Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.	
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other	7. Lease Name or Unit Agreement Name
	8. Well Number
2. Name of Operator	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
4. Well Location Unit Letter_____:_____feet from the _____ line and _____feet from the _____line Section Township Range NMPM County	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Kolibaba TITLE_____DATE_____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY:_____TITLE_____DATE_____
Conditions of Approval (if any):

Peak Well Service - P&A - Daily Ticket:

Peak Well Service
P.O. Box 643
288 North 3500 East Ballard, Utah
84066
Roosevelt, Utah 84066
435-722-1282

Services provided for:
Hilcorp Energy Company
PO Box 61529
Houston, Texas 77208-1529

Ticket Number
2900-53035

Service Date
5/8/2026

Well Location
WEIR, W. A. GAS COM #7

Tool Pusher
Kole Gardner

Note for Peak

PA Daily Report

Rig #	BLM or State Official	Report Taken By
2900		KOLE GARDNER

Daily Operation Notes

5-8-26- ROAD WOR #2900 & EQU. TO THE WEIR, W. A. GAS COM #7, HAUL BASE BEAM FROM YARD, CLEAR OFF LOCATION W/ BACKHOE, SPOT IN WTR & FLOWBACK TANKS, SET BASEBEAM. SDFN. CREW TRAVEL.

5-9-26- CREW TRAVEL TO LOCATION. JSA SAFETY MEETING. SPOT IN RIG UP RIG, SPOT IN RIG UP FLOW BACK TANK, SPOT IN FRESH AND BRINE TANK, SPOT IN RIG UP CEMENT PUMP. BREAK OUT WELLHEAD BOLTS. PU ON B FLANGE 6 5/8" CSG. PARTED AT CSG HEAD. (CORRDED CLEAR THROUGH 6 5/8".) STRIP WELLHEAD AND 6 5/8" STUB OFF 2 7/8" TBG. WELD 10K X 5K SPOOL TO CSG. HEAD. NU BOPS. ATTEMPT TO RELEASE PACKER WOULD NOT RELEASE. WORK FOR 1 HOUR. RU WIRELINE RUN IN WITH 1 11/16" CCL AND WEIGHT BAR LOG PACKER FROM 3432'-3448'. CONTACT STATE REP. GOT APPROVAL TO CUT TBG. AT 3426' AND SET CIBP AT 3426'. SISW FOR NIGHT. CREW TRAVEL TO TOWN.

5-10-26- CREW TRAVEL TO LOCATION. JSA SAFETY MEETING. CK PRESS. SITP 0 PSI, SICP 0 PSI, SIICP 0 PSI, SISCP 0 PSI. RU W.L. RUN IN HOLE WITH 2.062" JET CUTTER, CUT TBG. AT 3426' PULL OUT OF HOLE WITH W.L. AND RIG DOWN. LAY DOWN 2 7/8" PRODUCTION STRING. RU W.L. RUN IN HOLE WITH 5.62 GAUGE RING JUNK BASKET TO 3426' PULL OUT OF HOLE. RUN IN HOLE WITH 6 5/8" CIBP SET AT 3426' PULL OUT OF HOLE WITH W.L. FILL CSG. RUN CBL FROM 3426' TO SURFACE. WELD LEAK ON FLANGE. PRESSURE TEST CSG. TO 500 PSI FOR 30 MIN. SISW FOR NIGHT. CREW TRAVEL.

