoval, Stacy, EMNRD; Kautz, Paul, EMNRD
Subject: RE: [EXTERNAL] RE: Request for Extension of Time: Athena 28 SWD No. 1
Date: Thursday, January 23, 2025 3:49:53 PM

Nate, approval of the final EOT (for one year) is awaiting the Director's signature. An additional extension would be granted if the well were spud (or close to spud). This UIC permit has been languishing since 2017 and five OCD Directors ago. If the demand for disposal is as acute as purported, then OCD would move to allow the permit to expire so that another entity might have the opportunity for a new permit at this location. PRG

From: Nate Alleman <nate.alleman@aceadvisors.com>
Sent: Thursday, January 23, 2025 1:01 AM
To: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>
Cc: Gebremichael, Million, EMNRD <Million.Gebremichael@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Chavez, Carl, EMNRD <Carlj.Chavez@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Kautz, Paul, EMNRD <paul.kautz@emnrd.nm.gov>
Subject: [EXTERNAL] RE: Request for Extension of Time: Athena 28 SWD No. 1

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Phil,

I appreciate that you guys are very busy at the moment, but at the risk of being bothersome, I wanted to check back in and see if your team has had a chance to review the updated well design for the Athena 28 SWD #1 that was revised per OCD's suggestions to include both a salt string and a reef string.

POP is ready to drill this well and I'm getting concerned about the timing since the extension, if it had been granted at the time of the request last year, would have resulted in a new expiration date of February 7, 2025 and that date is fast approaching to be able to get the well drilled and commence injection.

Can you please advise on whether the extension (if OCD is still inclined to approve the extension) might be granted with additional time to drill and inject into the well, OR would you advise that we submit a request for another extension to formally request the additional necessary time (maybe requesting a shorter 3- or 6-month extension instead of a full year), for the sake of a complete and orderly well file?

Thank you again for your consideration and advisement on this matter!

Regards,

Nate Alleman

Owner – Chief Regulatory Advisor
Ace Energy Advisors
E. nate.alleman@aceadvisors.com
C. 918.237.0559

From: Nate Alleman
Sent: Thursday, January 16, 2025 3:50 PM
To: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>
Cc: Gebremichael, Million, EMNRD <Million.Gebremichael@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Chavez, Carl, EMNRD <Carlj.Chavez@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Kautz, Paul, EMNRD <paul.kautz@emnrd.nm.gov>
Subject: RE: Request for Extension of Time: Athena 28 SWD No. 1

Phil,

I wanted to follow up on the email below to see if there were any updates on the approval Injection Order Extension Request for Permian Oilfield Partners's (POP) Athena 28 SWD #1?

POP is ready to drill this well ASAP; however, we are awaiting OCD's final approval on the revised well design that included an extra string of casing (the "salt string"), as was previously requested by OCD (email string with request included below).

Please let us know if OCD has any questions on the revised well design or need any additional information to approve the previously submitted Injection Order Extension Request. *Note: The updated wellbore diagram and Injection Order Extension Request Package are attached for reference.*

Thank You!

Nate Alleman

Owner – Chief Regulatory Advisor
Ace Energy Advisors
E. nate.alleman@aceadvisors.com
C. 918.237.0559

From: Nate Alleman
Sent: Tuesday, December 3, 2024 9:54 AM

To: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>
Cc: Gebremichael, Million, EMNRD <Million.Gebremichael@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Chavez, Carl, EMNRD <Carlj.Chavez@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Kautz, Paul, EMNRD <paul.kautz@emnrd.nm.gov>
Subject: RE: Request for Extension of Time: Athena 28 SWD No. 1

Phil,

Per your comments and suggestion below, the well design for the Athena 28 SWD #1 has been revised to include an additional casing string so that the well now has both a "salt string" set below the base of the salt section and a "reef string" that is set through the Capitan Reef formations, stopping just above the top of the Delaware Sand.

Attached for review is the revised wellbore diagram depicting the updated casing depths (and associated cement volumes). Additionally, attached for reference are the original Injection Order Extension Request package submitted January 5, 2024 and the Form C-145 that transferred ownership of the well from Ranger Water, LLC to Permian Oilfield Partners, LLC on August 9, 2024.

Per your recommendation below, once OCD has approved the revised design and issued the extension approval letter, we will file a Form C-103 to revise the well design that was submitted with the APD.

Please let us know if you have any questions!

Thank You!

Nate Alleman

Owner – Chief Regulatory Advisor
Ace Energy Advisors
E. nate.alleman@aceadvisors.com
C. 918.237.0559

From: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>
Sent: Wednesday, January 24, 2024 1:34 PM
To: Nate Alleman <nate.alleman@aceadvisors.com>
Cc: Gebremichael, Million, EMNRD <Million.Gebremichael@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Chavez, Carl, EMNRD <Carlj.Chavez@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Kautz, Paul, EMNRD <paul.kautz@emnrd.nm.gov>
Subject: Request for Extension of Time: Athena 28 SWD No. 1

RE: Athena 28 SWD No. 1 (API 30-025-51869) SWD-1707

Good afternoon Nate:

OCD is in receipt of Ranger's request, dated January 5, 2024, for extension of time to commence injection. In general, the OCD is not opposed to the extension, but a recent review of the application has found a deficiency in the casing program which needs to be mitigated if the Division is to approve the extension. The current well design found in the APD for the well has a single intermediate casing (13.375-inch) from surface to 3950 feet. This would cover both the salt interval and the transition into Tansil/Yates/upper Captain which appears approximately at 3280 feet. Additionally, the APD identified brine as the drilling fluid for the interval from shoe into the Capitan. With the design in the APD, the Capitan would be exposed to drilling conditions and well completion which would not protect the portion of the Capitan still classified as being a USDW. With this consideration, the OCD shall approve an extension on the condition that a new well design be submitted that includes a "salt section" intermediate casing and an additional intermediate casing for the Capitan. With the approval of the extension and the new casing design, Ranger may file C-103 to change the current APD well program. If you have any questions, please contact me at your convenience. Thank you.
PRG

