Received by OCD: 7/14/2026 8:52:37 AM

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

07/14/2026

Well Name: POKER LAKE UNIT CVX JV PB

Well Location: T25S / R31E / SEC 32 / SENE / 32.051632 / -103.473643

County or Parish/State: EDDY / NM

Well Number: 8H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM02790

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001542630

Operator: XTO PERMIAN OPERATING LLC

Notice of Intent

Sundry ID: 2913795

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/29/2026

Time Sundry Submitted: 10:45

Date proposed operation will begin: 06/29/2026

Procedure Description: XTO Permian Operating LLC, respectfully requests approval for plug and abandonment of the above mentioned well. Please see the attached P&A procedure, with current and proposed WBD's for your review.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

POKER_LAKE_UNIT_CVX_JV_PB_008H_Procedure_Current_Proposed_WBDs_20260529104237.pdf

CONFIDENTIAL

Released to Imaging: 7/30/2026 3:16:47 PM

Well Name: POKER LAKE UNIT CVX JV PB

Well Location: T25S / R31E / SEC 32 / SENE / 32.051632 / -103.473643

County or Parish/State: EDDY / NM

Well Number: 8H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM02790

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001542630

Operator: XTO PERMIAN OPERATING LLC

Conditions of Approval

Specialist Review

Poker_Lake_Unit_CVX_JV_PB_8H___2913795___PROCEDURE_AND_COA_20260712102049.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: MAY 29, 2026 10:43 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 3617 NORTH BIG SPRING STREET

City: MIDLAND **State:** TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 07/12/2026

Signature: KEITH IMMATTY

Released to Imaging: 7/30/2026 3:16:47 PM

PLUG AND ABANDON WELLBORE
POKER LAKE UNIT CVX JV PB 008H
EDDY COUNTY, NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	4,500 psi	4,500 psi	2730 PSI

SUMMARY: Plug and abandon wellbore according to BLM regulations.

Steps 1-7 shall be completed with Prep Rig

1) MIRU plugging company. Set open top steel pit for plugging.
2) ND WH and NU 3K manual BOP. Function test BOP.
3) Unset the TAC at 9,199. POOH tbg.
4) MIRU WLU, RIH GR to 9,002'; RIH set CIBP at 8,962' (KOP), pressure test to 500 PSI for 30 minutes.
5) Run CBL from 8,962' to surface. (estimated TOC at 3,143'). Send CBL results to engineering. **Please review TOC with BLM**
6) Spot 26 SKS **Class H** cement from 8,962' to 8,754'. WOC and tag to verify TOC. (T/ 1ST Bone Spring LM).
7) ND BOP and NU Wellhead, RDMO.

Steps 8 and forward will be completed with P&A rig within 90 days from RDMO.

8) MIRU plugging unit company. Set open Steel Pit for plugging
9) ND WH and NU 3K manual BOP. Function test BOP.
10) Spot ~~75~~ SKS **Class H** cement from 8,599′ to 7,900′. (T/ Avalon Lower SH, T/ Avalon SH, T/Bone Spring LM).
11) Spot 25 SKS **Class H** cement from 6,820′ to 6,620′. (T/ Brushy Canyon).
12) Spot ~~25~~ SKS Class C cement from 5,110′ to 4,860′. WOC and tag to verify. (T/Cherry Canyon, DV Tool).
13) Spot ~~52~~ SKS Class C cement from 4,610′ to 4,040′. WOC and tag to verify. (Bad Spot in Casing, Cement Production Squeeze, T/Bell Canyon, Intermediate Casing Shoe).
14) MIRU WLU, perforate at 2,598′.
15) Perf and Squeeze 30 SKS Class C cement from 2,598′ to 2,498′. (T/Castle).
16) MIRU WLU, perforate at 1,220′.
17) Circulate Class C cement from 1,220′ to surface. WOC and tag to verify. (~362 SKS) (T/Salado, Surface casing shoe, T/Rustler, Fresh Water, Conductor Casing Shoe).
18) ND BOP and cut off wellhead 5′ below surface, if needed top off wellhead with cement. RDMO PU, transport trucks, and pump truck.
19) Set P&A marker.
20) Pull fluid from steel tank and haul to disposal. Release steel tank.

Certain depths adjusted to include 10% length/1000' excess. Please review volumes

