Received by OCD: 7/22/2026 1:10:44 PM

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

07/22/2026

Well Name: M DODD B DEEP FEDERAL

Well Location: T17S / R29E / SEC 14 / SENE / 32.8363707 / -104.0411092

County or Parish/State: EDDY / NM

Well Number: 2

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC028731B

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001531041

Operator: SPUR ENERGY PARTNERS LLC

Notice of Intent

Sundry ID: 2922706

Type of Submission: Notice of Intent

Type of Action: Workover Operations

Date Sundry Submitted: 07/17/2026

Time Sundry Submitted: 09:48

Date proposed operation will begin: 07/25/2026

Procedure Description: The M Dodd B Deep showed pressure on the backside in 2019 and a plug was set in the packer and the well is currently isolated. This well has been down since 2019. We plan on punching a hole in the tubing, circulating kill mud, and replacing all downhole equipment. Since there is no pressure on the backside, the casing appears to be in good shape. The SITP is unknown, but based on offset wells and estimate of 1000 psi can be used. First we will attempt to use 11.6# calcium chloride kill mud; if that is not enough, we will bull head 14# carbonate mud down the backside and tubing until the well is killed.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

M_Dodd_B_Deep_Federal__2_BLM_Submitted_Workover_20260717094803.pdf

CONFIDENTIAL

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Well Name: M DODD B DEEP FEDERAL

Well Location: T17S / R29E / SEC 14 / SENE / 32.8363707 / -104.0411092

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Unit or CA Name:

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US Well Number: 3001531041

Operator: SPUR ENERGY PARTNERS LLC

Conditions of Approval

Specialist Review

Workover_or_Vertical_Deepen_COA_20260722130644.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: JUL 17, 2026 09:48 AM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Director

Street Address: 9655 KATY FREEWAY SUITE 500

City: HOUSTON **State:** TX

Phone: (832) 930-8613

Email address: SSAVINO@SPURENERGY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 07/22/2026

Signature: Jonathon Shepard

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Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENE / 1980 FNL / 1295 FEL / TWSP: 17S / RANGE: 29E / SECTION: 14 / LAT: 32.8363707 / LONG: -104.0411092 (TVD: 0 feet, MD: 0 feet)

BHL: SENE / 1980 FNL / 1295 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

M Dodd B Deep #002 SWD
Eddy County, NM
API# 30-015-31041
XTBD – $TBD

Unknown Leak

Objective

The M Dodd B Deep showed pressure on the backside in 2019 and a plug was set in the packer and the well is currently isolated. This well has been down since 2019. We plan on punching a hole in the tubing, circulating kill mud, and replacing all downhole equipment. Since there is no pressure on the backside, the casing appears to be in good shape. The SITP is unknown, but based on offset wells and estimate of 1000 psi can be used. First we will attempt to use 11.6# calcium chloride kill mud; if that is not enough, we will bull head 14# carbonate mud down the backside and tubing until the well is killed.

Notes:
ONLY RUN 316 OR HIGHER-GRADE STAINLESS-STEEL EQUIPMENT DOWNHOLE.
CALCIUM CHLORIDE MUD MAY KILL THE WELL. CARBONATE MUD SHOULD ONLY BE USED AFTER ENGINEER APROVAL.
ALL BHAs MUST HAVE WRITTEN APPROVAL BY ENGINEER BEFORE THEY ARE RAN IN HOLE.
ONLY APPROVED VENDORS FOR BELOW SERVICES ARE TO BE USED UNLESS DISCUSSED BEFOREHAND:

WIRELINE – MOJAVE
PACKERS/BHA/DOWNHOLE ACCESSORIES – MCKEE
KILL MUD – 5 STAR
RIGS – LUCKY OR SELECT
TUBING – WESTERN FALCON
WELLHEAD – AFS
SLICKLINE – PRECISION PRESSURE DATA – if plugs are pulled, to be returned by consultant to avoid return trip charges
LD MACHINES – TBD/MOJAVE
RENTALS – TBD/MOJAVE

LD MACHINES ARE TO BE CALLED OUT THE DAY THEY ARE NEEDED

IF CARBONATE MUD IS USED, PLEASE DISPOSE OF IT AFTER MIT IS PASSED, SELL BACK TO MUD COMPANY, IF POSSIBLE. GOAL IS TO NO LONGER STORE MUD ON LOCATION

Procedure

1. **Notification**: Contact the OCD at least 24 hours prior to the commencement of any operations.
2. Move in rig up pulling unit.
3. Move in wireline and shoot hole just above packer.
4. Kill/circulate well with 11.6 Calcium Chloride clear mud.
5. ND wellhead and NU BOP.
6. Release packer and shut BOP.
7. Observe well and ensure it is dead. If so continue, if pressure on well, bull head 14# Calcium Carbonate.
8. POOH laying tubing down.