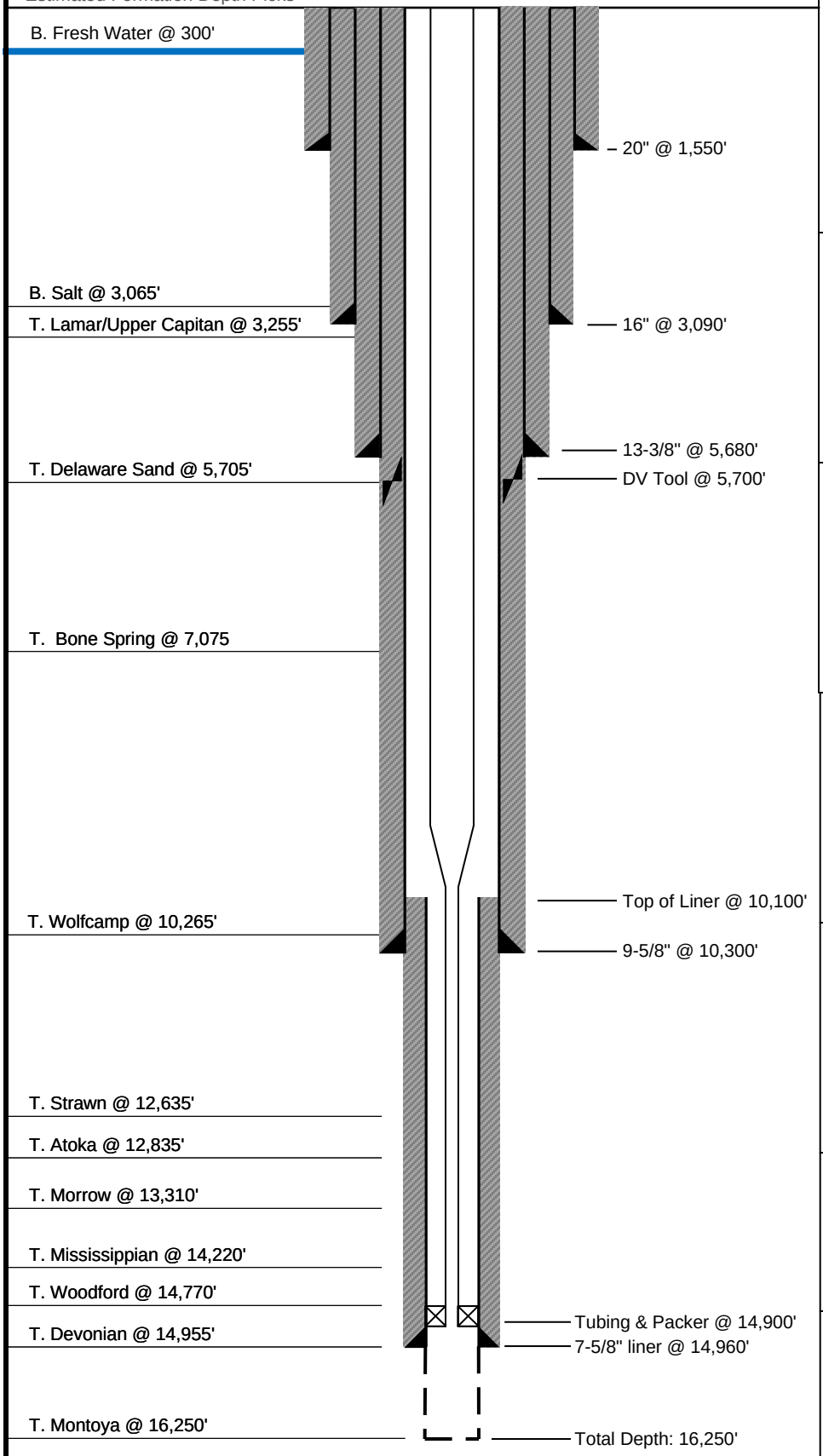
Phillip R. Goetze
UIC Group Manager
Oil Conservation Division
Energy, Minerals and Natural Resources Department
Horizon Building
8801 Horizon Blvd, Suite 260, Albuquerque, NM 87113
Direct: 505.660.8274
Email: phillip.goetze@emnrd.nm.gov

Prepared By: ACE Energy Advisors

Athena 28 SWD #1

(Updated) Proposed Wellbore Diagram

Prepared For: PERMIAN OILFIELD PARTNERS



Surface Casing

Casing Size :	20 in
Casing Type:	106.5 lb/ft X56 BTC
Casing Depth:	1,550 ft
Hole Size:	26 in
Top of Cement:	Surface
Sks Cement:	1,060 sx
Cement Type:	Class C (100% Excess)

1st Intermediate Casing (Salt String)

Casing Size:	16 in
Casing Type:	75 lb/ft J-55
Casing Depth:	3,090 ft
Hole Size:	18-1/2 in
Top of Cement:	Surface
Sks Cement:	743 sx
Cement Type:	Class C

2nd Intermediate Casing (Reef String)

Casing Size:	13-3/8 in
Casing Type:	61 lb/ft P110
Casing Depth:	5,680 ft
Hole Size:	14-3/4 in
Top of Cement:	Surface
Sks Cement:	922 sx
Cement Type:	Class C

3rd Intermediate Casing

Casing Size:	9-5/8 in
Casing Type:	40 lb/ft HCP110
Casing Depth:	10,300 ft
Hole Size:	12-1/4 in
Top of Cement:	Surface
Sks Cement:	2,918 sx
Cement Type:	Class H

Production Liner

Casing Size:	7-5/8 in
Casing Type:	39 lb/ft P110
Casing Depth:	10,100 ft – 14,960 ft
Hole Size:	8-3/4 in
Top of Cement:	10,100
Sks Cement:	671 sx
Cement Type:	Class H

Injection Tubing & Packer

Tubing Size:	7 in x 5-1/2 in Tapered
Tubing Type	HTGT, IPC
Tubing Depth:	14,900 ft
Packer Depth:	14,900 ft

Injection Interval

Formation(s):	Devonian-Silurian
Top:	14,955 ft
Bottom:	16,250 ft
Hole size:	6-1/2 in
Cased or Open-Hole:	Open-Hole

Notes:

- *Listed depths are measured from ground surface.*
- *Depths and cement volumes are estimates based on evaluation of the available information.*

NOT TO SCALE

ACE Energy Advisors

January 5, 2024

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Subject: Ranger Water, LLC
Injection Permit Extension Request
Athena 28 SWD #1 (SWD-1707)

Mr. Fuge,

Ranger Water, LLC (Ranger Water) is requesting a one-year extension of the Injection Permit for their Athena 28 SWD #1 in Lea County, NM. Per the approved Injection Order (SWD-1707), the current authorization to inject expires February 7, 2024. It is expected that this well will be drilled prior to the new expiration date of February 7, 2025; however, due to changes in industry activity and rig availability, it is difficult to provide a more specific expected drilling date.

New Mexico Oil Conservation Division (NMOCD) records were reviewed and indicated that there are no wells penetrating the injection interval within the 1-mile Area of Review (AOR); however, thirteen new Affected Parties were identified within the 1-mile AOR that have been notified of this extension request.

Attached are the approved Injection Order, 1-mile AOR Well Map, the 1-mile AOR Well Detail List, 1-mile Leaseholder Map, updated Statement of Notification List, and Affected Party Notice mailing confirmations (Green Sheets).

