Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-045-23442

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No. FEE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: HEATON A

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number 1

2. Name of Operator: Hilcorp Energy Company

9. OGRID Number: 372171

3. Address of Operator: 382 Road 3100, Aztec, NM 87410

10. Pool name or Wildcat: Basin Dakota / Blanco Mesaverde

4. Well Location
Unit Letter M: 1070 feet from the South line and 1180 feet from the West line
Section 30 Township 031N Range 011W NMPM County SAN JUAN

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*: 5934' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☒	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐	RECOMPLETE		OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company completed a tubing repair rig job. The tubing was landed 89' deeper than previous set depth. See attached job summary and wellbore schematic.

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 07/28/2026

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

Hilcorp Energy Company

Well Operations Summary L48

Well Name: HEATON A 1

API: 3004523442	**Field: San Juan Area 03**	**State: NEW MEXICO**
Permit to Drill (PTD) #:	**Sundry #:**	**Rig/Service: HEC 105**

Jobs

Actual Start Date: 6/30/2026 **End Date:** 7/2/2026

Report Number	Report Start Date	Report End Date
1	6/30/2026	6/30/2026

Operation

CREW TRAVEL TO LOCATION

SERVICE AND START EQUIPMENT

MOVE RIG 4 MILES TO THE HEATON A1

RIG UP.
.
SITP: 45 PSI
SICP: 45 PSI
SIBH: 0 PSI
SIICP: 0 PSI
NO BLOW DOWN

NIPPLE DOWN WELLHEAD, NIPPLE UP BOPE. RIG UP FLOOR.
FUNCTION TEST BOPE

BACK OUT LOCKING PINS. LAY DOWN TUBING HANGER. TAG 92' OF FILL AT 6925'

RIG UP TUBOSCOPE AND TRIP OUT SCANNING TUBING.
134 YELLOW, 41 BLUE, 11 GREEN, 30 RED, NO CONFIRMED HOLES, INTERNAL PITTING.

PICK UP CLEAN OUT ASSEMBLY AND TRIP IN THE HOLE WITH YELLOW BAND FROM THE WELL.
TO 4150'.

SECURE WELL AND LOCATION.

TRAVEL TO YARD

Report Number	Report Start Date	Report End Date
2	7/1/2026	7/1/2026

Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT.

SITP: 0 PSI
SICP: 70 PSI
SIBH: 0 PSI
SIICP: 0 PSI
NO BLOW DOWN

CHANGE OUT TUBING FLOAT.
TRIP IN THE HOLE PICKING UP TUBING, TAG 92' OF FILL AT 6925'

ESTABLISH CIRCULATION WITH AIR MIST 1300 CFM
WITH 10 BBLS WATER 1 GALLON OF FOAMER, 1 GALLON INHIBITOR PER HOUR.
NO CIRCULATION, ADD CABINET UNIT 1900 CFM. GOOD CIRCULATION
CLEAN OUT 6925' TO 7003', PBTD AT 7017'. CIRCULATE CLEAN.
WELL MAKING UP TO 1 CUP OF SAND PER SAMPLE DOWN TO A TRACE.

TRIP OUT OF THE HOLE LAY DOWN CLEAN OUT ASSEMBLY.

PICK UP BHA AND TRIP IN THE HOLE DRIFTING TO 4690'.

SECURE WELL AND LOCATION.

TRAVEL TO YARD.

Report Number	Report Start Date	Report End Date
3	7/2/2026	7/2/2026

Operation

CREW TRAVEL TO LOCATION.

TRIP IN THE HOLE 5 STANDS, TAG AT 7003', NO FILL OVERNIGHT.

LAND TUBING AT 6967'
EOT AT 6967'
SEAT NIPPLE AT 6965'
CLEAN OUT TO 7003'
PBTD AT 7017'

RIG DOWN FLOOR, NIPPLE DOWN BOPE, NIPPLE UP WELLHEAD.

PRESSURE TEST TUBING 500 PSI, GOOD TEST, PUMP OUT PLUG AT 1000 PSI, CIRCULATE OUT WATER.

