Received by OCD: 7/8/2026 9:12:56 AM

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

07/08/2026

Well Name: SAN JUAN 28-5 UNIT

Well Location: T28N / R5W / SEC 24 / NWSW / 36.643906 / -107.316254

County or Parish/State: RIO ARRIBA / NM

Well Number: 37

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF079520

Unit or CA Name: SAN JUAN 28-5 UNIT--MV

Unit or CA Number: NMNM78411A

US Well Number: 3003907368

Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2920001

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/01/2026

Time Sundry Submitted: 12:56

Date proposed operation will begin: 07/15/2026

Procedure Description: Hilcorp Energy Company request permission to plug and abandon the subject well per the attached procedure, current and proposed wellbore schematics. Per BLM FFO, a Pre-disturbance Site Visit is not necessary as this well is twinned with the San Juan 28-5 Unit NP 232 (3003925276). The Reclamation Site visit will be conducted when the San Juan 28-5 Unit NP 232 is ready to be plugged and abandoned. A closed loop system will be used.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

San_Juan_28_5__37_P_A_Procedure_20260701125507.pdf

CONFIDENTIAL

Released to Imaging: 7/9/2026 2:53:52 PM

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Operator: HILCORP ENERGY COMPANY

Conditions of Approval

Additional

General_Requirement_PxA_20260708085805.pdf

2920001_37_3003907368_NOIA_COA_07082026_20260708085302.pdf

San_Juan_28_5_Unit_No_37_Geo_Rpt_20260702121138.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES

Signed on: JUL 01, 2026 12:55 PM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

City: AZTEC **State:** NM

Phone: (505) 324-5185

Email address: TAJONES@HILCORP.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 07/08/2026

Signature: Kenneth Rennick

Released to Imaging: 7/9/2026 2:53:52 PM

HILCORP ENERGY COMPANY
SAN JUAN 28-5 UNIT 37
P&A NOI

API #:	3003907368

JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment. Kill well as needed. NU and test BOP. Release Pkr set @ 4468'. POOH and LD tubing.
4. Set a **5-1/2"** CIBP or CICR at **+/- 4,955'** to isolate the **MV Perfs**.
5. Load the well as needed. Pressure test the casing above the plug to **500 psig for 30 min**.
6. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
7. PU & TIH w/ work string to **+/- 4,955'**.
8. **PLUG #1: 72sx of Class G Cement (15.8 PPG, 1.15 yield); MV Perfs @ 5,005' | MV Top @ 4,436':**
   Pump an 72 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 4,336' & est. BOC @ +/- 4,955'). WOC for 4 hours and Tag plug with W/S. *Note cement plug lengths & volumes account for excess.
9. POOH w/ work string to **+/- 4,281'**.
10. **PLUG #2: 75sx of Class G Cement (15.8 PPG, 1.15 yield); PC Top @ 4,231' | FRD Top @ 4,024' | KRD Top @ 3,905' | OJO Top @ 3,744':**
    Pump an 75 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 3,644' & est. BOC @ +/- 4,281').
11. POOH w/ work string to **+/- 1,500'**. RU WL and RIH w/perf guns to **1,550'**. Shoot squeeze perfs at **1,550'** and establish circulation up 7-5/8 x 8-3/4 annulus.
12. **PLUG #3: 53sx of Class G Cement (15.8 PPG, 1.15 yield); Top @ 1,500':**
    Pump 18sx of cement in the 7-5/8" casing X 8-3/4" open hole annulus (est. TOC @ +/- 1,350' & est. BOC @ +/- 1,550'). Pump an 35 sack balanced cement plug inside the 7-5/8" casing (est. TOC @ +/- 1,400' & est. BOC @ +/- 1,550'). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
13. POOH w/ work string to **+/- 253'**. RU WL and RIH w/perf guns to **303'**. Shoot squeeze perfs at **303'** and establish circulation up 7-5/8 x 8-3/4 and surface casing annulus.
14. **PLUG #4: 130sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Casing Shoe @ 253':**
    Pump 5sx of cement in the 7-5/8" casing X 8-3/4" open hole annulus (est. TOC @ +/- 253' & est. BOC @ +/- 303').Continue pumping 55sx of cement in the 7-5/8" casing X 10-3/4" casing annulus (est. TOC @ +/- 0' & est. BOC @ +/- 253'). Pump an 70 sack balanced cement plug inside the 7-5/8" casing (est. TOC @ +/- 0' & est. BOC @ +/- 303'). WOC for 4 hrs, tag TOC. *Note cement plug lengths and volumes account for excess.
15. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Hilcorp Energy Company