Note: The Injection Order and Drill Permit for the Athena 28 SWD #1 were issued to Permian TDS, LLC in February and August 2023 (respectively), and NMOCD subsequently approved the transfer of ownership to Ranger Water on December 1, 2023.

Questions regarding this application or the included materials can be directed to Nate Alleman (Ranger Water Contract Regulatory Advisor) via telephone at 918-237-0559 or via email at nate.alleman@aceadvisors.com.

Sincerely,

Nathan Alleman

Nate Alleman
Chief Regulatory Advisor
Ace Energy Advisors

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

ORDER

GRANTING UIC PERMIT SWD-1707

Permian TDS, LLC ("Applicant") filed an Application for Authorization to Inject (Form C-108) ("Application") with the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division ("OCD") to inject produced water at the Applicant's Athena 28 SWD Well No. 1 ("Well"), as more fully described in Appendix A.

THE OCD FINDS THAT:

1. Applicant provided the information required by 19.15.26 NMAC and the Form C-108 for an application to inject produced water into a Class II Underground Injection Control ("UIC") well.

2. Applicant complied with the notice requirements of 19.15.26.8 NMAC.

3. No person filed a protest on the Application.

4. The Well will inject produced water into the Devonian and Silurian formation(s).

5. The produced water injected into the Well will be confined by layers above and below the approved injection interval.

6. No other UIC wells which inject or that are authorized to inject produced water into the same approved injection interval are permitted within 0.74 mile(s) of the Well.

7. Applicant affirmed in a sworn statement by a qualified person that it examined the available geologic and engineering data and found no evidence of open faults or other hydrologic connections between the approved injection interval and any underground sources of drinking water.

8. Applicant affirmed in a sworn statement by a qualified person that the injection of produced water over the predicted service life of the Well will not increase the potential for an induced seismic event.

9. Applicant is in compliance with 19.15.5.9 NMAC.

10. Applicant agrees to the Terms and Conditions in the attached Permit.

THE DIVISION CONCLUDES THAT:

1. OCD has authority under the Oil and Gas Act, NMSA 1978, §§70-2-1 *et seq.*, and its implementing regulations, 19.15.1 *et seq.* NMAC, and under the federal Safe Drinking Water Act, 42 U.S.C. 300f *et seq.*, and its implementing regulations, 40 CFR 144 *et seq.*, to issue this permit for an UIC Class II injection well. *See* 40 CFR 147.1600.

2. Based on the information and representations provided in the Application, the proposed injection, if conducted in accordance with the Application and the terms and conditions of the attached Permit, (a) will not result in waste of oil and gas; (b) will not adversely affect correlative rights; (c) will protect underground sources of drinking water; and (d) will protect the public health and environment.

3. Applicant is authorized to inject subject to the terms and conditions of the Permit.

IT IS THEREFORE ORDERED THAT:

The Applicant be granted UIC Permit SWD- 1707 for Well Athena 28 SWD Well No. 1.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Date: 2/7/2023

DYLAN M FUGE
DIRECTOR (ACTING)
DMF/ mgm

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

UIC CLASS II PERMIT SWD- 1707

APPENDIX A – AUTHORIZED INJECTION

Permittee: Permian TDS, LLC

OGRID No.: 371643

Well name: Athena 28 SWD Well No. 1

Surface location: 2198 feet from the North line and 350 from the West line,
Unit E of Section 28, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico

Bottom hole location (if different):

Type of completion: Open hole

Type of injection: Commercial

Injection fluid: Salt Water Disposal

Injection interval: 14500'-16250'

Injection interval thickness (feet):1750

Confining layer(s): Woodford formation (Upper) and Montoya formation (Lower)

Prohibited injection interval(s): *Ellenburger formation (lower Ordovician) or lost circulation intervals directly on top and obviously connected to this formation.*

Liner, tubing, and packer set: Internally coated 5.5 inch tubing and packer set within 100 feet of the injection interval

Maximum daily injection rate: will be dictated by the maximum surface injection pressure 2900 psi.

Maximum surface injection pressure: 2900 psi.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

UIC CLASS II PERMIT SWD- 1707

Pursuant to the Oil and Gas Act, NMSA 1978, §§70-2-1 *et seq.*, ("Act") and its implementing regulations, 19.15.1 *et seq.* NMAC, ("Rules") and the federal Safe Drinking Water Act, 42 U.S.C. 300f *et seq.*, and its implementing regulations, 40 CFR 144 *et seq.*, the Oil Conservation Division ("OCD") issues this Permit to Heidel, Samberson, Cox & McMahon, LLC ("Permittee") to authorize the construction and operation of a well to inject produced water at the location and under the terms and conditions specified in this Permit and Appendix A.

I. GENERAL CONDITIONS

A. AUTHORIZATION

1. Scope of Permit. This Permit authorizes the injection of produced water into the well described on Appendix A ("Well"). Any injection not specifically authorized by this Permit is prohibited. Permittee shall be the "operator" of the Well as defined in 19.15.2.7(O)(5) NMAC.

a. Injection is limited to the approved injection interval described in Appendix A. Permittee shall not allow the movement of fluid containing any contaminant into an underground source of drinking water ("USDW") if the presence of that contaminant may cause a violation of a Primary Drinking Water Regulation adopted pursuant to 40 CFR Part 142 or that may adversely affect the health of any person. [40 CFR 144.12(a)]

b. The wellhead injection pressure for the Well shall not exceed the value identified in Appendix A.

c. Permittee shall not commence to drill, convert, or recomplete the Well until receiving this approval and until OCD approves a Form C-101 Application for Permit to Drill ("APD") pursuant to 19.15.14 NMAC or receives an approved federal Form 3160-3 APD for the Well. [40 CFR 144.11; 19.15.14.8 and 19.15.26.8 NMAC]

d. Permittee shall not commence injection into the Well until the Permittee complies with the conditions in Section I. C. of this Permit.

e. This Permit authorizes injection of any UIC Class II fluid or oil field waste defined in 19.15.2.7(E)(6) NMAC.

f. This Permit does not authorize injection for an enhanced oil recovery project as defined in 19.15.2.7(E)(2) NMAC.

