Received by OCD: 6/24/2026 6:28:37 AM

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

06/24/2026

Well Name: STERLING SILVER 34 FED

Well Location: T23S / R31E / SEC 34 / SENW / 32.2629346 / -103.7688229

County or Parish/State: EDDY / NM

Well Number: 4

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM43744

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001531092

Operator: OXY USA INCORPORATED

Subsequent Report

Sundry ID: 2907426

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/21/2026

Time Sundry Submitted: 01:03

Date Operation Actually Began: 01/20/2026

Actual Procedure: PA operations have been completed on the well. Please see the detailed procedure performed and current wellbore diagram attached.

SR Attachments

Actual Procedure

STERLING_SILVER_34_004_PA_Submitted4.21.26_20260421130245.pdf

CONFIDENTIAL

Released to Imaging: 7/14/2026 8:22:56 AM

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Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RONI MATHEW

Signed on: APR 21, 2026 01:03 PM

Name: OXY USA INCORPORATED

Title: REGULATORY SPECIALIST

Street Address: 5 Greenway Plaza, Suite 110

City: Houston **State:** TX

Phone: (713) 215-7827

Email address: RONI_MATHEW@OXY.COM

Field

Representative Name: JIM WILSON

Street Address: 6001 DEAUVILLE BLVD.

City: MIDLAND **State:** TX **Zip:** 79710

Phone: (575)631-2442

Email address: JIM_WILSON@OXY.COM

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Accepted

Disposition Date: 06/20/2026

Signature: KEITH IMMATTY

Released to Imaging: 7/14/2026 8:22:56 AM

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 1900 FNL / 1650 FWL / TWSP: 23S / RANGE: 31E / SECTION: 34 / LAT: 32.2629346 / LONG: -103.7688229 (TVD: 0 feet, MD: 0 feet)

BHL: SENW / 1900 FNL / 1650 FWL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Start Date	Job Details
1/20/2026	Rig and equipment mobilized to location. Crew HTGS and discussed hand and finger placement. R/U pulling unit and CMT equipment. TBG = 0 psi, CSG = 20 psi, surface CSG = 0 psi. PSI tested TBG to 750 psi and bled off. Removed PR and LD rod string, including 109 - 7/8" fiberglass rods, 110 - 7/8" rods, and pump. Installed TIW valve, closed BOPE, locked pins, and secured all valves. Location secured.
1/21/2026	ND WH and NU BOPE on working floor. Released TBG anchor and RU Max PSI to begin hydro-testing TBG out of the wellbore. LD top 10 JTS due to paraffin buildup and identified 9 bad JTS during hydro-test. RD hydro-tester. Closed BOPE, locked pins, and secured all valves. Location secured.
1/22/2026	RIH w/ 4.5" CIBP and 220 JTS of TBG, setting CIBP @ 7,055'. Circulated wellbore w/ 110 BBLs of salt gel and PSI tested wellbore to 500 PSI, holding good. POOH w/ TBG and setting tool. R/U Renegade Wireline, RIH w/ CBL tools, logged from 7,055' to surface, and RD Wireline. RIH w/ 190 JTS of TBG. Installed TIW valve, closed BOPE, locked pins, closed all valves, and secured location.
1/28/2026	RIH w/ 26 JTS of TBG and tagged CIBP @ 7055'. Established rate and spotted 50 sxs, 11.75 bbls of Class C CMT, displacing down to 6297' w/ 24 bbls. POOH w/ 50 JTS of TBG and LD 24 JTS. WOC. RIH w/ TBG and tagged CMT plug @ 6296'. LD 35 JTS of TBG to 5196' and spotted 254 sxs, 57.5 bbls of Class C CMT from 5196', displacing down to 1340' w/ 5 bbls. POOH w/ 42 JTS and LD 122 JTS of TBG. Closed BOPE, locked pins, closed all valves, and secured location.
1/29/2026	RIH w/ 42 JTS of TBG, tagged CMT plug @ 1,325'. POOH w/ TBG. R/U Key Wireline, RIH w/ 3-1/8" perf gun, perforated CSG @ 1,315', POOH w/ WL, and R/D WL. RIH w/ TBG and L/D 42 JTS of TBG. ND BOPE and ND WH. Crew took lunch break. Circulated 270 sxs, 63.4 bbls of Class C CMT, PSI up to 500 PSI. Washed up CMT truck. R/D pulling unit, CMT equipment, and all plugging equipment. Secured location; well is plugged.
2/9/2026	CUT AND CAP WHD

OXY USA INC.

STERLING SILVER 34 004

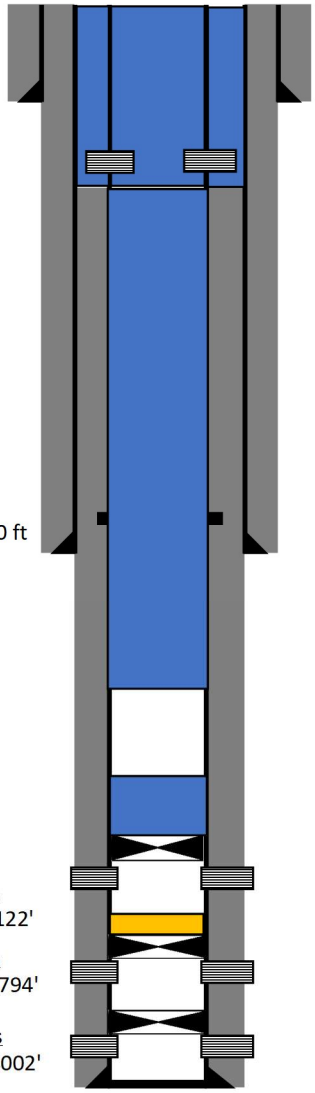
30-015-31092

FINAL P&A WELLBORE

Sean Lehle
1/29/2026
30-015-31092-0000
Eddy

Final Wellbore
STERLING SILVER 34 004

String 1
OD 10.75 in, 32.75# H-40 ST&C
TD 750 ft
TOC 0 ft, 440 SX, CIRC 41 SX



PERFORATED @ 1315'
CIRCULATED 270 SX CL C CMT 1315' TO SURFACE
VERIFIED CMT TO SURFACE

SPOTTED 254 SX CL C CMT 5196' TO 1340'
TAGGED @ 1340'

String 2
OD 7.625 in, 26.4# N-80 LT&C
TD 4205 ft
TOC 0 ft, 1000 SX, CIRC 75 SX

Anhydrite 4098'
Delaware 4334'
Bell Canyon 4374'

DV Tool
Top 3900 ft

Cherry Canyon 5245'

String 3
OD 4.5 in, 11.6# L-80 & J-55 LT&C
TD 8300 ft
TOC 1410 ft, 1340 SX
PBTD 8255 ft

Brushy Canyon 6477'

CIBP @ 7055' LEAK TESTED 500 PSI 30 MIN
RAN CBL FROM CIBP TO SURFACE
SPOTTED 50 SX CL C CMT 7055' TO 6297'
TAGGED @ 6296'

Perfs
7105' - 7122'

RBP AT 7485' TESTED TO 3000 PSI
FILL FROM 7485' TO 7342'

Perfs
7769' - 7794'

CIBP AT 7900' TESTED TO 3000 PSI

Perfs
7970' - 8002'

Bone Spring 8168'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 598731
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/9/2026