Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

8. Well Number

2. Name of Operator

9. OGRID Number

3. Address of Operator

10. Pool name or Wildcat

4. Well Location
Unit Letter_____:_____feet from the _____ line and _____feet from the _____line
Section Township Range NMPM County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Kolibaba TITLE_____DATE_____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY:_____TITLE_____DATE_____
Conditions of Approval (if any):

DAD STATE #039
30-015-33453
PROPOSED PROCEDURE

ASAP, RU and follow the following procedure. (We have 22 wells to get completed before 10/01/2026)

1. MIRU
2. POOH with rods
3. RIH with tubing to tag PBTD
4. POOH scanning tubing laying down GB and RB
5. RIH with packer and pump out plug. Set packer ~50' above top perforation
6. Release from packer and fill wellbore with fluid
7. Latch onto packer and land tubing
8. Set well up with 5K ball valve and pressure gauge
9. RDMO, Send in SR (C-103R)

Frac Operations are scheduled to start 10/01/2026. After frac operations are complete, we will follow the procedure below:

1. MIRU
2. Pump out plug and let pressure bleed off to sales
3. Release packer and land tubing, RIH and tag for fill, POOH
4. RIH with bit and bailer and make a clean out run, if necessary
5. Hydrotest tubing BIH (5000 psi)
6. Land tubing (tubing depth will not change from pre frac)
7. RIH with pump and rods
8. RDMO and RTP

PROPOSED PACKER DEPTH (Packer to be set within ±20' of this depth):

3774'

Hilcorp understands that we are only allowed to shut-in production for 6 months, and if we need longer than the allowed 6 months, we must move to TA the wellbore with a C-103I NOI and C-103U SR (with witnessed MIT).

