U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

07/06/2026

Well Name: GREATER LYBROOK UNIT

Well Location: T23N / R9W / SEC 23 / NWSE / 36.208887 / -107.75601

County or Parish/State: SAN JUAN / NM

Well Number: 057H

Type of Well: OIL WELL

Allottee or Tribe Name: NAVAJO NATION

Lease Number: N0G13121862

Unit or CA Name:

Unit or CA Number: NMNM105803962

US Well Number: 3004538311

Operator: ENDURING RESOURCES LLC

Subsequent Report

Sundry ID: 2916507

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 06/12/2026

Time Sundry Submitted: 01:47

Date Operation Actually Began: 04/07/2026

Actual Procedure: Enduring Resources performed a workover to perform a wellbore cleanout. An updated well schematic is attached. EOT: 5099' MD Gas Lift Valve: 4327' MD Orifice Valve: 5048' MD Packer: 5058' MD Job Start: 4/7/2026 Job End: 4/13/2026

SR Attachments

Actual Procedure

Greater_Lybrook_Unit_057H_Wellbore_Diagram_6_12_26_20260612133858.pdf

CONFIDENTIAL

Well Name: GREATER LYBROOK UNIT

Well Location: T23N / R9W / SEC 23 / NWSE / 36.208887 / -107.75601

County or Parish/State: SAN JUAN / NM

Well Number: 057H

Type of Well: OIL WELL

Allottee or Tribe Name: NAVAJO NATION

Lease Number: N0G13121862

Unit or CA Name:

Unit or CA Number: NMNM105803962

US Well Number: 3004538311

Operator: ENDURING RESOURCES LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHALON LEFEBRE

Signed on: JUN 12, 2026 01:46 PM

Name: ENDURING RESOURCES LLC

Title: Regulatory Analyst

Street Address: 200 ENERGY COURT

City: FARMINGTON **State:** NM

Phone: (505) 486-2300

Email address: CLEFEBRE@ENDURINGRESOURCES.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 06/15/2026

Signature: Kenneth Rennick

CONFIDENTIAL

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No. N0G13121862

6. If Indian, Allottee or Tribe Name: NAVAJO NATION

7. If Unit of CA/Agreement, Name and/or No.: NMNM105803962

1. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.: GREATER LYBROOK UNIT/057H

2. Name of Operator: ENDURING RESOURCES LLC

9. API Well No.: 3004538311

3a. Address: 200 ENERGY COURT, FARMINGTON, NM 8740

3b. Phone No. *(include area code)*: (505) 497-8574

10. Field and Pool or Exploratory Area: BASIN MANCOS/LYBROOK MANCOS W

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*: SEC 23/T23N/R9W/NMP

11. Country or Parish, State: SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover to perform a wellbore cleanout. An updated well schematic is attached.
EOT: 5099 MD
Gas Lift Valve: 4327 MD
Orifice Valve: 5048 MD
Packer: 5058 MD
Job Start: 4/7/2026
Job End: 4/13/2026

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*: CHALON LEFEBRE / Ph: (505) 486-2300

Title: Regulatory Analyst

Signature: (Electronic Submission)

Date: 06/12/2026

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by: KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted

Title: Petroleum Engineer

Date: 06/15/2026

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office: FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Released to Imaging: 7/10/2026 9:02:46 AM

Additional Information

Location of Well

0. SHL: NWSE / 1354 FSL / 1990 FEL / TWSP: 23N / RANGE: 9W / SECTION: 23 / LAT: 36.208887 / LONG: -107.75601 (TVD: 0 feet, MD: 0 feet)

PPP: NESE / 2632 FNL / 935 FEL / TWSP: 23N / RANGE: 9W / SECTION: 23 / LAT: 36.212427 / LONG: -107.752378 (TVD: 4324 feet, MD: 14006 feet)

PPP: SENE / 2336 FNL / 1223 FEL / TWSP: 23N / RANGE: 9W / SECTION: 23 / LAT: 36.213238 / LONG: -107.753355 (TVD: 4324 feet, MD: 14006 feet)

PPP: NWSW / 1694 FSL / 0 FWL / TWSP: 23N / RANGE: 9W / SECTION: 24 / LAT: 36.209829 / LONG: -107.749249 (TVD: 4324 feet, MD: 14006 feet)

PPP: NENW / 0 FNL / 1699 FWL / TWSP: 23N / RANGE: 9W / SECTION: 25 / LAT: 36.205138 / LONG: -107.7436 (TVD: 4324 feet, MD: 14006 feet)

BHL: NESE / 1810 FSL / 178 FEL / TWSP: 23N / RANGE: 9W / SECTION: 25 / LAT: 36.195609 / LONG: -107.732122 (TVD: 4324 feet, MD: 14067 feet)