Tubing Detail

TUBING DETAIL (06/25/2014)
18' KB
~276 JTS 2 7/8" IPC TBG
PACKER @ 8,959'

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9. Move in new packer assembly from McKee – production casing shows to be P-110 so ensure slips are spec'd accordingly.
10. Move in new tubing from Western Falcon. 2 7/8" or 3 ½" TDC depending on final design.
11. Run in hole hydrotesting tubing to 2,500 psi below the slips with new tubing and new BHA design.
12. Set packer within 100' of perfs.
13. Close BOP and load and test casing to 500 psi for 30 mins.
14. If good test, circulate mud out of hole and ND BOP.
15. Move in new wellhead from AFS and nipple up wellhead.
16. Test backside again.
17. Rig down pulling unit.
18. Dispose of any carbonate mud; selling back to mud company is preferred. Release frac tanks, rentals, etc. Clean Calcium Chloride mud can be kept on location in a frac tank.
19. Notify NMOCD 48 hrs in advance to witness MIT; run MIT in accordance with 19.15.26 NMAC with OCD rep on location.

M Dodd B Deep Federal #002

Eddy County, NM
API# 30-015-31041

CURRENT WBD

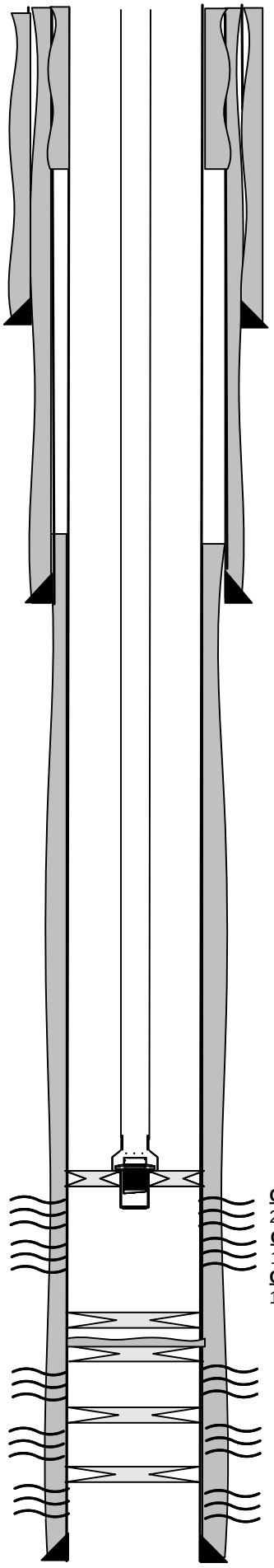
SPUD DATE: 10/26/2000
ELEV: 3,625' GL

17-½" HOLE

13-3/8" 48# H-40 @ 425'
CMT W 400 SX
TOPPED OFF WITH 2 YARDS OF READY MIX

12-¼" HOLE

9-5/8" 24# @ 4532'
CMT W/ 1200 SX CLASS C AND 250 SXS OF PREM PLUS
CIRC 150 SX TO SURFACE



TUBING DETAIL (06/25/2014)
18' KB
~276 JTS 2 7/8" IPC TBG
PACKER @ 8,959'

7-7/8" HOLE

5.5" 17# P-110 @ 11,185'
CMT W/ 1900 SX CLASS H
TOC AT 3500' FROM TEMP SURVEY

CISCO PERFS (9,071 – 9,400') 5/27/04
211 HOLES
CISCO PERFS (9,015 – 9,019') 10/20/03
10 HOLES
CISCO PERFS (9,068' – 9,275') 10/15/03
12 HOLES

CIBP @ 9,400'

CIBP @ 9,950' W/ CEMENT ON TOP

STRAWN PERFS (10,141 – 9,991') 7/29/03
13 HOLES

CIBP @ 10,550'

ATOKA PERFS (10,583 – 10,681') 7/24/03
13 HOLES

CIBP @ 10,728'

MORROW PERFS (10,804 – 10,839') 12/08/2000
6 SPF, 164 SHOTS

TD @ 11,185
PBTD @ 9,400'

CREATED ON 9/29/2022
UPDATED ON

Released to Imaging: 7/23/2026 2:42:24 PM

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Workover/Deepening of a Well

1. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-689-5981

2. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).

3. Cement: Notify BLM if cement fails to circulate.

4. Subsequent Reporting: Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. Show date work was completed. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.

5. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

6. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1st through June 15th annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 607099
	Action Type: [C-103G] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	None	7/23/2026