2. Notice of Commencement. Permittee shall provide written notice on Form C-103 to OCD E-Permitting and notify OCD Engineering Bureau by email of the submittal no later than two (2) business days following the date on which injection commenced into the Well. [19.15.26.12(B) NMAC]

3. Termination. Unless terminated sooner, this Permit shall remain in effect for a term of twenty (20) years beginning on the date of issuance. Permittee may submit an application for a new permit prior to the expiration of this Permit. If Permittee submits an application for a new permit, then the terms and conditions of this Permit shall remain in effect until OCD denies the application or grants a new permit.

a. This Permit shall terminate one (1) year after the date of issuance if Permittee has not commenced injection into the Well, provided, however, that OCD may grant a single extension of no longer than one (1) year for good cause shown. Permittee shall submit a written request for an extension to OCD Engineering Bureau no later than thirty (30) days prior to the deadline for commencing injection.

b. One (1) year after the last date of reported injection into the Well, OCD shall consider the Well abandoned, the authority to inject pursuant to this Permit shall terminate automatically, and Permittee shall plug and abandon the Well as provided in Section I. E. of this Permit. Upon receipt of a written request by the Permittee no later than one year after the last date of reported injection into the Well, OCD may grant an extension for good cause. [19.15.26.12(C) NMAC]

B. DUTIES AND REQUIREMENTS

1. Duty to Comply with Permit. Permittee shall comply with the terms and conditions of this Permit. Any noncompliance with the terms and conditions of this Permit, or of any provision of the Act, Rules or an Order issued by OCD or the Oil Conservation Commission, shall constitute a violation of law and is grounds for an enforcement action, including revocation of this Permit and civil and criminal penalties. Compliance with this Permit does not relieve Permittee of the obligation to comply with any other applicable law, or to exercise due care for the protection of fresh water, public health and safety and the environment. The contents of the Application and Appendix A shall be enforceable terms and conditions of this Permit. [40 CFR 144.51(a); 19.15.5 NMAC]

2. Duty to Halt or Reduce Activity to Avoid Permit Violations. Permittee shall halt or reduce injection to avoid a violation of this Permit or other applicable law. It shall not be a defense in an enforcement action for Permittee to assert that it would have been necessary to halt or reduce injection in order to maintain compliance with this Permit. [40 CFR 144.51(c)]

3. Duty to Mitigate Adverse Effects. Permittee shall take all reasonable steps to minimize, mitigate and correct any waste or effect on correlative rights, public health, or the

environment resulting from noncompliance with the terms and conditions of this Permit. [40 CFR 144.51(d)]

4. Duty to Operate and Maintain Well and Facilities. Permittee shall operate and maintain the Well and associated facilities in compliance with the terms and conditions of this Permit. [40 CFR 144.51(e)]

5. Duty to Provide Information. In addition to any other applicable requirement, Permittee shall provide to OCD by the date and on the terms specified by OCD any information which OCD requests for the purpose of determining whether Permittee is complying with the terms and conditions of this Permit. [40 CFR 144.51(h)]

6. Private Property. This Permit does not convey a property right or authorize an injury to any person or property, an invasion of private rights, or an infringement of state or local law or regulations. [40 CFR 144.51(g)]

7. Inspection and Entry. Permittee shall allow OCD's authorized representative(s) to enter upon the Permittee's premises where the Well is located and where records are kept for the purposes of this Permit at reasonable times and upon the presentation of credentials to:

a. Inspect the Well and associated facilities;

b. Have access to and copy any record required by this Permit;

c. Observe any action, test, practice, sampling, measurement or operation of the Well and associated facilities; and

d. Obtain a sample, measure, and monitor any fluid, material or parameter as necessary to determine compliance with the terms and conditions of this Permit. [40 CFR 144.51(i)]

8. Certification Requirement. Permittee shall sign and certify the truth and accuracy of all reports, records, and documents required by this Permit or requested by OCD. [40 CFR 144.51(k)]

9. Financial Assurance. Permittee shall provide and maintain financial assurance for the Well in the amount specified by OCD until the Well has been plugged and abandoned and the financial assurance has been released by OCD. [40 CFR 144.52; 19.15.8.12 NMAC]

C. PRIOR TO COMMENCING INJECTION

1. Construction Requirements.

a. Permittee shall construct the Well as described in the Application,

Appendix A and as required by the Special Conditions.

b. Permittee shall construct and operate the Well in a manner that ensures the injected fluid enters only the approved injection interval and is not permitted to escape to other formations or onto the surface.

2. Tests and Reports. Permittee shall complete the following actions prior to commencing injection in the Well.

a. Permittee shall obtain and comply with the terms and conditions of an approved APD prior to commencing drilling of the Well, or other OCD approval, as applicable, prior to converting or recompleting the Well. If the APD is approved by the OCD, the Well shall be subject to the construction, testing, and reporting requirements of 19.15.16 NMAC.

b. Permittee shall circulate to surface the cement for the surface and intermediate casings. If cement does not circulate on any casing string, Permittee shall run a cement bond log ("CBL") to determine the top of cement, then notify the OCD Engineering Bureau and the appropriate OCD Inspection Supervisor and submit the CBL prior to continuing with any further cementing on the Well. If the cement did not tie back into next higher casing shoe, Permittee shall perform remedial cement action to bring the cement to a minimum of two hundred (200) feet above the next higher casing shoe.

c. If a liner is approved for the construction of the Well, Permittee shall run and submit to OCD E-Permitting and notify the OCD Engineering Bureau by email, a CBL for the liner to demonstrate placement cement and the cement bond with the tie-in for the casing string.

d. Permittee shall submit the mudlog, geophysical logs, and a summary of depths (picks) for the contacts of the formations demonstrating that only the permitted formation is open for injection. OCD may amend this Permit to specify the depth of the approved injection interval within the stratigraphic interval requested in the application. If Permittee detects a hydrocarbon show during the drilling of the Well, it shall notify OCD Engineering Bureau by email and obtain written approval prior to commencing injection into the Well.

e. Permittee shall obtain and submit on a Form C-103 a calculated or measured static bottom-hole pressure measurement representative of the completion in the approved injection interval.

f. Permittee shall conduct an initial mechanical integrity test ("MIT") on the Well in compliance with the terms and conditions of this Permit and 19.15.26 NMAC, and shall not commence injection into the Well until the results of the initial MIT have been approved by the appropriate OCD Inspection Supervisor. [19.15.26.11(A) NMAC]

g. OCD retains authority to require a wireline verification of the completion and packer setting depths in this Well. [19.15.26.11(A) NMAC]

D. OPERATION

1. Operation and Maintenance.

a. Permittee shall equip, operate, monitor and maintain the Well to facilitate periodic testing, assure mechanical integrity, and prevent significant leaks in the tubular goods and packing materials used and significant fluid movements through vertical channels adjacent to the well bore. [19.15.26.10(A) NMAC]

b. Permittee shall operate and maintain the Well and associated facilities in a manner that confines the injected fluid to the approved injection interval and prevents surface damage and pollution by leaks, breaks and spills. [19.15.26.10(B) NMAC]

c. OCD may authorize an increase in the maximum surface injection pressure upon a showing by the Permittee that such higher pressure will not result in the migration of the disposed fluid from the approved injection interval or induced seismicity. Such proper showing shall be demonstrated by sufficient evidence, including an acceptable step-rate test.

d. If OCD has reason to believe that operation of the Well may have caused or determined to be contributing to seismic activity, Permittee shall, upon OCD's written request:

i. Take immediate corrective action, which could include testing and evaluating of the injection interval and confining layers; suspending or reducing of the rate of injection or maximum surface injection pressure, or both; and providing increased monitoring of the Well's operation; and

ii. Submit a remedial work plan or an application to modify the Permit to implement the corrective action, plug back the injection interval, or incorporate another modification required by OCD.