Daily Notes (Continued)

5-11-26- CREW TRAVEL & SAFETY MEETING, REVIEW JSA. CK PRESS. SICP 0 PSI, SIICP 60 PSI, SISCP 60 PSI. BLEED DOWN WELL. PU 107 JTS 2 3/8" WORK STRING TO 3426' EOT. PUMP PLUG 1, 22 SKS, 5.17 BBLS, 159', 1.32 YIELD, 14.8# C BP FROM 3426'-3267' INSIDE 6 5/8" CSG. WOC, TAG AT 3275'. PUMP 19 BBLS GEL MUD FROM 3275'-2670'. LAY DOWN 39 JTS TO 2192' EOT. RU WIRELINE RUN IN THROUGH TBG. PERFORATE AT 2670' PULL OUT RIG DOWN W.L. COULD NOT PUMP INTO PERF. WAIT FOR KEVIN COOK TO CONTACT OCD, APPROVED TO SET 40 SK B.P. INSIDE 6 5/8". PU TO 2731' EOT PUMP PLUG 2, 40 SKS, 9.4 BBLS, 289', 1.32 YIELD, 14.8# C B.P. FROM 2731'-2442' INSIDE 6 5/8". LAY DOWN 10 JTS. REVERSE OUT. TRIP OUT WITH 20 JTS. WOC OVERNIGHT. SISW FOR NIGHT CREW TRAVEL.

5/12/26- CREW TRAVEL, SAFETY MEETING REVIEW JSA. CK PRESS. SICP 0 PSI, SIICP 320, SISCP 60 PSI. BLEED DOWN WELL. TRIP IN HOLE TAG PLUG 2 @ 2474'. PUMP 41 BBLS GEL MUD FROM 2474'-1200'. LD TBG TO 811' EOT. RU W.L. RUN IN HOLE PERFORATE AT 1200' PULL OUT RD W.L.. PUMP PLUG 3, 79 SKS, 18.75 BBLS, 200', 1.32 YEILD, 14.8# C CEMENT PLUG FROM 1200'-1000'. WOC, TRIP IN HOLE TAG PLUG 3 @ 903'. TRIP OUT OF HOLE. BUBBLE TEST INTERMEDIATE CSG. 1 BUBBLE EVERY 5 MIN. SURFACE CSG. BUILD UP TO 60 PSI. OPEN SURFACE CSG. HAD STEADY GAS FLOW. RU W.L. RUN IN PERFORATE AT 800'. UNABLE TO PUMP INTO PERF. TRIP IN HOLE TO 850'. PUMP 15 SKS, 3.52 BBLS, 108', 1.32 YEILD, 14.8#, C B.P. FROM 850'-742' INSIDE 6 5/8" CSG. LD TBG. RU W.L. RUN IN PERF AT 250', ATTEMPT TO CIRC. DOWN 6 5/8" UP 11 3/4" AND 8 5/8" CSG. HAD GOOD CIRC. UP ALL CSG. STRINGS. PUMP PLUG 4, 120 SKS, 28.21 BBLS, 250', 1.32 YIELD, 14.8#, C CEMENT FROM 250 TO SURFACE. IN ALL CSG. STRINGS

Crew Notes

OilCommand.com Certified Documentation

Received by OCD: 5/28/2026 11:18:30 AM
Released to Imaging: 7/17/2026 9:56:37 AM

Crew Notes

5-8-26- CHANCEY, QUAYDE, TJ, JAYCE,(8HRS) TRUCKS- KOLE, TYLER, DAN.
5-9-26- CHANCEY, QUAYDE, TJ, JAYCE, (15HRS), TRUCKS- KOLE, TYLER, DAN.
5-10-26, CHANCEY, QUAYDE, TJ, JAYCE, (14HRS), TRUCKS- KOLE, TYLER, DAN.
5-11-26- KAGE, ED, TJ, SEMYON, (13HRS), TRUCKS- KOLE, SKYLER, DAN.
5-12-26- KAGE, ED, TJ, SEMYON, (12HRS), TRUCKS- KOLE, SKYLER, DAN.
5-13-26- KAGE, ED, TJ, SEMYON, (14HRS), TRUCKS- KOLE, SKYLER, DAN.