CONFIDENTIAL

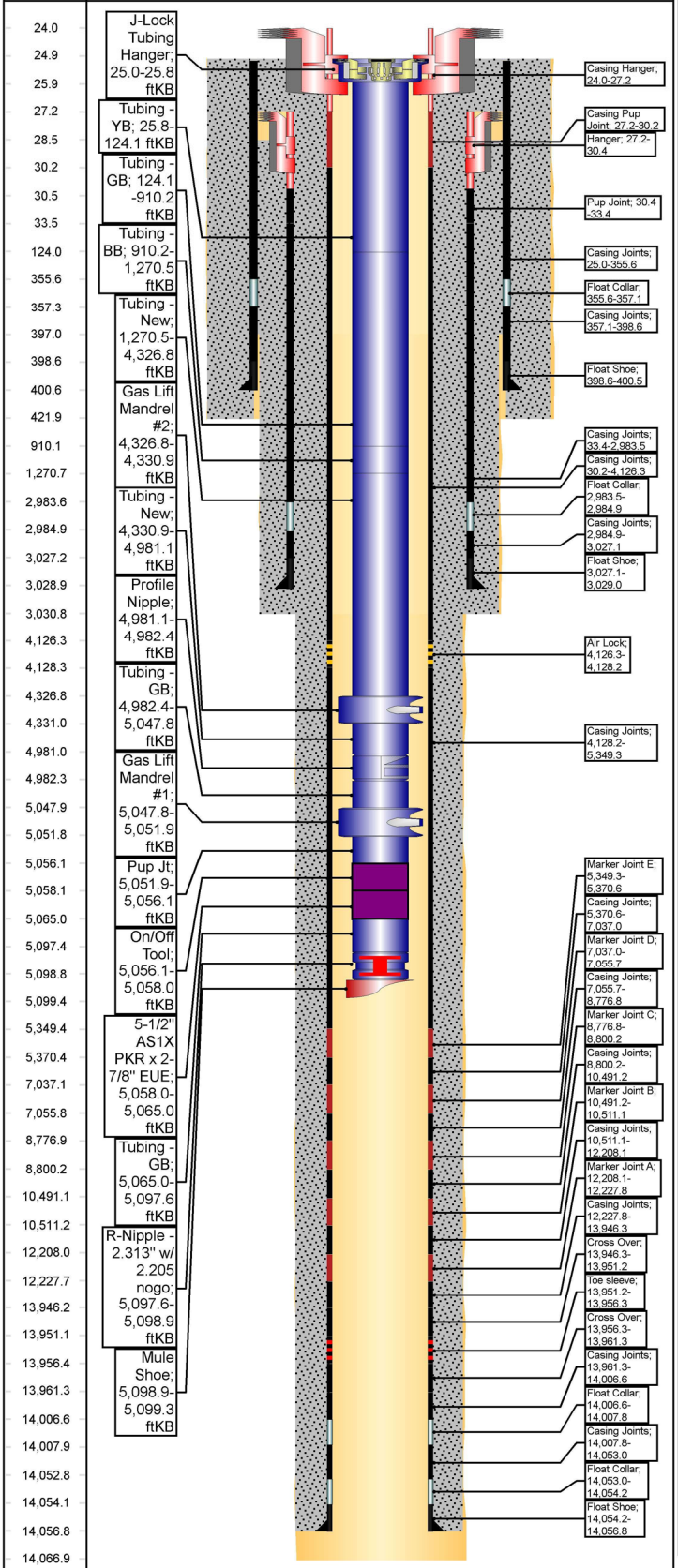
WellView

Wellbore Schematic - Components and Cement

Well Name: GREATER LYBROOK UNIT 057H (FKA WLU 772H)

API/UWI	County	State/Province	Surface Legal Location
30-045-38311	San Juan	New Mexico	23 - 23N - 09W

Spud Date	On Production Date	Abandon Date	Ground Elevation (ft)	Original KB Elevation (ft)	Total Depth (All) (ftKB)	PBTD (All) (ftKB)
9/9/2023			6,801.00	6,826.00	Original Hole - 14,067.0	



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date

Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date

Rod Strings

<des> on <dttmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Tubing Strings

Tubing - Production set at 5,099.3ftKB on 4/13/2026 10:00

Tubing Description	Len (ft)	Set Depth (f...	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	5,074.29	5,099.3	4/13/2026		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	J-Lock Tubing Hanger	4.89	0.80	25.0	25.8	L-80	6.50
3	Tubing - YB	2 7/8	98.32	25.8	124.1	L-80	6.50
24	Tubing - GB	2 7/8	786.07	124.1	910.2	L-80	6.50
11	Tubing - BB	2 7/8	360.32	910.2	1,270.5	L-80	6.50
94	Tubing - New	2 7/8	3,056.31	1,270.5	4,326.8	L-80	6.50
1	Gas Lift Mandrel #2	4.335	4.10	4,326.8	4,330.9		6.50
20	Tubing - New	2 7/8	650.14	4,330.9	4,981.1	L-80	6.50
1	Profile Nipple	2 7/8	1.30	4,981.1	4,982.4		6.50
2	Tubing - GB	2 7/8	65.48	4,982.4	5,047.8	L-80	6.50
1	Gas Lift Mandrel #1	4.335	4.10	5,047.8	5,051.9		6.50
1	Pup Jt	2 7/8	4.20	5,051.9	5,056.1	L-80	6.50
1	On/Off Tool	2 7/8	1.85	5,056.1	5,058.0		
1	5-1/2" AS1X PKR x 2-7/8" EUE	2 7/8	6.98	5,058.0	5,065.0		
1	Tubing - GB	2 7/8	32.62	5,065.0	5,097.6	L-80	6.50
1	R-Nipple - 2.313" w/ 2.205 nogo	2 7/8	1.30	5,097.6	5,098.9		6.50
1	Mule Shoe	3 1/2	0.40	5,098.9	5,099.3		

Casing Strings

Production, 14,056.8ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production	5 1/2	17.00	P-110	24.0	14,056.8		4.89