RIG DOWN, RIG RELEASED TO THE EAST #22

Hilcorp Energy Company

Current Schematic - Version 3

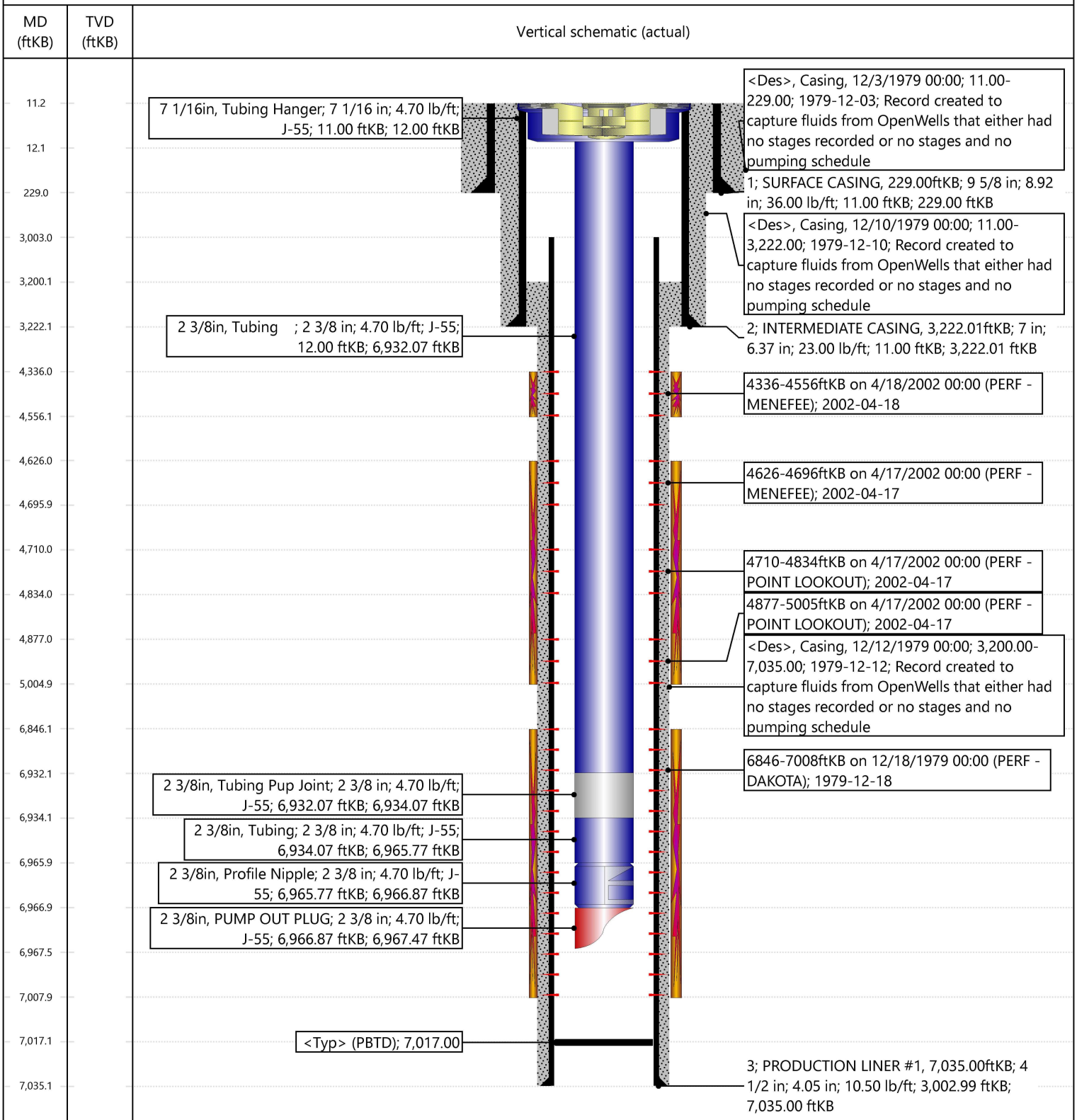
Well Name: HEATON A 1

API / UWI	Surface Legal Location	Field Name	Route	State/Province	Well Configuration Type
3004523442	M-30-31N-11W	San Juan Area 03	0308	NEW MEXICO	Vertical
Ground Elevation (ft)	**Original KB/RT Elevation (ft)**	**Tubing Hanger Elevation (ft)**	**RKB to GL (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Hanger Distance (ft)**
5,934.00					

Tubing Strings

Run Date	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date
7/2/2026 09:00	6,967.47	2 3/8	2.00	4.70	12/3/1979 00:00

Original Hole, HEATON A 1 [Vertical]



Report Printed: 7/28/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 608580
	Action Type: [C-103R] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	7/29/2026