Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011

Permit 404267

WELL API NUMBER
30-025-54874

5. Indicate Type of Lease
State

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
NORTH WILSON DEEP UNIT COM

1. Type of Well:
Oil

8. Well Number
022H

2. Name of Operator
MEWBOURNE OIL CO

9. OGRID Number
14744

3. Address of Operator
P.O. Box 5270, Hobbs, NM 88240

10. Pool name or Wildcat

4. Well Location
Unit Letter P : 390 feet from the S line and feet 1200 from the E line
Section 18 Township 21S Range 35E NMPM County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
3653 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness:_____ mil Below-Grade Tank: Volume_____ bbls; Construction Material_____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTER CASING	☐
TEMPORARILY ABANDON	☐	CHANGE OF PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDON	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
Other:				Other: **Drilling/Cement**			☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
See attachment
See Attached
10/29/2025 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
10/29/25	Surf	FreshWater	17.5	13.375	54.5	J55	0	1828	1450	2.04	C	0	1500	0	Y
11/17/25	Int1	Brine	12.25	9.625	40	HCL80	0	5601	2125	2.04	C	0	1500	0	Y
11/20/25	Prod	CutBrine	8.75	7	29	HPP110	0	10181	1500	2.07	H	0	2500	0	Y
11/27/25	Liner1	Mud	6.125	4.5	13.5	HPP11	9992	21047	900	1.62	C	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE	Electronically Signed	TITLE	Vice President Operations	DATE	12/3/2025
Type or print name	Monty Whetstone	E-mail address	fking@mewbourne.com	Telephone No.	903-561-2900

For State Use Only:

APPROVED BY:	Keith Dziokonski	TITLE	Senior Petroleum Specialist	DATE	7/24/2026 8:55:04 AM

North Wilson Deep Unit #22H
30-025-54874

Spud: 10/29/2025 @ 12:45 pm
17 ½" hole @ 1843'. Ran 13 3/8" 54.5# J55 STC csg @ 1828'. cmt w/1250 sks 50/50 Poz C (yld @ 2.04 cuft/sk @ 12.8 PPG). Tail w/200 sks Class C (yld @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/272 bbls of BW. Plug down @ 6:00 P.M. 10/30/2025. Circ 539 sks of cmt to cellar. (Notified NMOCD by email but did not witness.) Rig released to walk @ 2:30 P.M. 10/30/25. At 9:00 P.M. 11/14/25, tested csg off line with testers to 1500# for 30 mins, held OK.

11/17/2025
12 ¼" hole @ 5616'. Ran 9 5/8" 40# HCL80 LTC csg @ 5601'. cmt 1st Stage Lead w/550 sks of Class C (yd @ 2.04 cuft/sk @ 12.8 PPG). Tail w/200 sks of Class C (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/125 bbls of FW, 60 bbls of FLS spacer, & 236 bbls of brine water. Plug down @ 9:45 P.M. 11/17/25. Inflated ECP w/2600#. Dropped bomb & open DV tool w/457#. Circulate bottoms up w/280 bbls. Circ 0 sks cmt off DV tool. (Notified NMOCD by email but did not witness.) cmt 2nd Stage Lead w/1175 sks of Class C cmt (yd @ 2.04 cuft/sk @ 12.8 PPG). Tail w/200 sks of Class C cmt (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/277 bbls of FW. Plug down 1:30 A.M. 11/18/25. Circulate 31 sks of cmt to the cellar. (Notified NMOCD by email but did not witness.) At 1:45 A.M. 11/18/25, tested csg to 1500# for 30 mins, held OK.

11/20/2025
8 ¾" hole @ 10196'. Ran 7" 29# HPP110 CDC-HTQ CSG @ 10181'. cmt w/1100 sks Class H (yd @ 2.07 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/374 bbls of OBM. Plug down @ 6:15 P.M. 11/20/25. Circ 312 sks of cmt to the cellar. (Notified NMOCD by email, but did not witness.) At 6:15 P.M. 11/20/25, tested csg to 2500# for 30 min, held OK.

TD: 11/27/2025 @ 1:00 pm
6 1/8" hole @ 21047'. Ran 4 ½" 13.5# HPP110 Freedom HTQ csg @ 9992'-21047'. cmt w/900 sks Class C Poz (1.62 ft^3/sk @ 13.2 ppg). Pumped 10 bls of sugar FW. Drop dart. Pumped 10 bbls of sugar FW. Displaced w/257 bbls of SBW. Plug down @ 16:45 P.M. Set packer w/100k#. Released from liner hanger w/1500# on DP. Displaced 7" csg w/350 bbls of BW w/polymer sweep. Circ 121 sks cmt off liner top. At 6:45 P.M. 11/28/25, tested liner top to 2500# for 30 mins, held OK. Shifted WSS. Opened w/4280# & pumped 2 bbls. Rig released 11/29/2025 @ 2:30 AM