U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

07/06/2026

Well Name: ARCTURUS 18 FED COM	**Well Location:** T19S / R31E / SEC 17 / SWSW / 32.653147 / -103.900021	**County or Parish/State:** EDDY / NM
Well Number: 8H	**Type of Well:** OIL WELL	**Allottee or Tribe Name:**
Lease Number: NMLC069464A	**Unit or CA Name:** ARCTURUS 18 FED 4H	**Unit or CA Number:** NMNM133243
US Well Number: 3001542033	**Operator:** DEVON ENERGY PRODUCTION COMPANY LP	

Subsequent Report

Sundry ID: 2916826

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/16/2026

Time Sundry Submitted: 12:51

Date Operation Actually Began: 05/13/2026

Actual Procedure: null

SR Attachments

Actual Procedure

Devon_Arcturus_18_Feeral_Com__008H_3160_5_SR_20260616125052.pdf

CONFIDENTIAL

Well Name: ARCTURUS 18 FED COM	**Well Location:** T19S / R31E / SEC 17 / SWSW / 32.653147 / -103.900021	**County or Parish/State:** EDDY / NM
Well Number: 8H	**Type of Well:** OIL WELL	**Allottee or Tribe Name:**
Lease Number: NMLC069464A	**Unit or CA Name:** ARCTURUS 18 FED 4H	**Unit or CA Number:** NMNM133243
US Well Number: 3001542033	**Operator:** DEVON ENERGY PRODUCTION COMPANY LP	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFF YOUNG

Signed on: JUN 16, 2026 12:50 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Production

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY **State:** OK

Phone: (405) 228-2480

Email address: JEFF.YOUNG@DVN.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: SAMAN AKHTARMANESH

BLM POC Title: Engineer

BLM POC Phone: 5759099996

BLM POC Email Address: SAKHTARMANESH@BLM.GOV

Disposition: Accepted

Disposition Date: 07/06/2026

Signature: Saman Akhtarmanesh

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No. NMLC069464A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No. Arcturus 18 Fed Com #008H

2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP

9. API Well No. 30-015-42033

3a. Address 333 WEST SHERIDAN AVE.
OKLAHOMA CITY, OK 73102

3b. Phone No. *(include area code)* (405) 228-2480

10. Field and Pool or Exploratory Area
Hackberry; Bone Spring, NW (O)

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
M-17-19S-31E 300 FSL & 312 FWL

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☑ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

JMR Services, LLC plugged this well on behalf of Devon Energy Production Company, LP from 05/13/2026-06/12/2026.
Please see the attached P&A Subsequent Report.

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

P&A Subsequent Report – Page 1
Devon Energy Production Company, LP
Arcturus 18 Fed Com #008H
30-015-42033

Note: All cement used was Class C mixed at 14.8 ppg, yield 1.32. Spacer fluid: Fresh Water.
BLM Representative: Saman Akhtarmanesh

05/13/2026: MIRU plugging equipment.

05/14/2026: Checked pressure, 300 psi on csg. Unset rod pump. POH w/ 13 1-1/8" fiberglass rods. Rods parted. Bled down well to flowback tank.

05/15/2026: Checked pressure, 250 psi on csg. Pumped 60 bbls 10# Brine H20 down csg & killed well. ND wellhead, NU BOP. Unset tbg anchor. POH w/ 17 jts tbg & 20 fiberglass rods.

05/18/2026: POH w/ 49 fiberglass rods, 80 jts 1", 45 jts 7/8" rods, 14 K-Bars, & rod pump. POH w/ 248 jts of tbg & anchor.

05/19/2026: Checked pressure, 100 psi on csg. Bled well to flowback tank. RU wireline. RIH w/ guage ring to 7,300'. Set 5 ½" CIBP @ 7,240'. RIH w/ tbg, tagged CIBP @ 7,250'.

05/20/2026: Checked pressures, 0 psi. Circulated hole w/ 160 bbls 10# MLF, 40 sxs. Pressure tested csg, held 50 psi for 30 mins. Plug #1: Spotted 25 sxs class cmt @ 7,250' & displaced w/ 42 bbls to 7,030'. WOC & tagged @ 6,957'. Plug #2: Spotted 35 sxs cmt @ 6,575' & displaced w/ 38 bbls to 6,370'. Plug #3: Spotted 80 sxs cmt @ 5,412' & displaced w/ 28 bbls to 4,652'. WOC.

05/21/2026: Checked pressures, 0 psi. Tagged plug @ 4,704'. Notified Saman Akhtarmanesh w/ BLM. Plug #4: Spotted 15 sxs cmt @ 4,704' & displaced w/ 26 bbls to 4,652' per BLM's request. WOC & tagged @ 4,516'. Plug #5: Spotted 35 sxs cmt @ 4,041' & displaced w/ 23 bbls to 3,830'. WOC.

05/22/2026: Checked pressures, 0 psi. Tagged plug @ 3,735'. Plug #6: Spotted 25 sxs cmt @ 3,310' & displaced w/ 11.2 bbls to 3,058'. WOC.

