U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

07/07/2026

Well Name: PEAKY 9 8 STATE COM

Well Location: T17S / R29E / SEC 10 / NWNW / 32.8536164 / -104.0699264

County or Parish/State: EDDY / NM

Well Number: 20Y

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC068722

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001557602

Operator: SPUR ENERGY PARTNERS LLC

Subsequent Report

Sundry ID: 2917378

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/18/2026

Time Sundry Submitted: 01:11

Date Operation Actually Began: 05/28/2026

Actual Procedure: Please find subsequent plugging report, P&Ad well bore diagram and photograph of dryhole marker attached for your review.

SR Attachments

Actual Procedure

Peaky_9_8_State_Com_20Y_Submitted_SR_P_A_20260618124225.pdf

SR Conditions of Approval

Specialist Review

PEAKY_9_8_COM_20h_rcbl_20260706143428.pdf

CONFIDENTIAL

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Operator: SPUR ENERGY PARTNERS LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: JUN 18, 2026 01:11 PM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Director

Street Address: 9655 KATY FREEWAY SUITE 500

City: HOUSTON **State:** TX

Phone: (832) 930-8613

Email address: SSAVINO@SPURENERGY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: SAMAN AKHTARMANESH

BLM POC Title: Engineer

BLM POC Phone: 5759099996

BLM POC Email Address: SAKHTARMANESH@BLM.GOV

Disposition: Accepted

Disposition Date: 07/06/2026

Signature: Saman Akhtarmanesh

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Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 1006 FNL / 417 FWL / TWSP: 17S / RANGE: 29E / SECTION: 10 / LAT: 32.8536164 / LONG: -104.0699264 (TVD: 0 feet, MD: 0 feet)

PPP: NENE / 455 FNL / 100 FEL / TWSP: 17S / RANGE: 29E / SECTION: 9 / LAT: 32.8551319 / LONG: -104.0716067 (TVD: 4110 feet, MD: 4480 feet)

BHL: NWNE / 455 FNL / 2593 FEL / TWSP: 17S / RANGE: 29E / SECTION: 8 / LAT: 32.8550891 / LONG: -104.0968415 (TVD: 4075 feet, MD: 12216 feet)

Peaky 20Y Daily P&A Ops Summary

Start	End	Summary
5/28/2026	5/28/2026	0700- arrived on location 0715- held safety meeting 0730- check pressure 0psi ND/cap on well head 0800- looking for spool 1200- located spool 1:30 eta 1230- RU/WL RIH with cbl from 902- surface RD/WL 1:20- spool arrived on location NUBOP 2:30- RIH with 2-3/8 tubing 3:00- RU pump circulate 75 bbl 4:00- spot 75 sxs class c cement 915-687 11.2 mix 2.6 displacement 17.6 slurry 228 ft fill 5:00 sdfn couldn't get to pump plug 1 due to a shaft breaking during circulation before pumping cement will have pump fixed in the am
5/29/2026	5/29/2026	8:00 arrived on location 8:10 held safety meeting 8:15 worked on pump 9:30 got pump working 9:38 established circulation 9:40 start to pump 1 plug 10:00 MUH WOC 1:40 RIH TAG @ 670 2:10MUH to 315 2:20established circulation 2:30 spot 128 sxs class c cement 18.0mix 28.2 slurry 3:40 POOH with tubing 4:00 ND well head top off well 5:00 RD rig and get everything ready to move SDFN
6/11/2026	6/11/2026	Notified BLM and sent evidence of cement to surface on all strings and installed dryhole marker

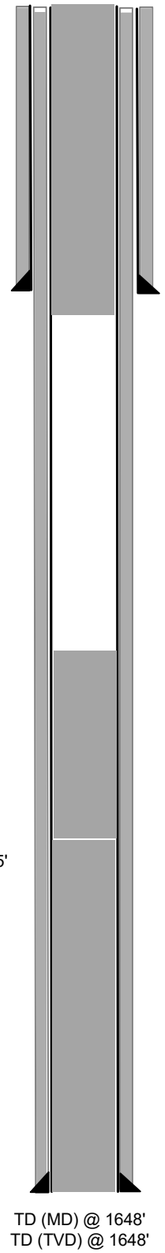
Received by OCD: 7/7/2026 10:44:07 AM

Peaky 9 8 State Com 20H

Eddy County, NM
API# 30-015-57602

SPUD DATE: 2/24/2026
ELEV: 3582' GL, 3602' KB
SHL: 32.8536164, -104.0699264

PROPOSED P&A WBD



SURFACE
13-3/8" 54.5# J55 CSG 0'-254'
CMT W/ 240SXS CLASS C CMT, CIRC 15 BBLS
CMT TO SURFACE

Salt Top 265'

Spot 128 sxs Class C Cmt
TOC @ Surface
BOC @ 315'

INTERMEDIATE
9-5/8" 36# J55 CSG 0'-1648.5'
CMT W/ 380 SXS LEAD & 175 SXS TAIL CLASS C CMT,
CIRC 47 BBLS
EST TOC AT SURFACE

Spot 75 sxs Class C Cmt
TOC @ 670'
BOC @ 915'

Salt Base 790'

TOC Inside Intermediate 915'

Yates Form. Top 925'

TD (MD) @ 1648'
TD (TVD) @ 1648'

CREATED ON 2/16/2025
UPDATED

Released to Imaging: 7/23/2026 1:40:22 PM

Peaky 9 8 State Com 20Y



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 602585
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/23/2026