Current Schematic - Version 3

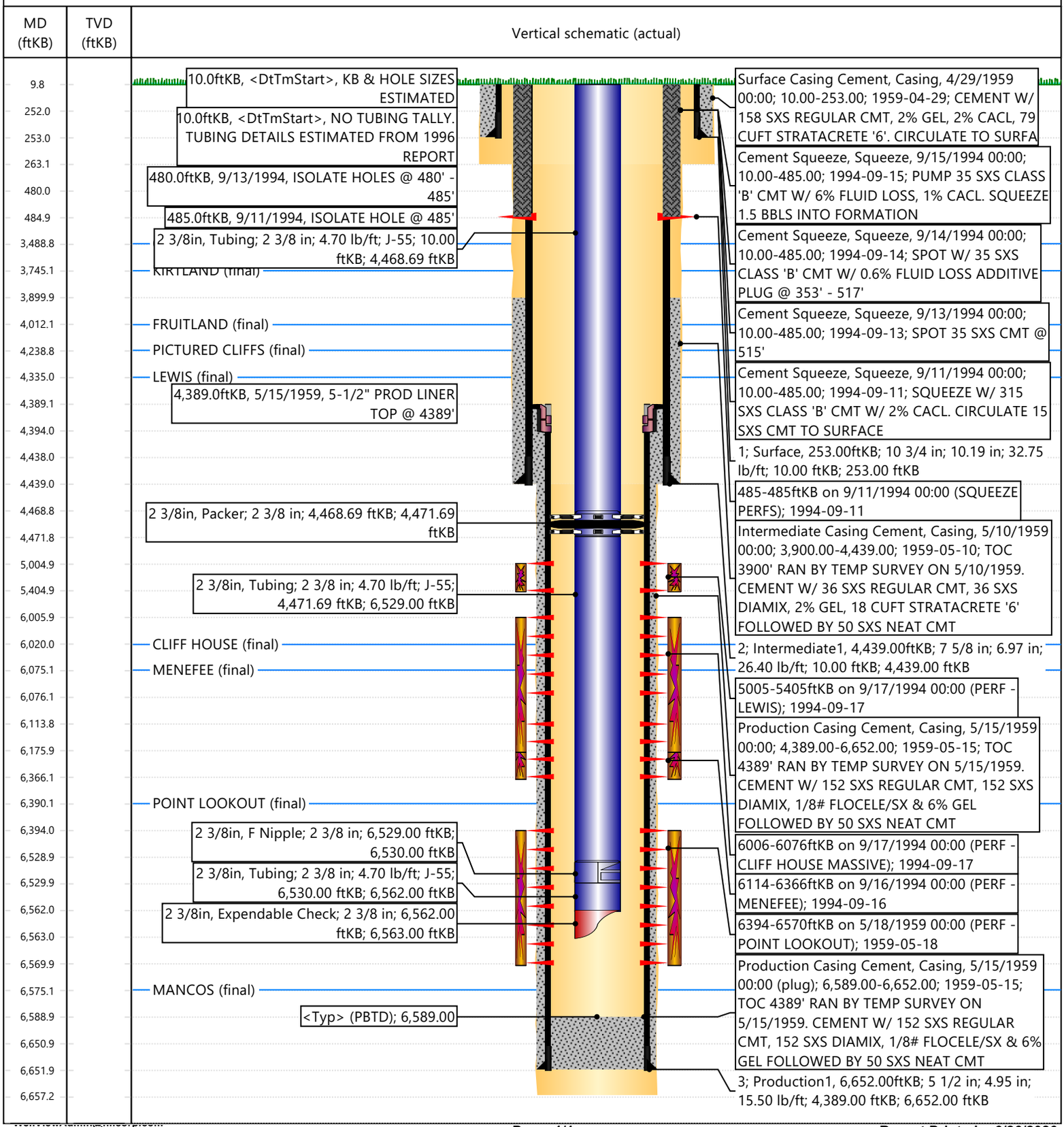
Well Name: SAN JUAN 28-5 UNIT #37

API / UWI	Surface Legal Location	Field Name	Route	State/Province	Well Configuration Type
3003907368	024-028N-005W-L	BLANCO MV (PRO #0078	1307	NEW MEXICO	Vertical
Ground Elevation (ft)	**Original KB/RT Elevation (ft)**	**Tubing Hanger Elevation (ft)**	**RKB to GL (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Hanger Distance (ft)**
7,300.00	7,310.00		10.00		