05/26/2026: Checked pressures, 0 psi. Tagged plug @ 1,066'. Notified BLM. RIH w/ 4 ¾" drill bit & tagged @ 1,066'.

05/27/2026-05/29/2026: Checked pressures, 0 psi. RU Power swivel. Drilled down to 1,618'. RD Power swivel. RIH w/ tbg & tagged @ 2,475' per BLM's request. Circulated hole clean w/ H2O.

05/28/2026: Checked pressures, 0 psi. RU power swivel. Tagged cmt @ 1,124' & fell out of cmt @ 1,618'. RD swivel. RIH w/ tbg & tagged 2 2,218'. RU Power swivel.

05/29/2026: Drilled from 2,219-2,475'.

06/01/2026: Drilled from 2,472-2,757'. Circulated well clean.

P&A Subsequent Report – Page 2
Devon Energy Production Company, LP
Arcturus 18 Fed Com #008H
30-015-42033

Note: All cement used was Class C mixed at 14.8 ppg, yield 1.32. Spacer fluid: Fresh Water.
BLM Representative: Saman Akhtarmanesh

06/02/2026: Checked pressures, 0 psi. RU power swivel. RIH to 3,260'. POH. RIH w/ 102 jts of 2 7/8" tbg to 3,260'.

06/03/2026: Checekd pressures, 0 psi. Circulated hole w/ 80 bbls gel/brine H2O. Plug #7: Spotted 35 sxs class cmt @ 3,290' & displaced w/ 19 bbls to 3,157'. Plug #8: Spotted 100 sxs cmt @ 2,685' & displaced w/ 11 bbls to 1,817' w/ Vincent from BLM's approval to combine plugs. WOC.

06/04/2026: Checked pressures, 0 psi. Tagged plug @ 1,826'. RU wireline. Plug #9: Perf'd @ 600'. Established an injection rate of 2.5 bpms @ 100 psi. Sqz'd 232 sxs class C cmt @ 600' & circulated to surface. RDMO.

06/12/2026: Moved in welder & backhoe. Dug out cellar. Cut off wellhead & topped off well w/ 2 sxs cmt. Installed an above ground DHM. Dug up anchors, backfilled cellar, cleaned location, & moved off.

DHM LAT/LONG
32.653983
-103.89903

	DEVON ENERGY		PLUGGED
Author:	Abby - AA P&A Consulting		
Well Name	Arcturus 18 Fed Com #8H	API #:	30-015-42033
Field/Zone	Hackberry; Bone Sp, NW	Location:	M-17-19S-31E
County	Eddy		300 FSL & 312 FWL
State	NM	GL/KB:	3,422' / 3,448'
Spud Date	8/2/2014	Ogrid #:	6137
Plugged Date	6/12/2026		

Note: All cement used will be Class H mixed at 16.4 ppg, yield 1.06 and Class C mixed at 14.8 ppg, yield 1.32. Spacer fluid: Fresh Water

Regulatory representative: Saman Akhtarmanesh

Installed an above ground DHM

Formation Tops	
Rustler	435
T/Salt	550
Tansil	1967
Yates	2095
7 Rivers	2395
Capitan Reef	2635
Delaware	4750
Bone SP	6528

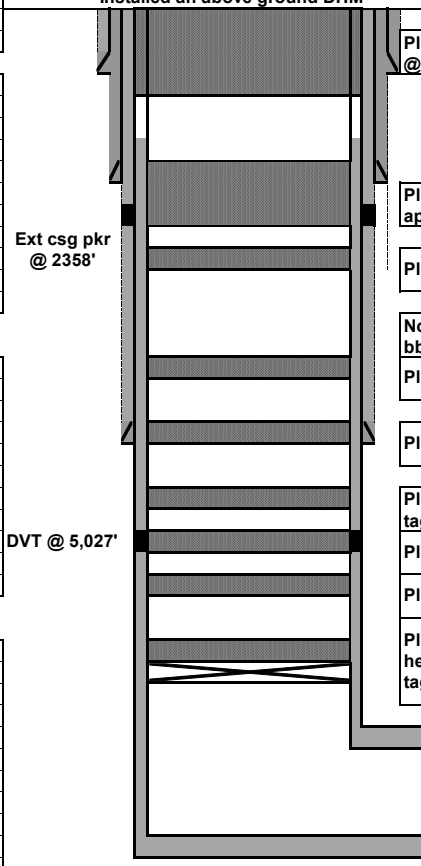
CONDUCTOR		
Hole Size:	26"	
Csg Size:	20"	
Wt:	94#	
Grade:	J55	
ID:	19.124"	
Depth:	472'	
Csg Cap Ft3	1.9947	
TOC:	Surf	1065 SXS

SURF CSG		
Hole Size:	17.5"	
Csg Size:	13.375"	
Wt:	68#	
Grade:	J55	
ID:	12.415"	
Depth:	2,262'	
Csg Cap Ft3	0.8407	
Csg/Csg Ann Ft3:	1.0191	
Csg/OH Cap Ft3:	0.6947	
TOC:	Surf	3409 SXS