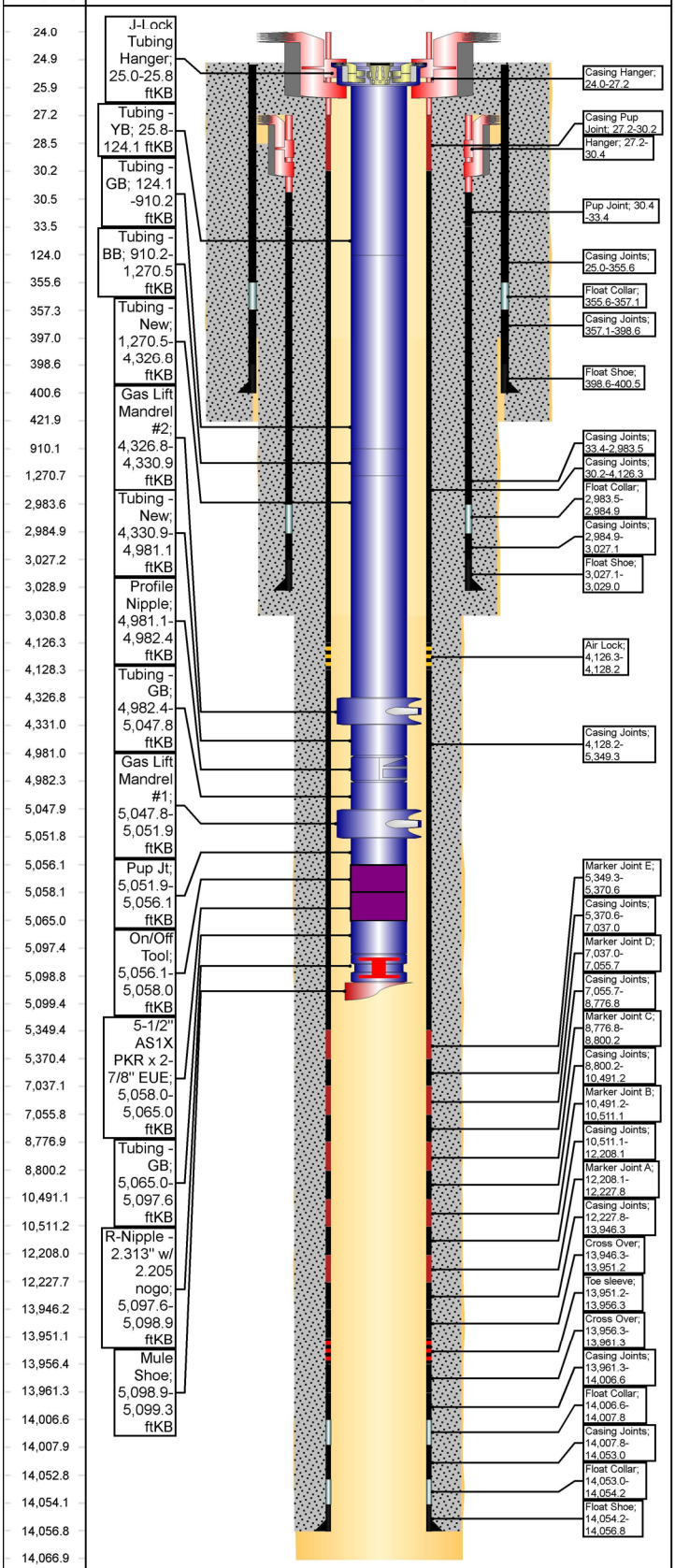
Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Marker Joint	0	5 1/2	4.89	17.00	P-110	0.00
Casing Joints	0	5 1/2	4.89	17.00	P-110	0.00
Landing joint.	0	5 1/2	4.89	17.00	P-110	0.00
Casing Hanger	1	5 1/2	4.89	17.00	P-110	3.20
Casing Pup Joint	1	5 1/2	4.89	17.00	P-110	3.00
Casing Joints	91	5 1/2	4.89	17.00	P-110	4,096.16
Air Lock	1	5 1/2	4.89	17.00	P-110	1.92
Casing Joints	27	5 1/2	4.89	17.00	P-110	1,221.01
Marker Joint E	1	5 1/2	4.89	17.00	P-110	21.31
Casing Joints	37	5 1/2	4.89	17.00	P-110	1,666.48
Marker Joint D	1	5 1/2	4.89	17.00	P-110	18.63
Casing Joints	40	5 1/2	4.89	17.00	P-110	1,721.09
Marker Joint C	1	5 1/2	4.89	17.00	P-110	23.39
Casing Joints	39	5 1/2	4.89	17.00	P-110	1,691.02
Marker Joint B	1	5 1/2	4.89	17.00	P-110	19.96
Casing Joints	38	5 1/2	4.89	17.00	P-110	1,696.99
Marker Joint A	1	5 1/2	4.89	17.00	P-110	19.70
Casing Joints	38	5 1/2	4.89	17.00	P-110	1,718.44

WellView

Wellbore Schematic - Components and Cement

Well Name: GREATER LYBROOK UNIT 057H (FKA WLU 772H)