Hilcorp Energy Company

Schematic - Current

Well Name: DAD STATE #039

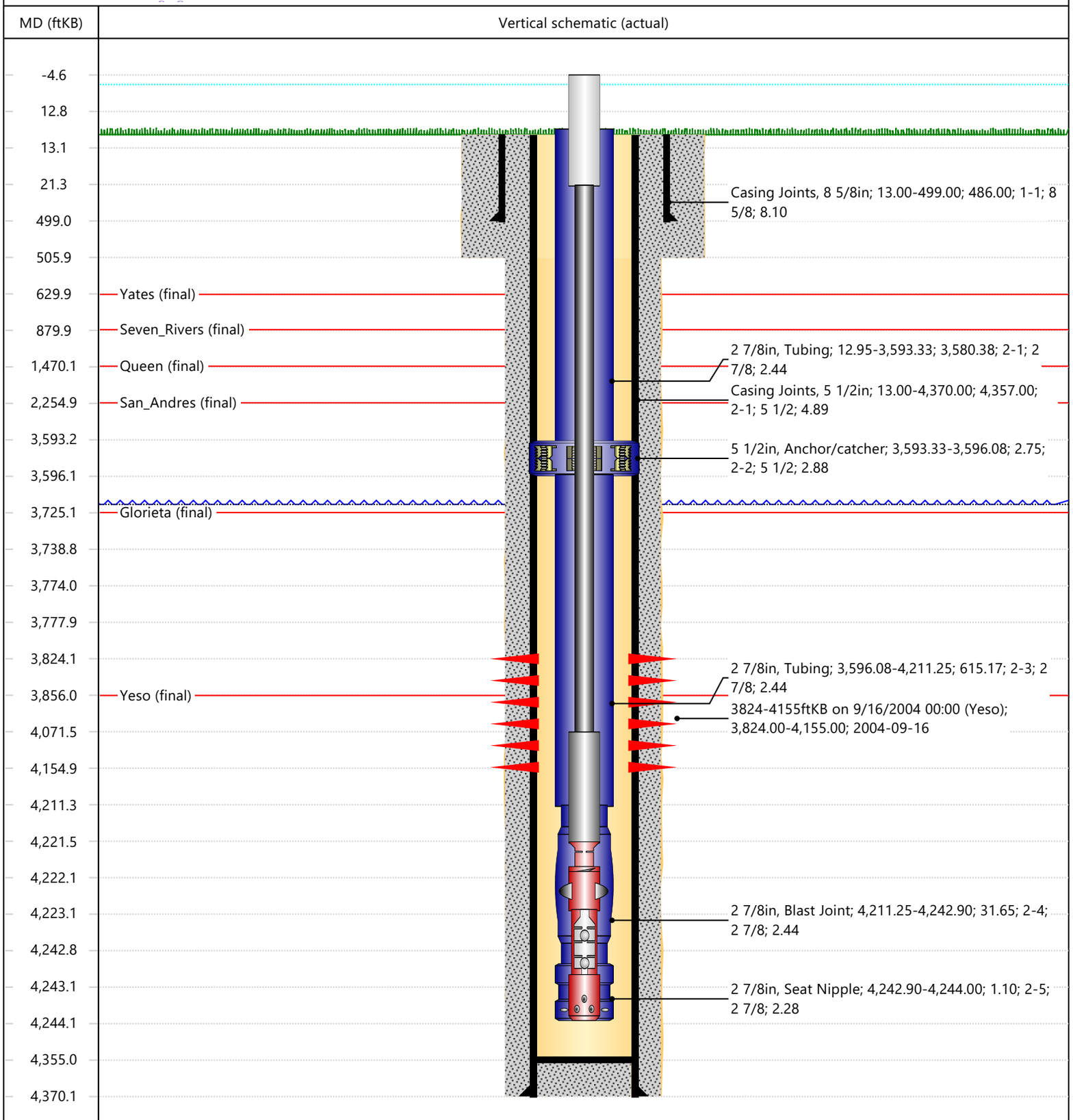
API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3001533453	C-35-17S-28E 990 FNL 1792 FWL	D STATE		NEW MEXICO	Vertical
Original KB/RT Elevation (ft)	**RKB to GL (ft)**	**Original Spud Date**	**Rig Release Date**	**PBTD (All)**	**Total Depth All (TVD)**
3,697.00	13.00	7/13/2004 17:00		Original Hole - 4,355.0	Original Hole - 4,368.0

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
			2/20/2018	2/20/2018

TD: 4,370.0

Original Hole, DAD STATE #39 [Vertical]