OCD may approve the remedial work plan, modify the Permit or issue an emergency order or temporary cessation order as it deems necessary.

2. Pressure Limiting Device.

a. The Well shall be equipped with a pressure limiting device, which is in workable condition and can be tested for proper calibration at the well site, that shall limit surface tubing pressure to the maximum surface injection pressure specified in Appendix A.

b. Permittee shall test the pressure limiting device and all gauges and other metering requirement to ensure their accuracy and proper function no less than every five (5) years.

3. Mechanical Integrity. Permittee shall conduct a MIT prior to commencing injection, at least every five (5) years after the date of the previous MIT, and whenever the tubing is removed or replaced, the packer is reset, mechanical integrity is lost, Permittee proposes to transfer the Well, or requested by OCD.

a. MITs shall be conducted in accordance with 19.15.26 NMAC.

b. Permittee shall submit a sundry notice on Form C-103 of intent to install or replace injection equipment or conduct a MIT no later than three (3) business days prior to the event.

c. Permittee shall report the result of a MIT no later than two (2) business days after the test.

d. Permittee shall cease injection and shut-in the Well no later than twenty-four (24) hours after discovery if:

i. The Well fails a MIT; or

ii. Permittee observes conditions at the Well that indicate the mechanical failure of tubing, casing, or packer.

e. Permittee shall take all necessary actions to address the effects resulting from the loss of mechanical integrity in accordance with 19.15.26.10 NMAC.

f. Permittee shall conduct a successful MIT pursuant to 19.15.26.11 NMAC, including written approval from OCD prior to recommencing injection and the requirements contained in Section I G.3.

4. Additional Tests. Permittee shall conduct any additional test requested by OCD, including but not limited to step-rate tests, tracer surveys, injection surveys, noise logs, temperature logs, and casing integrity logs [19.15.26.11(A)(3) NMAC]

5. Records.

a. Permittee shall retain a copy of each record required by this Permit for a period of at least five (5) years and shall furnish a copy to OCD upon request. [40 CFR 144.51(h)]

b. Permittee shall retain a record of each test, sample, measurement, and certification of accuracy and function collected for the Well, including:

i. Date, location, and time of sample, measurement or calibration;

ii. Person who conducted the sample event, -measurement or calibration;

iii. Calibration of gauge or other equipment in accordance with the manufacturer's specifications;

iv. Description of method and procedures;

v. Description of handling and custody procedures; and

vi. Result of the analysis.

E. PLUGGING AND ABANDONMENT

1. Upon the termination of this Permit, Permittee shall plug and abandon the Well and restore and remediate the location in accordance with 19.15.25 NMAC.

2. If Permittee has received an extension pursuant to Section I. A. 2. b., Permittee shall apply for approved temporary abandonment pursuant to 19.15.25 NMAC.

3. If this Permit expires pursuant to 19.15.26.12 NMAC and OCD has not issued a new permit, then Permittee shall plug and abandon the Well and restore and remediate the location in accordance with 19.15.25 NMAC.

4. Permittee's temporary abandonment of the Well shall not toll the abandonment of injection in accordance with 19.15.26.12(C) NMAC.

F. REPORTING

1. **Monthly Reports**. Permittee shall submit a report using Form C-115 using the OCD's web-based online application on or before the 15th day of the second month following the month of injection, or if such day falls on a weekend or holiday, the first workday following the 15th, with . the number of days of operation, injection volume, and injection pressure. [19.15.26.13 NMAC; 19.15.7.24 NMAC]

2. Corrections. Permittee shall promptly disclose to OCD any incorrect information in the Application, or any record required by this Permit and submit corrected information. [40 CFR 144.51(h)(8)]

G. CORRECTIVE ACTION

1. Releases. Permittee shall report any unauthorized release of injection fluid at the Well or associated facilities in accordance with 19.15.29 and 19.15.30 NMAC.

2. Failures and Noncompliance. Permittee shall report the following incidents to appropriate OCD Inspection Supervisor and OCD Engineering Bureau verbally and by e-mail no later than 24 hours after such incident:

a. Any mechanical integrity failures identified in Section I. D. 3. d;

b. The migration of injection fluid from the injection interval [19.15.26.10 NMAC]; or

c. A malfunction of the Well or associated facilities that may cause waste or affect the public health or environment, including: (a) monitoring or other information which indicates that a contaminant may affect a USDW; or (b) noncompliance or malfunction which may cause the migration of injection fluid into or between USDWs. [40 CFR 144.51(l)(6)]

3. Corrective Action. Permittee shall submit a written report describing the incident in Sections I.G.1 or I.G.2, including a corrective active plan, no later than five (5) calendar days after discovery of the incident. [40 CFR 144.51(l)(6)] For an unauthorized release, Permittee also shall comply with the site assessment, characterization and remediation requirements of 19.15.29 and 19.15.30 NMAC.

4. Restriction or Shut-In. OCD may restrict the injected volume and pressure or shut-in the Well if OCD determines that the Well has failed or may fail to confine the injected fluid to the approved injection interval or has caused induced seismicity until OCD determines that Permittee has identified and corrected the failure. [19.15.26.10(E) NMAC]

H. PERMIT CHANGES

1. Transfer. This Permit shall not be transferred without the prior written approval of OCD. Permittee shall file Form C-145 for a proposed transfer of the Well. OCD may require, as a condition of approving the transfer, that this Permit be amended to ensure compliance and consistency with applicable law. If the Well has not been spud prior to the transfer, the OCD may require that the new operator reapply and submit to the OCD a new Form C-108 prior to constructing and injecting into the well. [19.15.26.15 NMAC; 19.15.9.9 NMAC]

2. Insolvency. Permittee shall notify OCD Engineering Bureau of the commencement of a voluntary or involuntary proceeding in bankruptcy which names Permittee or

an entity which operates the Well on behalf of Permittee as a debtor no later than ten (10) business days after the commencement of the proceeding.