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Cross Over	1	5 1/2	4.89	17.00	P-110	4.97
Toe sleeve	1	5 1/2	4.89	17.00	P-110	5.04
Cross Over	1	5 1/2	4.89	17.00	P-110	5.07
Casing Joints	1	5 1/2	4.89	17.00	P-110	45.23
Float Collar	1	5 1/2	4.89	17.00	P-110	1.18
Casing Joints	1	5 1/2	4.89	17.00	P-110	45.21
Float Collar	1	5 1/2	4.89	17.00	P-110	1.18
Float Shoe	1	5 1/2	4.89	17.00	P-110	2.65

Intermediate, 3,029.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	9 5/8	36.00	J-55	27.2	3,029.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	9 5/8	8.92	36.00	J-55	0.00
Landing Joint	0	9 5/8	8.92	36.00	J-55	0.00
Hanger	1	9 5/8	8.92	36.00	J-55	3.20
Pup Joint	1	9 5/8	8.92	36.00	J-55	3.00
Casing Joints	70	9 5/8	8.92	36.00	J-55	2,950.06
Float Collar	1	9 5/8	8.92	36.00	J-55	1.45
Casing Joints	1	9 5/8	8.92	36.00	J-55	42.18
Float Shoe	1	9 5/8	8.92	36.00	J 55	1.90

Surface, 400.5ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	13 3/8	54.50	J-55	25.0	400.5		12.62

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	8	13 3/8	12.62	54.50	J-55	330.60
Float Collar	1	13 3/8	12.62	54.50	J-55	1.49
Casing Joints	1	13 3/8	12.62	54.50	J-55	41.50
Float Shoe	1	13 3/8	12.62	54.50	J 55	1.88

Cement

Surface Casing Cement, Casing, 9/14/2023 13:00

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 400.5ftKB	9/14/2023 13:00	9/14/2023 14:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
0	25.0	422.0	

Intermediate Casing Cement, Casing, 11/10/2023 10:30

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 3,029.0ftKB	11/10/2023 10:30	11/10/2023 12:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	28.5	3,031.0	PJSM with Drake Energy Services. Pressure tested lines to 1500 psi. Pumped 10 bbls FW, 10 bbls D-Mud Breaker, & 10 bbls of FW. Pumped Lead Cement: 225 bbls (591 sx) 90:10 Poz:Type III at 12.5 ppg, 2.14 ft3/sk, 12.05 gal H2O/sk. Pumped Tail Cement: 33.0 bbls (135 sx) Type III Blend at 14.6 ppg, 1.38 ft3/sk, 6.64 gal H2O/sk. Dropped plug & began displacement. Displaced with 230 bbls FW. FCP at 834 psi and Bump Plug, bled off floats held. Maintained returns throughout job. Calculated 76 bbls to surface and got 84 bbls of good cement to surface. Top of Lead to surface and top of tail at 2,493 ft MD. Flush Through All Lines

Production Casing Cement, Casing, 1/18/2024 13:11

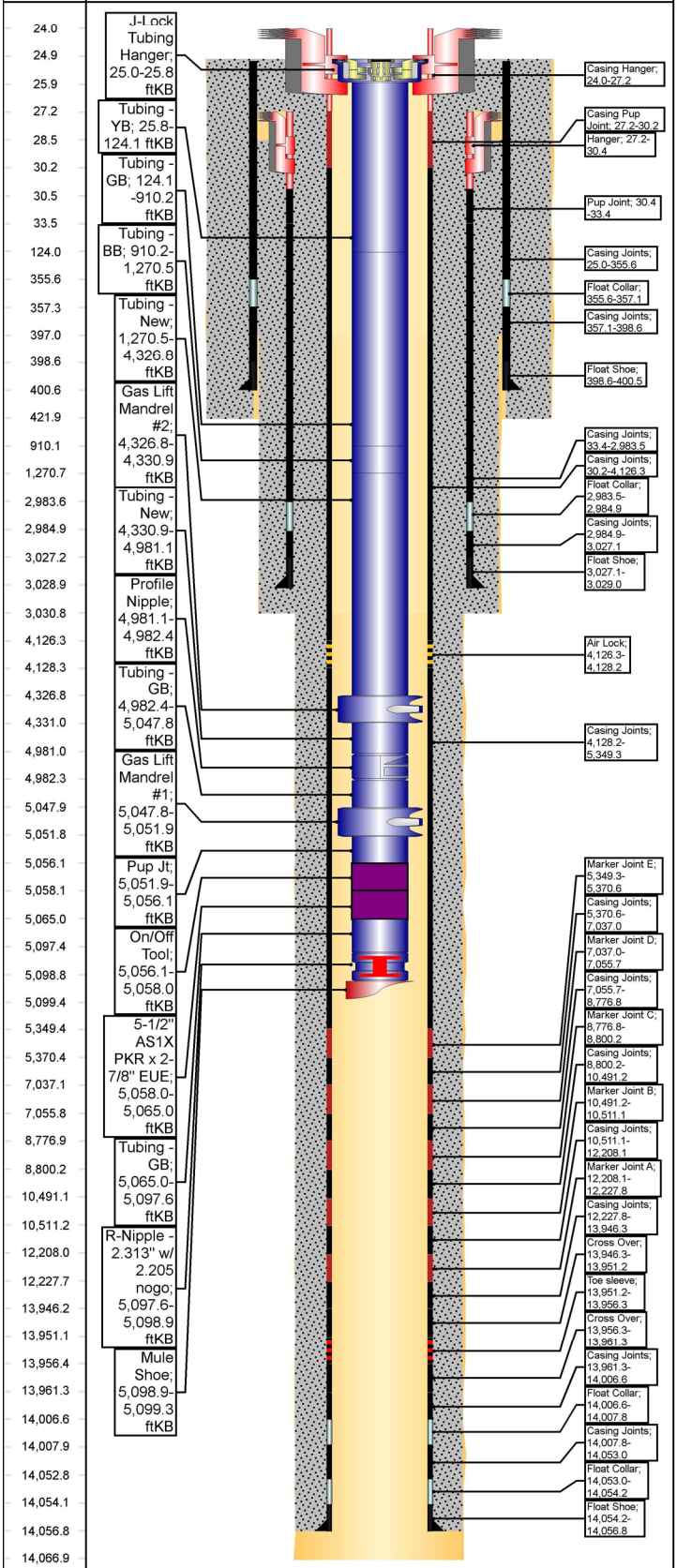
Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production, 14,056.8ftKB	1/18/2024 13:11	1/18/2024 17:13