Tubing Strings

Run Date	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date
9/11/1996 00:00	6,563.00	2 3/8	2.00	4.70	4/29/1959 00:00

Original Hole, 30039073680000 [Vertical]



Hilcorp Energy Company

P&A WBD Proposed

Well Name: SAN JUAN 28-5 UNIT #37

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003907368	024-028N-005W-L	BLANCO MV (PRO #0078		NEW MEXICO	Vertical
Ground Elevation (ft)	**Casing Flange Elevation (ft)**	**RKB to GL (ft)**	**KB-Casing Flange Distance (ft)**	**Original Spud Date**	**Rig Release Date**
7,300.00		10.00		4/29/1959 00:00	9/12/1996 19:30

Most Recent Job

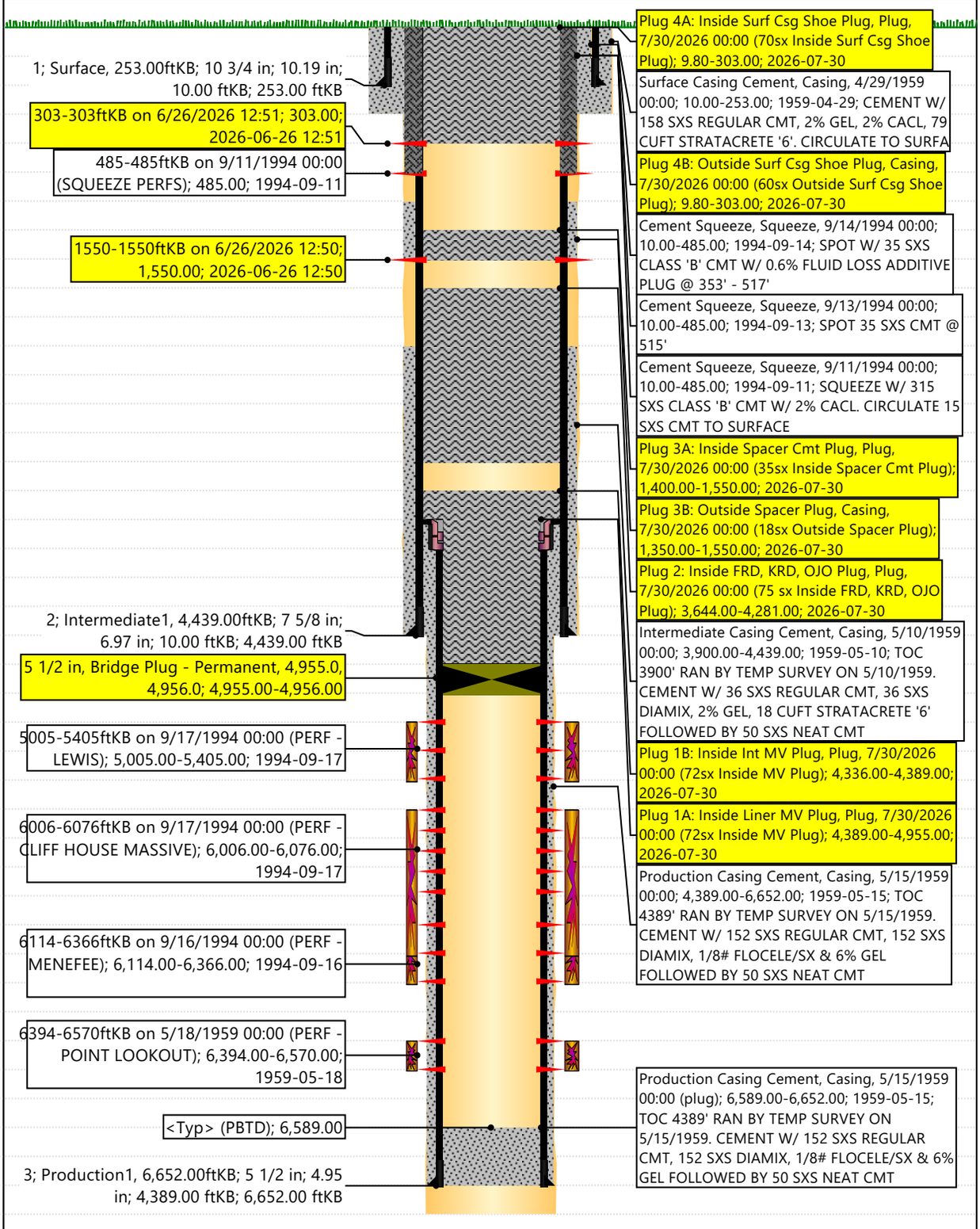
Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
WELL INTERVENTION	PACKER REPAIR		9/11/1996	9/12/1996

