Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB
No. 1004-0137 Expires:
December 31, 2024

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No. NM-2357

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No. Federal HJ #9

2. Name of Operator IACX Production, LLC.

9. API Well No. 30-005-61749

3a. Address 5001 LBJ Freeway, Suite 300 Dallas, TX 75244

3b. Phone No. *(include area code)* (575) 416-3243

10. Field and Pool or Exploratory Area
Linda; San Andres

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
1650' FSL & 990' FEL, Sec 31-06S-26E

11. Country or Parish, State
Chaves, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☑ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

03-10-2025 Drove to location, held TGSM, DSI, check pressure, MIRU equipment and rig, NU BOP, RU WL, RIH with gauge ring to 600', RU floor, SWIFN

03-11-2025 Drove to location, held TGSM, DSI, check pressure, open well, RIH with 19 jts tubing and stacked out, Came up, turned and fell through, RIH to 865' could not go further, TOH, RU WL, RIH with gauge ring to 865', RIH with CIBP to 865' and set, Load and test CIBP to 500psi, test good, Run RCBL, review CBL with Loren Diede NMOCD and Kevin Bussell BLM, made decision to cement from CIBP to surface, RIH with tubing to 865', spot 70sx cement from 865'-Surface, LD tubing, clean out equipment, ND BOP, SDFN

03-12-2025 Drove to location, held TGSM, DSI, verify cement to surface on all strings, RDMO

04-15-2025 Cut off wellhead, install regulation subsurface dry hole marker

Accepted for Record

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
Joel Doporto

Title Production Technician

Signature

Date 08/13/2025

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title Petroleum Engineer

Date 08/27/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED Bureau of Land Mngt
AUG 29 2025 PM 2:42

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Released to Imaging: 7/28/2026 8:44:23 AM

Well Name: Federal HJ #9 Field:

Location: 1650' FSL & 990' FEL Sec 31-06S-26E Chaves County

GL: 3651.5' Zero: KB:

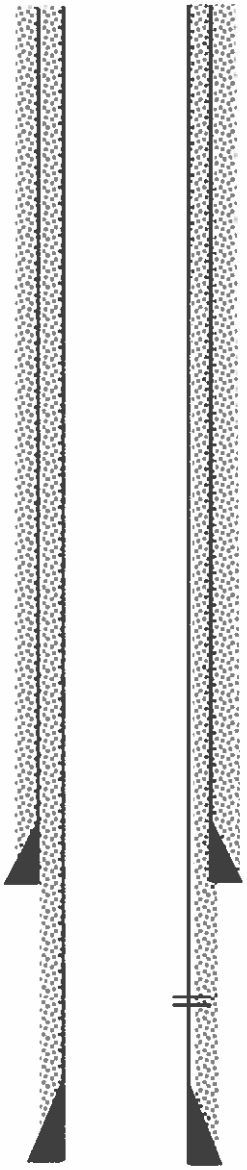
Spud Date: 09/11/82 Completion Date:

Comments: API No. 30-005-61749

Casing Program	
7-5/8" 20# J55	850'
4-1/2" 9.5# J55	1150'

Before

Formation Tops	
San Andres	464'



12.25" Hole

6.25" hole

7.625" @ 850' w/700 sx (Circ)

San Andres perfs - 952'-967' w/12 .32" shots

4.5" @ 1,150' w/175sx (Circ)

TD 1,150'

Not to scale

Well Name: Federal HJ #9 Field:

Location: 1650' FSL & 990' FEL Sec 31-06S-26E Chaves County

GL: 3651.5' Zero: KB:

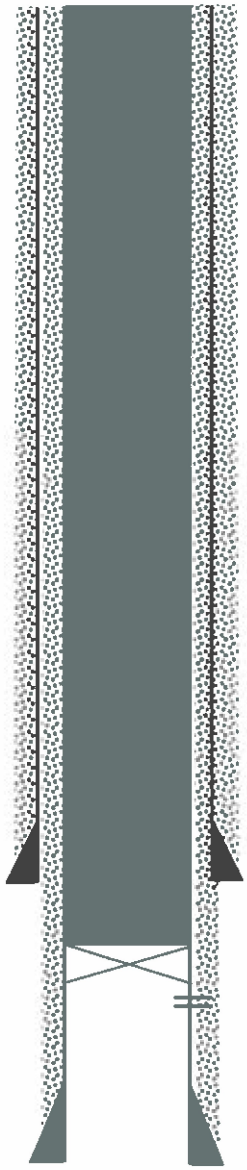
Spud Date: 09/11/82 P&A Date: 04/15/2025

Comments: API No. 30-005-61749

Casing Program	
7-5/8" 20# J55	850'
4-1/2" 9.5# J55	1150'

Current

Formation Tops	
San Andres	464'



12.25" Hole

6.25" hole

CIBP @ 865'

TD 1,150'

70 sx class C cement plug from 865'-Surface

7.625" @ 850' w/700 sx (Circ)

San Andres perfs - 952'-967' w/12 .32" shots

4.5" @ 1,150' w/175sx (Circ)

Not to scale


IACX P.o.d.
Federal HJ 9
30-005-61749
I-31-065-26E
4-15-25 P&A

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 608312

CONDITIONS

Operator: IACX Production LLC 6263 North Main Street Roswell, NM 88201	OGRID: 329877
	Action Number: 608312
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Accepted	7/28/2026