3. OCD Authority to Modify Permit and Issue Orders

a. The OCD may amend, suspend, or revoke this Permit after notice and an opportunity for hearing if it determines that:

i. The Permit contains a material mistake;

ii. Permittee made an incorrect statement on which OCD relied to establish a term or condition of the Permit or grant this Permit;

iii. this Permit must be amended to ensure compliance and consistency with applicable law, including a change to the financial assurance requirements;

iv. The Well's operation may affect the water quality of fresh water;

v. Injected fluid is escaping from the approved injection interval;

vi. Injection may be caused or contributed to seismic activity: or

vii. Injection may cause or contribute to the waste of oil, gas or potash resources or affect correlative rights, public health, or the environment.

b. OCD retains jurisdiction to enter such orders as it deems necessary to prevent waste and to protect correlative rights, protect public health, and the environment.

c. OCD retains jurisdiction to review this Permit as necessary and no less than once every five (5) years, and may determine whether this Permit should be modified, revoked and reissued, or terminated. [40 CFR 144.36(a)]

4. Permittee Request to Modify Permit. Permittee may apply to modify the terms of this Permit.

a. **Minor Modifications**. OCD may make a minor modification to this Permit without notice and an opportunity for hearing for:

i. Non-substantive changes such as correction of typographical errors;

ii. Requirements for more frequent monitoring or reporting.

iii. Changes to the Well construction requirements provided that any alteration shall comply with the conditions of the Permit and does not change the Area of Review considered in the application for the Permit.

iv. Amendments to the plugging and abandonment plan.

v. Changes in the types of fluids injected which are consistent with sources listed in the application for the Permit and do not change the classification of the Well.

vi. Corrections of the actual injection interval if within the approved formation; or

vii. Transfer of a Permit for a Well that has been spud. [40 CFR 144.41]

b. **Major Modifications.** OCD shall require notice and an opportunity for hearing for any modification that is not minor. For such modifications, Permittee shall submit Form C-108 and comply with the notice requirements of 19.15.26 NMAC.

II. SPECIAL CONDITIONS

Permittee shall comply with the following special conditions: no special conditions.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

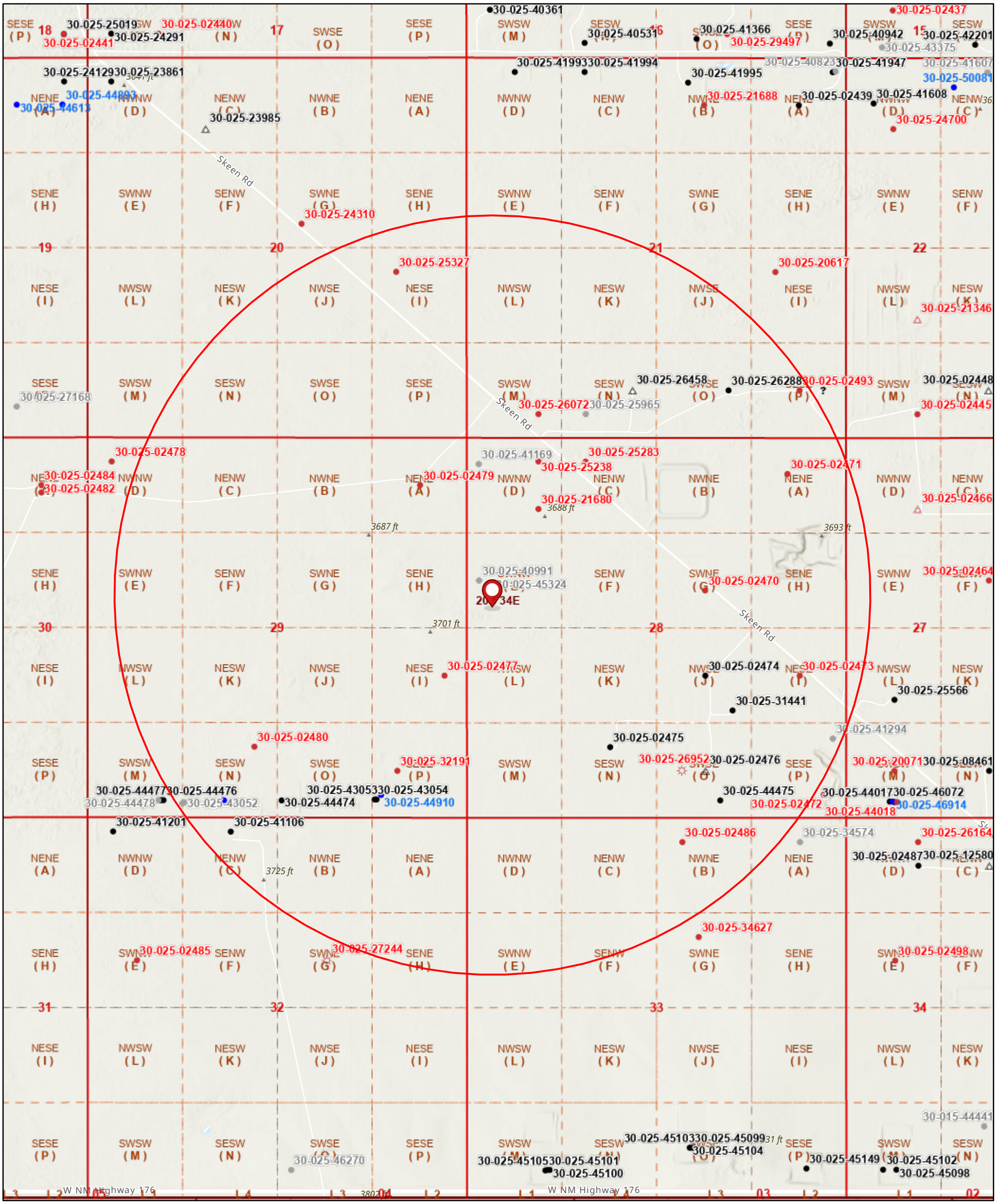
CONDITIONS

Operator: PERMIAN TDS, LLC P.O. Box 788 Lovington, NM 88260	OGRID: 306958
	Action Number: 191185
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Document created to save signed order in imaging website.	2/27/2023

Athena 28 SWD #1 - 1.0-mile Well Map



11/27/2023, 8:52:29 AM

Wells - Large Scale

- Oil, Plugged
- Gas, Plugged
- Oil, Active
- Oil, Cancelled
- Oil, New
- Salt Water Injection, Active
- Salt Water Injection, Cancelled
- Salt Water Injection, Plugged
- undefined
- PLSS Second Division
- PLSS First Division
- PLSS Townships