WellView

Wellbore Schematic - Components and Cement

Well Name: GREATER LYBROOK UNIT 057H (FKA WLU 772H)

Horizontal, Original Hole, 6/12/2026 11:39:19 AM



Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	14,056.9	Cement Summary: PJSM with American Cementing. Pressure tested lines to 5,000 psi. Pumped 60 bbls Intraguard Star @11.0 ppg. Pumped Lead Cement: 211 bbls (525 sx) ASTM Type I/II at 12.4 ppg, 2.26 ft3/sk, 12.70 gal H2O/sk. Pumped Tail Cement: 449 bbls (1,606 sx) Class G Cement at 13.3 ppg, 1.57 ft3/sk, 7.70-gal H2O/sk. Washed lines, dropped plug & began displacement. Displaced with 323 bbls FW with cement retarder in 1st 50 bbls. FCP 1,800 -- psi Bump Plug at 4.0 bpm to 3,000 - psi. Bled back 3.25 Bbls and floats held. Cement From 02:00 To 06:00 - 1/3/2024 Top of Tail: Calculated 2,956 ft MD. Top of Lead: Surface Cement Back 70 BBL, Calculated Back 70 bbl's. Cement in place at 06:00 on 1/3/2024, Wash Through All Cement Lines, Rig Down American.

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	17 1/2	25.0	422.0
Intermediate	12 1/4	397.0	3,031.0
Production	8 1/2	3,031.0	14,067.0

WellView

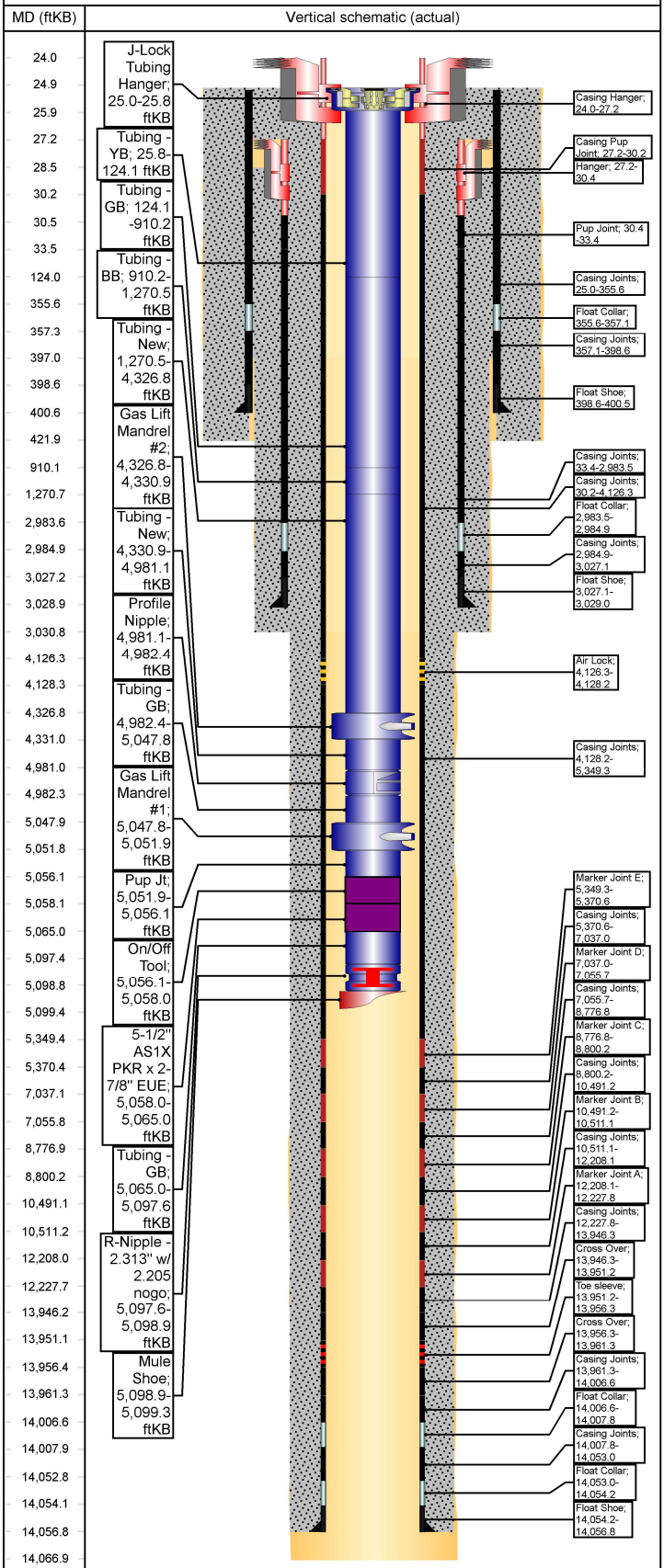
Wellbore Schematic - Components and Cement