~CONTINUED REPORTS~
5/13/26- CREW TRAVEL, SAFETY MEETING & REVIEW JSA, CK PRESS. SICP-0PSI, SIICP 0PSI, SISCP 0PSI. DO BUBBLE TEST ON ALL, (GOOD TEST), (CEMENT ALL THE WAY TO SURF. ON 6-5/8", 8-5/8", 11-3/4"), FIX SHUTTLE VALVE ON RIG, RDMO WOR #2900 & EQU. EMPTY WTR & FLOWBACK TANKS, & RACK OUT PUMP LINES & MANIFOLD, DIG UP WH, CHIP OUT CEMENT TO BE ABLE TO CUT OFF WH, WELD ON MARKER, BURY WH, CLEAN UP TOOLS & TRASH ON LOC. ROAD WOR #2900 & EQU. 50MILES TO THE CORNELL UNIT 3179.

Line Items

Plug & Abandonment - Additional Costs

Item		Rate	Hours	Est. Total
Additional Cost	WOR #2900	$6,000.00/day	5.50	$33,000.00
Additional Cost	CUT & CAP	$350.00/ea	1.00	$350.00
Additional Cost	PER DIEM 5 GUYS	$1,000.00/day	5.00	$5,000.00
Additional Cost		$150.00/day	5.00	$750.00
FRESH & FLOWBACK TANKS				
Additional Cost	H2S MONITORING EQU.	$150.00/day	5.00	$750.00
Additional Cost	PORTABLE RESTROOM	$50.00/day	5.00	$250.00
Additional Cost	CREW TRUCKS	$225.00/day	5.00	$1,125.00
Additional Cost		$0.40/ea	3426.00	$1,370.40
2-3/8" WORKSTRING N-80				
Additional Cost	BACKHOE	$150.00/day	5.00	$750.00
Additional Cost	5K BOPS	$400.00/day	5.00	$2,000.00
Additional Cost	TRUCKING	$150.00/ea	8.00	$1,200.00
Additional Cost	CEMENT MANIFOLD	$25.00/day	2.00	$50.00
Additional Cost	PUMP CHARGE	$3,200.00/day	2.00	$6,400.00
Additional Cost	PREMIUM CEMENT	$24.00/ea	276.00	$6,624.00
Additional Cost	MILEAGE PUMP TRUCK	$3.50/ea	60.00	$210.00
Additional Cost	MILEAGE BULK TRUCK	$3.50/ea	60.00	$210.00
Additional Cost	MILEAGE CREW TRUCK	$1.75/ea	60.00	$105.00
Additional Cost	DATA ACQUISTION	$250.00/ea	1.00	$250.00
Additional Cost	CEMENT CREW PER DIEM	$400.00/day	2.00	$800.00
Additional Cost	WELDER	$1,000.00/day	1.00	$1,000.00
Recovered Tubing	2-7/8"	$-12.00/ea	108.00	-$1,296.00
Additional Cost	BASEBEAM	$150.00/day	4.00	$600.00
Additional Cost	CALCIUM CHLORIDE	$100.00/ea	5.00	$500.00
Additional Cost	SUGAR	$65.00/ea	3.00	$195.00