1:18,056

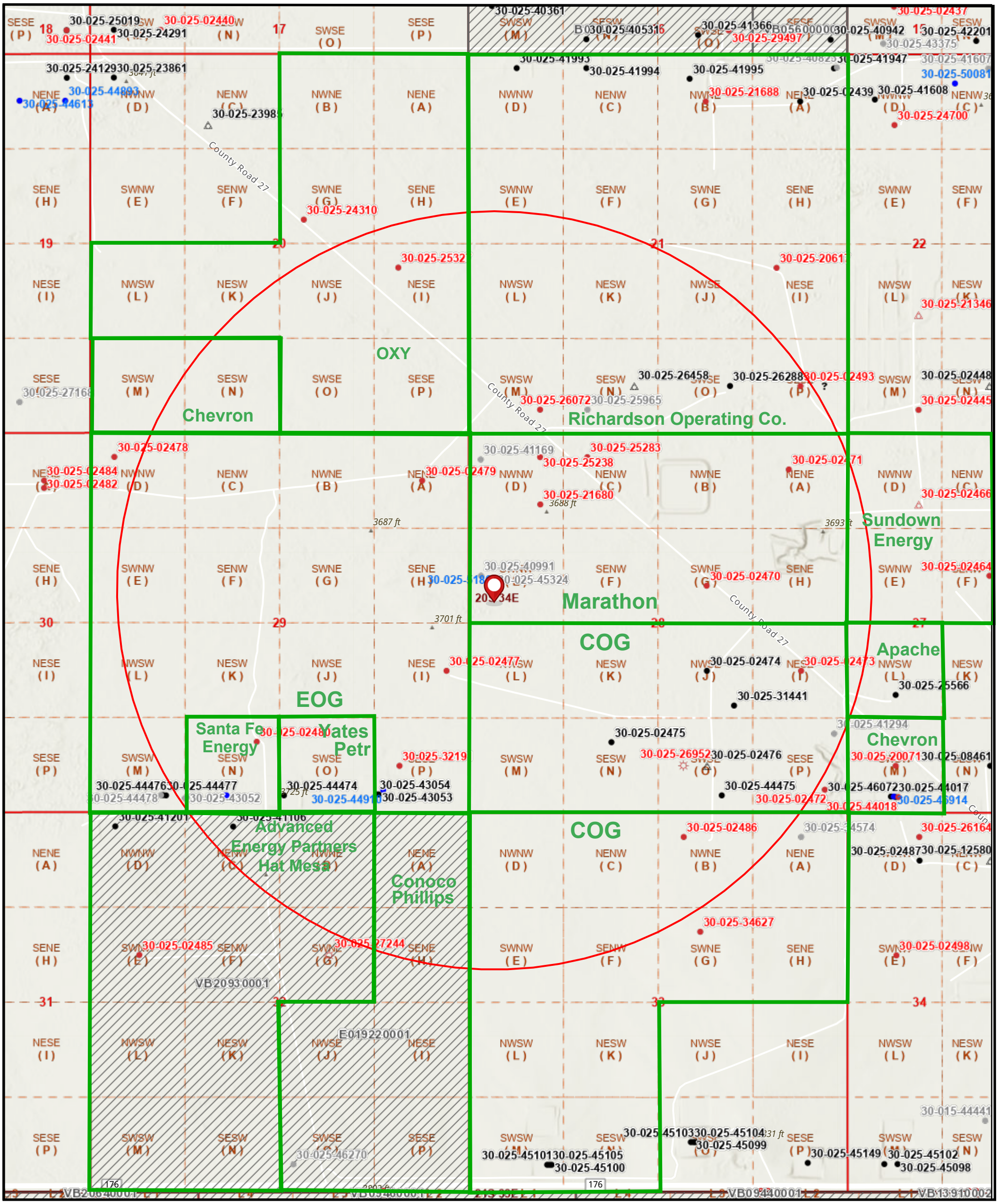
0 0.17 0.35 0.7 mi

0 0.28 0.55 1.1 km

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1-mile AOR Tabulation for Athena 28 SWD #1 (Top of Injection Interval: 14,500')								
Well Name	API#	Well Type	Operator	Status	Spud Date	Location (Sec., Tn., Rng.)	Total Vertical Depth (feet)	Penetrate Inj. Zone?
EL PAPA GRANDE 29 FEDERAL #001C	30-025-42416	Oil	DIAMONDBACK RESOURCES LLC	Cancelled	N/A	M-29-20S-34E	0	No
EL PAPA GRANDE 29 FEDERAL #002C	30-025-43052	Oil	DIAMONDBACK RESOURCES LLC	Cancelled	N/A	N-29-20S-34E	0	No
DELLA 29 FEDERAL #608H	30-025-44909	Oil	EOG RESOURCES INC	New	N/A	N-29-20S-34E	0	No
DELLA 29 FEDERAL #703H	30-025-44890	Oil	EOG RESOURCES INC	New	N/A	N-29-20S-34E	0	No
GOOSE STATE #001H	30-025-41106	Oil	COG OPERATING LLC	Active	6/5/2013	C-32-20S-34E	11,372	No
PRE-ONGARD WELL #002	30-025-02480	Oil	PRE-ONGARD WELL OPERATOR	Plugged (site released)	4/29/1905	N-29-20S-34E	3,368	No
DELLA 29 FEDERAL COM #603H	30-025-44474	Oil	EOG RESOURCES INC	Active	1/6/2019	O-29-20S-34E	11,180	No
DELLA 29 FEDERAL COM #602H	30-025-43054	Oil	EOG RESOURCES INC	Active	7/14/2016	P-29-20S-34E	11,212	No
DELLA 29 FEDERAL COM #701H	30-025-43053	Oil	EOG RESOURCES INC	Active	6/19/2016	P-29-20S-34E	11,216	No
DELLA 29 FEDERAL COM #702H	30-025-44910	Oil	EOG RESOURCES INC	New	N/A	P-29-20S-34E	0	No
WALLEN FEDERAL #009	30-025-25327	Oil	WALLEN PRODUCTION CO	Plugged (site released)	8/19/1976	I-20-20S-34E	3,322	No
AEC 29 FEDERAL #001	30-025-32191	Oil	ARMSTRONG ENERGY CORP	Plugged (site released)	9/23/1993	P-29-20S-34E	8,850	No
PRE-ONGARD WELL #001	30-025-02479	Oil	PRE-ONGARD WELL OPERATOR	Plugged (site released)	7/1/1937	A-29-20S-34E	3,772	No
PRE-ONGARD WELL #001	30-025-02477	Oil	PRE-ONGARD WELL OPERATOR	Plugged (site released)	4/15/1961	I-29-20S-34E	3,743	No
SOUTH LYNCH #001C	30-025-40991	Oil	BC OPERATING, INC.	Cancelled	N/A	E-28-20S-34E	0	No
ATHENA 28 SWD #001C	30-025-45324	SWD	PERMIAN TDS, LLC	Cancelled	N/A	E-28-20S-34E	0	No
SOUTH LYNCH #002C	30-025-41169	Oil	BC OPERATING, INC.	Cancelled	N/A	D-28-20S-34E	0	No
WALLEN FEE #001	30-025-25238	Oil	KELLY H BAXTER	Plugged (site released)	2/12/1976	D-28-20S-34E	3,713	No
PRE-ONGARD WELL #001	30-025-21680	Oil	PRE-ONGARD WELL OPERATOR	Plugged (site released)	1/20/1964	D-28-20S-34E	3,721	No
WALLEN BASS #001	30-025-26072	Oil	WALLEN PRODUCTION CO	Plugged (site released)	8/14/1978	M-21-20S-34E	3,607	No
WALLEN FEE #002	30-025-25283	Oil	KELLY H BAXTER	Plugged (site released)	5/20/1976	C-28-20S-34E	3,651	No
PRE-ONGARD WELL #002	30-025-25965	Oil	PRE-ONGARD WELL OPERATOR	Cancelled	N/A	N-21-20S-34E	0	No
SILVER FEDERAL #003	30-025-02475	Oil	MULLOY OPERATING, INC.	Active	9/14/1959	N-28-20S-34E	3,693	No
WALLEN BASS #002	30-025-26458	SWD	RHCJ ENTERPRISES, LLC	Active	9/14/1979	N-21-20S-34E	3,707	No
PRE-ONGARD WELL #001	30-025-02486	Oil	PRE-ONGARD WELL OPERATOR	Plugged (site released)	4/18/1961	B-33-20S-34E	3,777	No
WEST LYNCH DEEP UNIT #001	30-025-26952	Gas	EOG Y RESOURCES, INC.	Plugged (site released)	6/14/1980	O-28-20S-34E	13,875	No
PRE-ONGARD WELL #001	30-025-02470	Oil	PRE-ONGARD WELL OPERATOR	Plugged (site released)	2/27/1958	G-28-20S-34E	3,846	No
SILVER FEDERAL #001	30-025-02474	Oil	MULLOY OPERATING, INC.	Active	11/17/1958	J-28-20S-34E	3,720	No
SILVER FEDERAL #004	30-025-02476	SWD	MULLOY OPERATING, INC.	Active	5/4/1959	O-28-20S-34E	3,787	No
DELLA 29 FEDERAL #604H	30-025-44475	Oil	EOG RESOURCES INC	Active	12/19/2018	O-29-20S-34E	11,173	No
WALLEN BASS #004	30-025-26288	Oil	RHCJ ENTERPRISES, LLC	Active	6/1/1979	O-21-20S-34E	3,669	No
SILVER FEDERAL #002	30-025-31441	Oil	MULLOY OPERATING, INC.	Active	11/11/1991	J-28-20S-34E	3,684	No
PRE-ONGARD WELL #001	30-025-02471	Oil	PRE-ONGARD WELL OPERATOR	Plugged (site released)	10/17/1962	A-28-20S-34E	3,775	No
PRE-ONGARD WELL #001	30-025-02473	Oil	PRE-ONGARD WELL OPERATOR	Plugged (site released)	5/26/1957	I-28-20S-34E	3,731	No
PRE-ONGARD WELL #002	30-025-02493	Oil	PRE-ONGARD WELL OPERATOR	Plugged (site released)	11/25/1967	P-21-20S-34E	3,703	No
CHUKAR BTA FEDERAL COM #001C	30-025-41294	Oil	EOG RESOURCES INC	Cancelled	N/A	P-28-20S-34E	0	No
Notes: No wells within the 1-mile AOR penetrates the injection interval								