Well Name: GREATER LYBROOK UNIT 057H (FKA WLU 772H)

API/UWI	County	State/Province	Surface Legal Location
30-045-38311	San Juan	New Mexico	23 - 23N - 09W

Spud Date	On Production Date	Abandon Date	Ground Elevation (ft)	Original KB Elevation (ft)	Total Depth (All) (ftKB)	PBTD (All) (ftKB)
9/9/2023			6,801.00	6,826.00	Original Hole - 14,067.0	

Horizontal, Original Hole, 6/12/2026 11:39:17 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date

Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date

Rod Strings

<des> on <dttmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Tubing Strings

Tubing - Production set at 5,099.3ftKB on 4/13/2026 10:00

Tubing Description	Len (ft)	Set Depth (f...	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	5,074.29	5,099.3	4/13/2026		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	J-Lock Tubing Hanger	4.89	0.80	25.0	25.8	L-80	6.50
3	Tubing - YB	2 7/8	98.32	25.8	124.1	L-80	6.50
24	Tubing - GB	2 7/8	786.07	124.1	910.2	L-80	6.50
11	Tubing - BB	2 7/8	360.32	910.2	1,270.5	L-80	6.50
94	Tubing - New	2 7/8	3,056.31	1,270.5	4,326.8	L-80	6.50
1	Gas Lift Mandrel #2	4.335	4.10	4,326.8	4,330.9		6.50
20	Tubing - New	2 7/8	650.14	4,330.9	4,981.1	L-80	6.50
1	Profile Nipple	2 7/8	1.30	4,981.1	4,982.4		6.50
2	Tubing - GB	2 7/8	65.48	4,982.4	5,047.8	L-80	6.50
1	Gas Lift Mandrel #1	4.335	4.10	5,047.8	5,051.9		6.50
1	Pup Jt	2 7/8	4.20	5,051.9	5,056.1	L-80	6.50
1	On/Off Tool	2 7/8	1.85	5,056.1	5,058.0		
1	5-1/2" AS1X PKR x 2-7/8" EUE	2 7/8	6.98	5,058.0	5,065.0		
1	Tubing - GB	2 7/8	32.62	5,065.0	5,097.6	L-80	6.50
1	R-Nipple - 2.313" w/ 2.205 nogo	2 7/8	1.30	5,097.6	5,098.9		6.50
1	Mule Shoe	3 1/2	0.40	5,098.9	5,099.3		

Casing Strings

Production, 14,056.8ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production	5 1/2	17.00	P-110	24.0	14,056.8		4.89