Plug & Abandonment - Additional Costs $62,193.40
Total **$62,193.40**

Signature

Tool Pusher Signature



KOLE GARDNER
5/11/2026 7:26 PM MDT

Company Rep Signature

Company Rep Info
KEVIN COOK

OilCommand.com Certified Documentation

Received by OCD: 5/28/2026 11:18:30 AM
Released to Imaging: 7/17/2026 9:56:37 AM

Hilcorp Energy Company

Schematic - Current

Well Name: WEIR, W. A. GAS COM #7

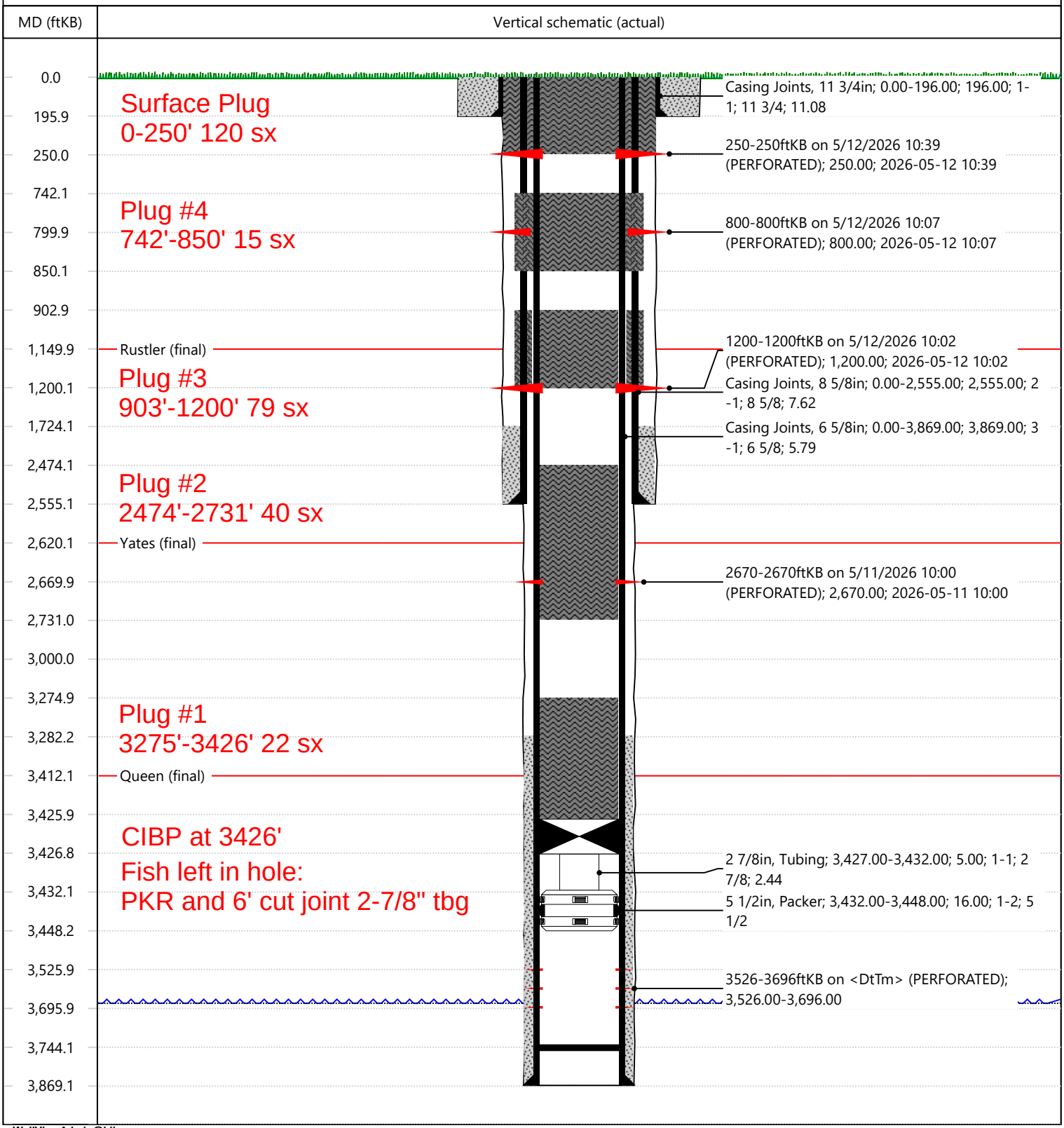
API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3002504069	Block UNKNOWN	EUMONT		NEW MEXICO	Vertical
Original KB/RT Elevation (ft)	**RKB to GL (ft)**	**Original Spud Date**	**Rig Release Date**	**PBTD (All)**	**Total Depth All (TVD)**
3,671.00	9.00	10/31/1936 00:00	1/26/2005 00:00	Original Hole - 3,744.0	

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
Expense Plug & Abandon	PLUG AND ABANDON		5/9/2026	

TD: 3,869.0

Original Hole, WEIR, W. A. GAS COM #7 [Vertical]



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 581231

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 581231
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	7/17/2026
gcordero	Submit C-103Q within one year of plugging.	7/17/2026