Athena 28 SWD #1 - 1.0 mile Leaseholder Map



1/4/2024, 4:06:00 PM

Wells - Large Scale

- Gas, Plugged
- Oil, Active
- Oil, Cancelled
- Oil, New
- Oil, Plugged
- Salt Water Injection, Active
- Salt Water Injection, Cancelled
- Salt Water Injection, New
- Salt Water Injection, Plugged
- undefined
- Oil and Gas Leases
- PLSS Second Division
- PLSS First Division
- PLSS Townships

1:18,056

0 0.17 0.35 0.7 mi

0 0.28 0.55 1.1 km

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Statement of Affected Person Notification

A copy of the C-108 application has been provided to the following Affected Persons as notification of the subject Application for Authorization to Inject (C-108).

Entity Name	Entity Address	Mailing Date
Site Surface Owner		
Berry Ranch	P.O. Box 160 Eunice, NM 88231	10/31/2017
Mineral Owner		
Bureau of Land Management Oil & Gas Division	620 E. Greene St. Carlsbad, NM 88240	10/31/2017
State Land Office	P.O. Box 1148 Santa Fe, NM 87504	1/5/2024
OCD District		
OCD – District 1	1625 N. French Drive Hobbs, NM 88240	10/31/2017
Leaseholders		
ConocoPhillips	600 W Illinois Ave Midland TX, 79701	1/5/2024
Advance Energy Partners Hat Mesa	1675 South State Ste B Dover DE, 19901	1/5/2024
XTO Energy	6401 Holiday Hill Rd Midland TX, 79707	1/5/2024
Sundown Energy	16400 Dallas Parkway Ste 100 Dallas TX, 75248	1/5/2024
COG Operating	600 W Illinois Ave Midland TX, 79701	1/5/2024
OXY	6001 Deauville Blvd. Midland, TX 79706	10/31/2017
Marathon	990 Town and Country Blvd Houston TX, 77024	1/5/2024
Apache	303 Veterans Airpark Lane Ste 1000 Midland, TX 79705	1/5/2024
Chevron	6301 Deauville Blvd Midland TX, 79706	1/5/2024
Yates Petroleum	105 S 4th St Artesia, NM 88210	1/5/2024
Santa Fe Energy	550 W Texas Suite 1330 Midland, TX 7970	1/5/2024
Richardson Operating Co.	4601 DTC Boulevard, Suite 725 Denver, CO 80237	1/5/2024
Well Operators		
Mulloy Operating, INC.	415 W Wall, Suite 200 Midland, TX 79701	1/5/2024
EOG	5509 Champions Dr Midland, TX 79703	10/31/2017
RHCJ Enterprises, LLC	P.O. Box 6055 Hobbs, NM 88241	10/31/2017

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Nathan Alleman
Ace Energy Advisors
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Santa Fe NM 87504-1148

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Advance Energy Partn Hat Mesa
1675 S State St Ste B
Dover DE 19901-5140

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Dallas TX 75248-2640

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Midland TX 79701-4882

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Marathon
990 Town and Country Blvd
Houston TX 77024-2217

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501 Se Fph Blvd Ste 201
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Apache Corporation
303 Vet Airpark Ln Ste 1000
Midland TX 79705-4572

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6301 Deauville
Midland TX 79706-2964

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
NEW MEXICO ENERGY MINERALS & NATURAL RESOURCE 1220 S St Francis Dr Santa Fe , NM 87504	264235
	Action Number: 603640
	Action Type: [IM-SD] Well File Support Doc (ENG) (IM-AWF)

CONDITIONS

Created By	Condition	Condition Date
stacy.sandoval	None	7/9/2026