Casing Components

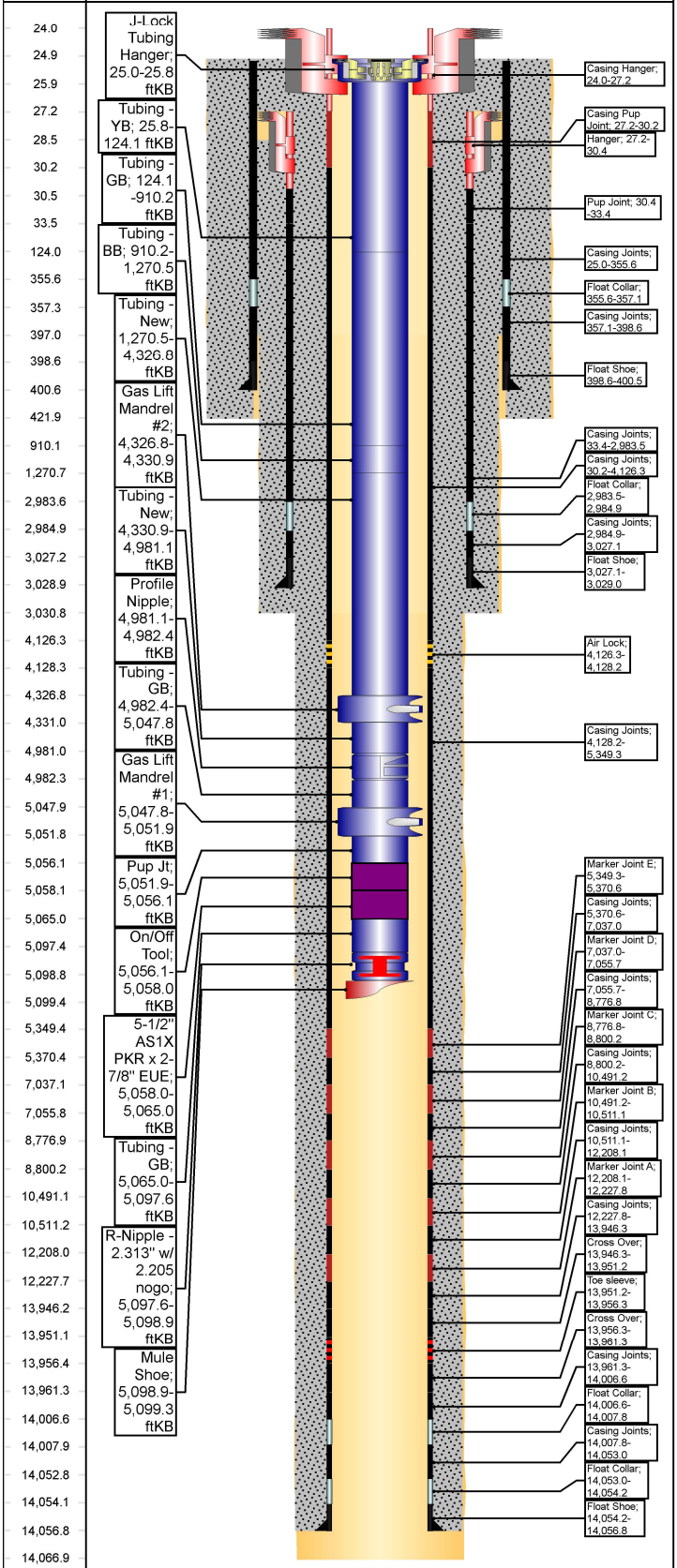
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Marker Joint	0	5 1/2	4.89	17.00	P-110	0.00
Casing Joints	0	5 1/2	4.89	17.00	P-110	0.00
Landing joint.	0	5 1/2	4.89	17.00	P-110	0.00
Casing Hanger	1	5 1/2	4.89	17.00	P-110	3.20
Casing Pup Joint	1	5 1/2	4.89	17.00	P-110	3.00
Casing Joints	91	5 1/2	4.89	17.00	P-110	4,096.16
Air Lock	1	5 1/2	4.89	17.00	P-110	1.92
Casing Joints	27	5 1/2	4.89	17.00	P-110	1,221.01
Marker Joint E	1	5 1/2	4.89	17.00	P-110	21.31
Casing Joints	37	5 1/2	4.89	17.00	P-110	1,666.48
Marker Joint D	1	5 1/2	4.89	17.00	P-110	18.63
Casing Joints	40	5 1/2	4.89	17.00	P-110	1,721.09
Marker Joint C	1	5 1/2	4.89	17.00	P-110	23.39
Casing Joints	39	5 1/2	4.89	17.00	P-110	1,691.02
Marker Joint B	1	5 1/2	4.89	17.00	P-110	19.96
Casing Joints	38	5 1/2	4.89	17.00	P-110	1,696.99
Marker Joint A	1	5 1/2	4.89	17.00	P-110	19.70
Casing Joints	38	5 1/2	4.89	17.00	P-110	1,718.44

WellView

Wellbore Schematic - Components and Cement

Well Name: GREATER LYBROOK UNIT 057H (FKA WLU 772H)

Horizontal, Original Hole, 6/12/2026 11:39:18 AM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Cross Over	1	5 1/2	4.89	17.00	P-110	4.97
Toe sleeve	1	5 1/2	4.89	17.00	P-110	5.04
Cross Over	1	5 1/2	4.89	17.00	P-110	5.07
Casing Joints	1	5 1/2	4.89	17.00	P-110	45.23
Float Collar	1	5 1/2	4.89	17.00	P-110	1.18
Casing Joints	1	5 1/2	4.89	17.00	P-110	45.21
Float Collar	1	5 1/2	4.89	17.00	P-110	1.18
Float Shoe	1	5 1/2	4.89	17.00	P-110	2.65

Intermediate, 3,029.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	9 5/8	36.00	J-55	27.2	3,029.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	9 5/8	8.92	36.00	J-55	0.00
Landing Joint	0	9 5/8	8.92	36.00	J-55	0.00
Hanger	1	9 5/8	8.92	36.00	J-55	3.20
Pup Joint	1	9 5/8	8.92	36.00	J-55	3.00
Casing Joints	70	9 5/8	8.92	36.00	J-55	2,950.06
Float Collar	1	9 5/8	8.92	36.00	J-55	1.45
Casing Joints	1	9 5/8	8.92	36.00	J-55	42.18
Float Shoe	1	9 5/8	8.92	36.00	J 55	1.90

Surface, 400.5ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	13 3/8	54.50	J-55	25.0	400.5		12.62

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	8	13 3/8	12.62	54.50	J-55	330.60
Float Collar	1	13 3/8	12.62	54.50	J-55	1.49
Casing Joints	1	13 3/8	12.62	54.50	J-55	41.50
Float Shoe	1	13 3/8	12.62	54.50	J 55	1.88

Cement

Surface Casing Cement, Casing, 9/14/2023 13:00

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 400.5ftKB	9/14/2023 13:00	9/14/2023 14:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
0	25.0	422.0	

Intermediate Casing Cement, Casing, 11/10/2023 10:30

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 3,029.0ftKB	11/10/2023 10:30	11/10/2023 12:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	28.5	3,031.0	PJSM with Drake Energy Services. Pressure tested lines to 1500 psi. Pumped 10 bbls FW, 10 bbls D-Mud Breaker, & 10 bbls of FW. Pumped Lead Cement: 225 bbls (591 sx) 90:10 Poz:Type III at 12.5 ppg, 2.14 ft3/sk, 12.05 gal H2O/sk. Pumped Tail Cement: 33.0 bbls (135 sx) Type III Blend at 14.6 ppg, 1.38 ft3/sk, 6.64 gal H2O/sk. Dropped plug & began displacement. Displaced with 230 bbls FW. FCP at 834 psi and Bump Plug, bled off floats held. Maintained returns throughout job. Calculated 76 bbls to surface and got 84 bbls of good cement to surface. Top of Lead to surface and top of tail at 2,493 ft MD. Flush Through All Lines