Hilcorp Energy Company Schematic - Proposed Mitigated WBD Mid-WO

Well Name: DAD STATE #039

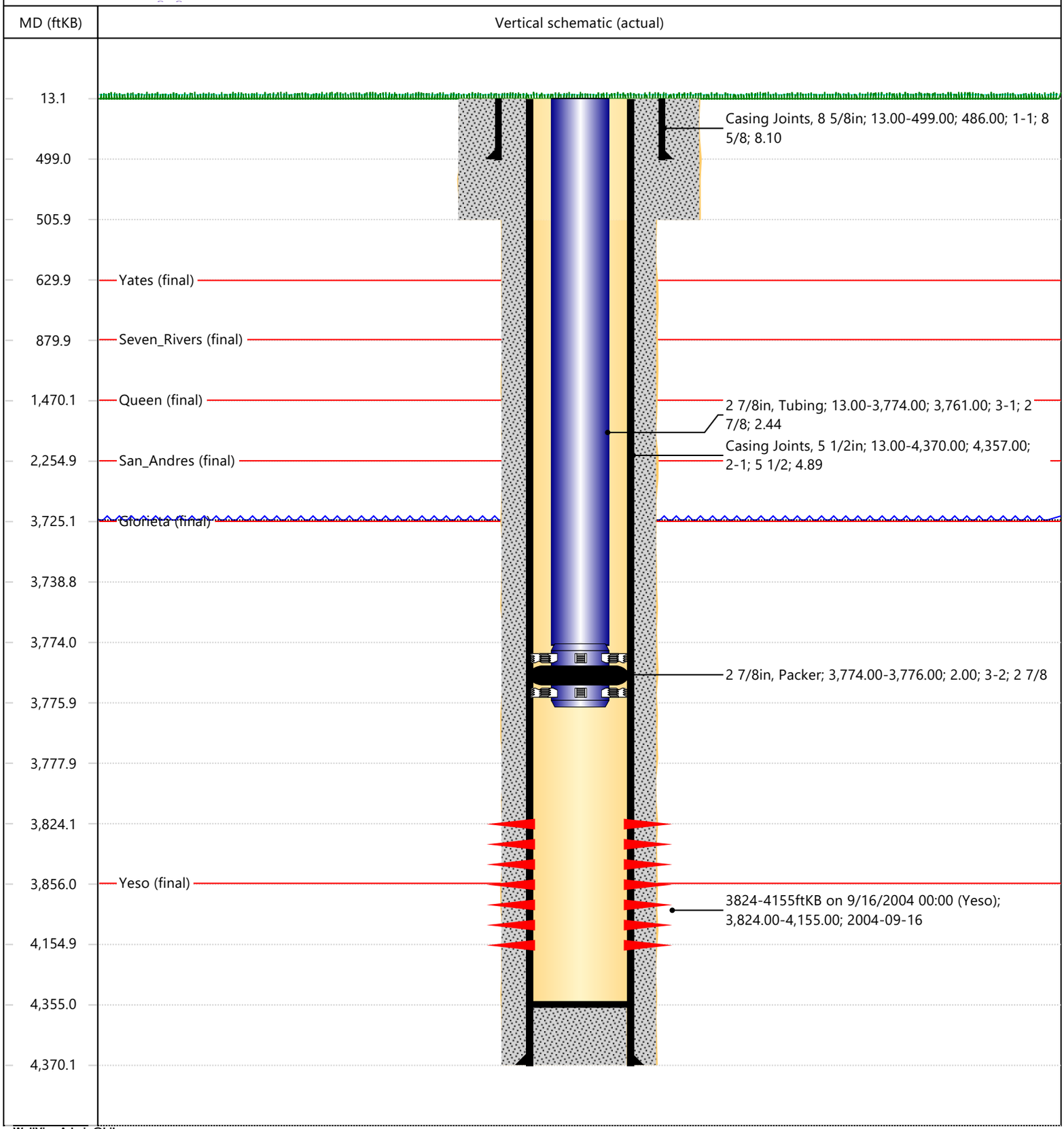
API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3001533453	C-35-17S-28E 990 FNL 1792 FWL	D STATE		NEW MEXICO	Vertical
Original KB/RT Elevation (ft)	**RKB to GL (ft)**	**Original Spud Date**	**Rig Release Date**	**PBTD (All)**	**Total Depth All (TVD)**
3,697.00	13.00	7/13/2004 17:00		Original Hole - 4,355.0	Original Hole - 4,368.0

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
			2/20/2018	2/20/2018

TD: 4,370.0

Original Hole, DAD STATE #39 [Vertical]