INTER CSG		
Hole Size:	12.25"	
Csg Size:	9.625"	
Wt:	40#	
Grade:	J55	
ID:	8.835"	
Depth:	3,991'	
Csg Cap Ft3	0.4258	
Csg/Csg Ann Ft3:	0.3354	
Csg/OH Cap Ft3:	0.3132	
TOC:	Surf	905/690

PROD CSG		
Hole Size:	8.75"	
Csg Size:	5.5"	
Wt:	17#	
Grade:	P-110	
ID:	4.892"	
Depth:	12,948'	
Csg Cap Ft3	0.1306	
Csg/Csg Ann Ft3:	0.2608	
Csg/OH Cap Ft3:	0.2526	
DV Tool:	5,027'	
TOC: ST 1: (CBL)	5,027'	630 sxs
TOC: ST 2: (CBL)	1,760'	1835 sxs

KOP @	7,290'
TVD @	7,876'
TDPB @	12,913'
TD @	12,948'



Plug #9: Perf'd @ 600'. Established an injection rate of 2.5 bpms @ 100 psi. Sqz'd 232 sxs class C cmt @ 600' & circulated to surface. Topped off well with 2 sxs cmt.

Plug #8: Spotted 100 sxs cmt @ 2,685' & displaced w/ 11 bbls to 1,817' w/ Vincent from BLM's approval to combine plugs. WOC & tagged @ 1,826'.

Plug #7: Spotted 35 sxs class cmt @ 3,290' & displaced w/ 19 bbls to 3,157'.

Notified BLM. RIH w/ 4 ¾" drill bit & tagged @ 1,066'. Drilled down to 3,260'. Circulated hole w/ 80 bbls gel/brine H2O.

Plug #6: Spotted 25 sxs cmt @ 3,310' & displaced w/ 11.2 bbls to 3,058'. WOC & tagged @ 1,066'.

Plug #5: Spotted 35 sxs cmt @ 4,041' & displaced w/ 23 bbls to 3,830'. WOC & tagged @ 3,735'.

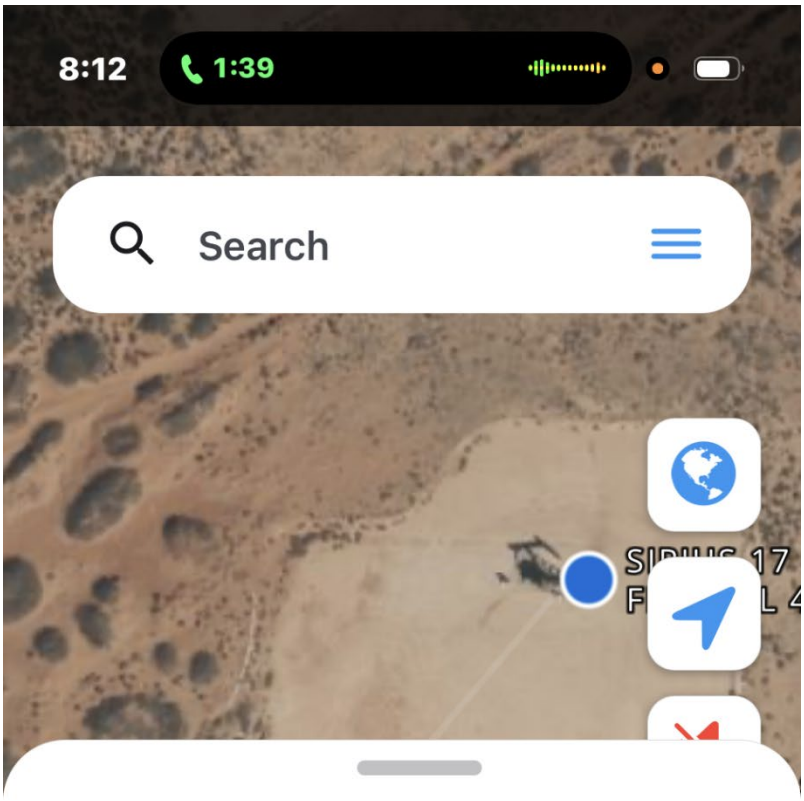
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Plug #2: Spotted 35 sxs cmt @ 6,575' & displaced w/ 38 bbls to 6,370'.

Plug #1: Set 5 ½" CIBP @ 7,240'. Circulated hole w/ 160 bbls 10# MLF, 40 sxs. Pressure tested csg, held 50 psi for 30 mins. Spotted 25 sxs class cmt @ 7,250' & displaced w/ 42 bbls to 7,030'. WOC & tagged @ 6,957'.

Perfs @ 8,426-12,891'



ARCTURUS 18 FEDERAL COM 8H

DEVON ENERGY PRODUCTION COMPANY, LP
EDDY COUNTY, NM
19S-31E-17-SWSW (M)
30-015-42033
32.653983,-103.899030

DIRECTIONS SHARE UNSAVE






EDDY CO NM
NMNM136243
5/8/24


T18S-R31E-17-SWSW
30015-42033
EDDY CO. NM


Devon Fed 8H
ARCTURUS
T19S-R31E-12-SHL



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 602362

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 602362
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/23/2026