TD: 6,657.0

Original Hole, 30039073680000 [Vertical]

MD (ftKB)	Formation Tops	MD
9.8		
252.0		
253.0		
263.1		
303.1		
484.9		
1,350.1		
1,399.9		
1,549.9		
3,644.0		
3,744.4	OJO ALAMO	3744
3,899.9		
3,904.9	KIRTLAND	3905
4,024.3	FRUITLAND	4024
4,231.0	PICTURED	4231
4,280.8		
4,336.0		
4,389.1		
4,394.0		
4,436.0	LEWIS	4436
4,438.0		
4,439.0		
4,955.1		
4,956.0		
5,004.9		
5,220.1	CHACRA	5220
5,404.9		
6,005.9		
6,020.0	CLIFF HOUSE	6020
6,075.1	MENEFEE	6075
6,076.1		
6,113.8		
6,175.9		
6,366.1		
6,390.1	POINT	6390
6,394.0		
6,569.9		
6,575.1	MANCOS	6575
6,588.9		
6,650.9		
6,651.9		
6,657.2		

Vertical schematic (proposed)



GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES FARMINGTON FIELD OFFICE

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.

5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.

5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.

5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.

6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H_2S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

BLM - FFO - Geologic Report

Date Completed 7/2/2026

Well No.	San Juan 28-5 Unit No 37			Surf. Loc.	1650	FSL	800 FWL
				Sec.	24	T28N	R5W
Agrmt No.	NMNM78411A						
Lease No.	NMSF079520						
Operator	Hilcorp Energy Co			County	Rio Arriba	State	New Mexico
TVD	6657	PBTD	6589	Formation:	Blanco Mesa Verde		
Elevation	GL	7298		Elevation	Est. KB	7309	

Geologic Formations	Est. tops	Subsea Elev.	Remarks
San Jose	Surface		Surface
Nacimiento Fm.	2200	5109	Fresh water sands
Ojo Alamo Ss	3744	3565	Aquifer (fresh water)
Kirtland Fm.	3905	3404	
Fruitland Fm.	4024	3285	Coal/gas/possible water
Pictured Cliffs Ss	4231	3078	Probable water
Lewis Shale	4436	2873	
Huerfanito Bentonite	4832	2477	Reference bed
Chacra (Lower)	5180	2129	Probable water or dry
Cliff House	6020	1289	Probable water or gas
Menefee	6070	1239	Coal/ss/water/possible gas
Point Lookout Fm.	6390	919	Water
Mancos Shale	6575	734	Source Rock
Gallup	7610	-301	O&G

Remarks:

- Directional wellbore - all fm. tops are TVD from KB.

Note that the surface formation is the San Juan.

Reference Well:

Hilcorp Energy Co
Same

Prepared by: Walter Gage

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
http://www.blm.gov/nm

CONDITIONS OF APPROVAL

July 8, 2026

Notice of Intent – Plug and Abandonment

Operator: Hilcorp Energy Company
Lease: NMSF 0079520
Agreement: NMNM 078411A
Well(s): San Juan 28-5 Unit 37, US Well # 30-039-07368
Sundry Notice ID #: 2920001

The Notice of Intent to Plug and Abandon is accepted with the following Conditions of Approval (COA):

1. Operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. The following modifications to your program are to be made:

   a. Isolation attempt is required between Cliff House perforations (6076 to 6006') and Lewis perforations (5405 to 5005'). Proposed procedure can be provided once downhole conditions are confirmed.
   b. Add a plug to cover the BLM Geologist pick Nacimiento at 2200'. Make the BOC 2250' and the BOC 2100'. Inside/ outside plug attempt will likely be required. Plug 3 may be modified considering this condition.

3. **Notification:** Farmington Office is to be notified at least 24 hours before the operations commence at (505) 564 7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K. Rennick 07/08/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 603019
	Action Type: [C-103F] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	7/9/2026
loren.diede	NMOCD concurs with the BLM COA to isolate the MV perfs from the Lewis perfs.	7/9/2026
loren.diede	NMOCD concurs with the BLM to modify plug 3 to cover the BLM picked Nacimiento formation top at 2200'. However, a correction must be made to that COA indicating the Nacimiento TOC to be at 2100' or higher.	7/9/2026