Production Casing Cement, Casing, 1/18/2024 13:11

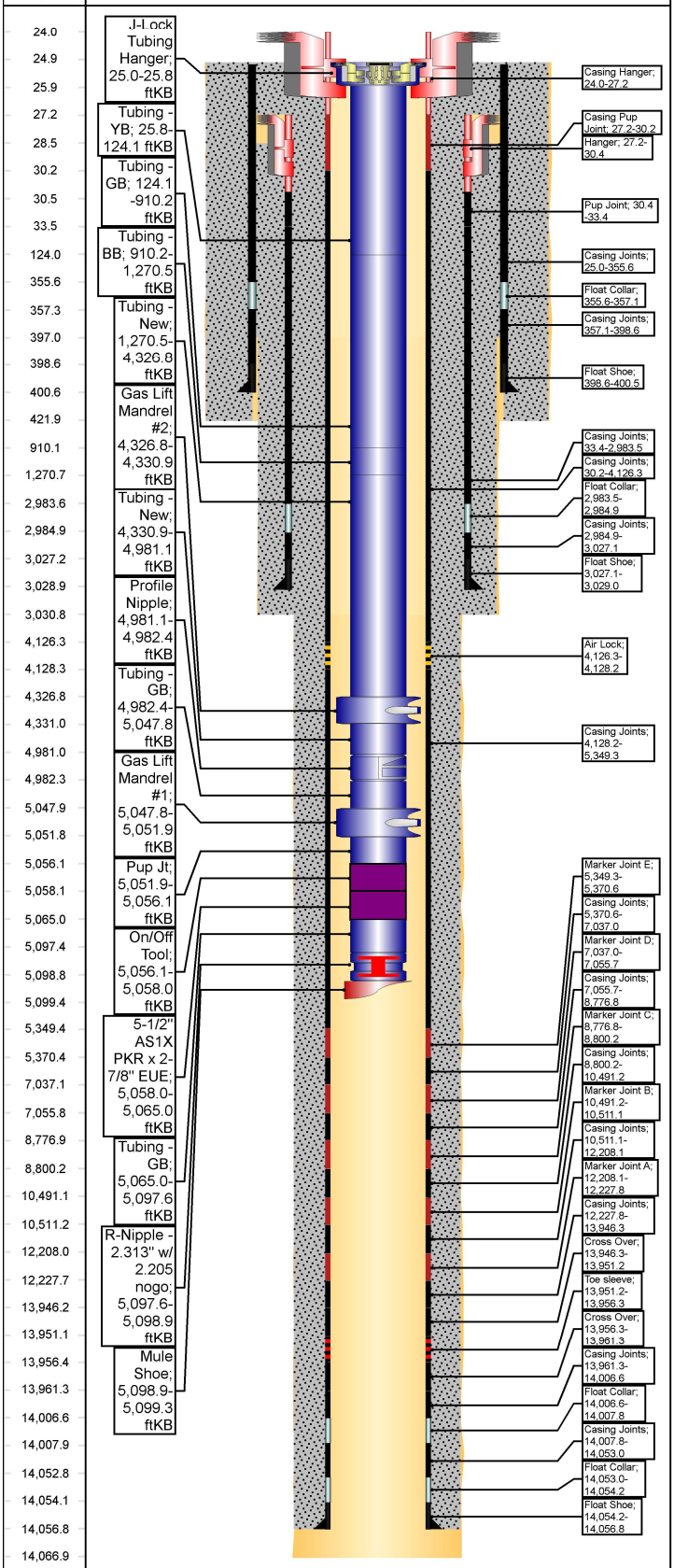
Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production, 14,056.8ftKB	1/18/2024 13:11	1/18/2024 17:13

WellView

Wellbore Schematic - Components and Cement

Well Name: GREATER LYBROOK UNIT 057H (FKA WLU 772H)

Horizontal, Original Hole, 6/12/2026 11:39:19 AM



Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	14,056.9	Cement Summary: PJSM with American Cementing. Pressure tested lines to 5,000 psi. Pumped 60 bbls Intraguard Star @11.0 ppg. Pumped Lead Cement: 211 bbls (525 sx) ASTM Type I/II at 12.4 ppg, 2.26 ft3/sk, 12.70 gal H2O/sk. Pumped Tail Cement: 449 bbls (1,606 sx) Class G Cement at 13.3 ppg, 1.57 ft3/sk, 7.70-gal H2O/sk. Washed lines, dropped plug & began displacement. Displaced with 323 bbls FW with cement retarder in 1st 50 bbls. FCP 1,800 -- psi Bump Plug at 4.0 bpm to 3,000 - psi. Bled back 3.25 Bbls and floats held. Cement From 02:00 To 06:00 - 1/3/2024 Top of Tail: Calculated 2,956 ft MD. Top of Lead: Surface Cement Back 70 BBL, Calculated Back 70 bbl's. Cement in place at 06:00 on 1/3/2024, Wash Through All Cement Lines, Rig Down American.

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	17 1/2	25.0	422.0
Intermediate	12 1/4	397.0	3,031.0
Production	8 1/2	3,031.0	14,067.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 602248
	Action Type: [C-103R] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	7/10/2026