Hilcorp Energy Company

Schematic - Proposed WBD Post WO

Well Name: DAD STATE #039

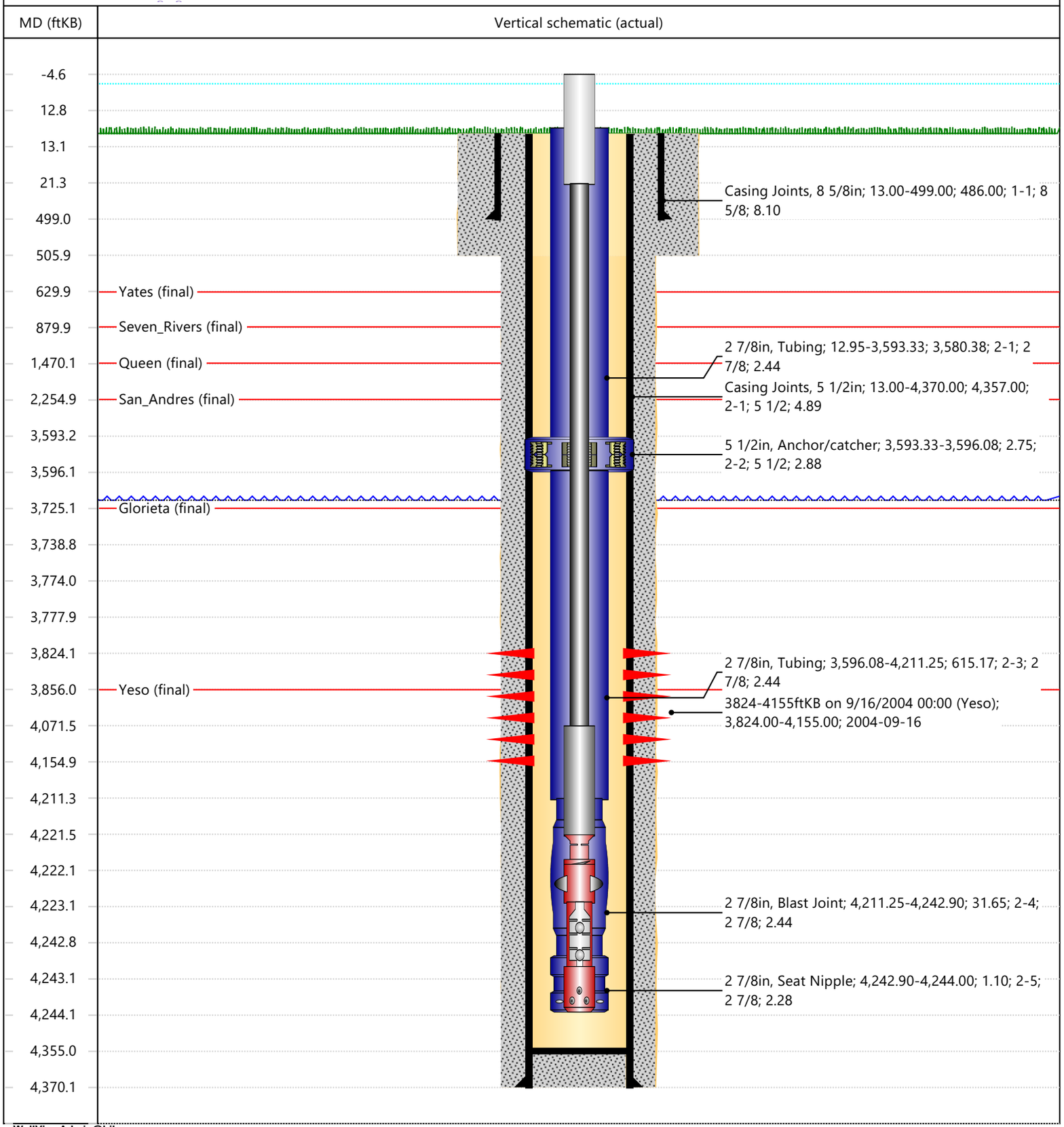
API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3001533453	C-35-17S-28E 990 FNL 1792 FWL	D STATE		NEW MEXICO	Vertical
Original KB/RT Elevation (ft)	**RKB to GL (ft)**	**Original Spud Date**	**Rig Release Date**	**PBTD (All)**	**Total Depth All (TVD)**
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Most Recent Job

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Original Hole, DAD STATE #39 [Vertical]



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CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 607762
	Action Type: [C-103G] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	The operator shall return the well to production no later than 6 months after isolation; OR shall submit a NOI to TA the well as a C-103I followed by a SR to TA including the results of a successful MIT as a C-103U. The operator shall submit a SR as a C-103R once the well has been isolated. If the operator brings the well back to production within 6 months after isolation, then the operator shall submit a SR once it has been returned to production as a C-103R.	7/27/2026