APPROVED
By KEITH IMMATTY at 9:59 am, Jul 12, 2026

ExxonMobil

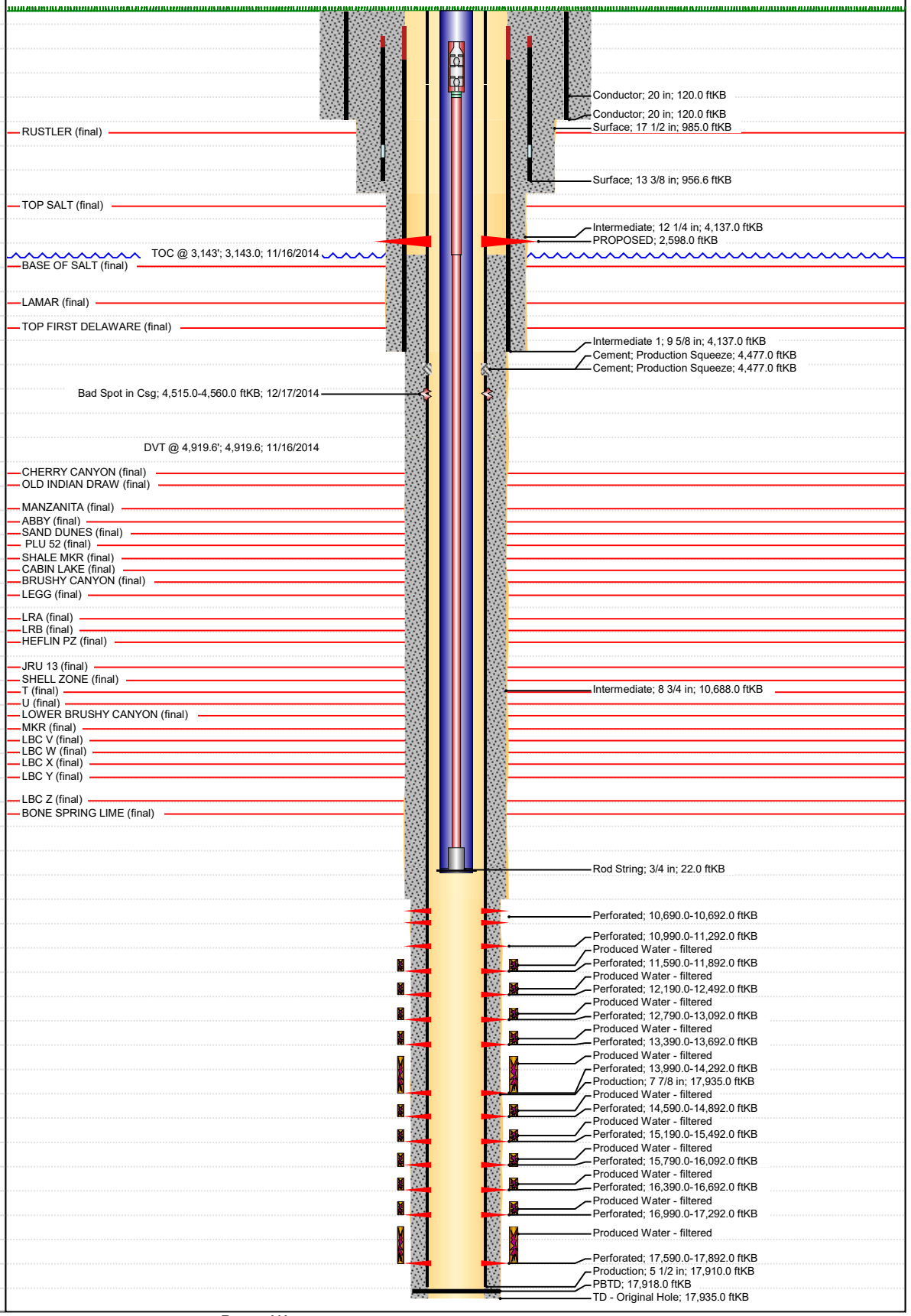
Schematic - Vertical with Perfs

Well Name: Poker Lake Unit CVX JV PB 008H

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3001542630	1141041001		NEW MEXICO	EDDY

Surface Legal Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)
T25S-R31E-S32	10/20/2014 17:30	3,305.00	3,285.00	20.00

MD (ftKB)	TVD (ftKB)	Incl (°)
20.3	20.3	0.5
23.6	23.6	0.5
28.2	28.2	0.5
70.2	70.2	0.5
120.1	120.1	0.6
912.1	912.0	0.3
955.1	955.0	0.3
984.9	984.9	0.4
1,220.1	1,220.1	0.8
2,598.1	2,598.0	1.0
3,853.0	3,852.8	1.2
4,052.2	4,051.9	0.8
4,086.9	4,086.7	0.6
4,135.5	4,135.2	0.5
4,470.1	4,469.9	0.3
4,515.1	4,514.8	0.3
4,609.9	4,609.6	0.3
4,919.0	4,918.7	0.3
4,922.2	4,922.0	0.3
5,071.9	5,071.6	0.3
5,204.1	5,203.8	0.3
5,774.9	5,774.6	0.6
6,087.9	6,087.6	0.7
6,292.0	6,291.7	0.6
6,620.1	6,619.7	0.5
6,754.9	6,754.6	0.5
6,819.9	6,819.5	0.5
7,128.9	7,128.6	0.5
7,659.1	7,658.7	0.5
7,818.9	7,818.5	0.3
7,886.2	7,885.8	0.5
7,977.0	7,976.6	0.7
8,017.1	8,016.7	0.8
8,599.1	8,598.6	1.1
8,961.9	8,961.4	1.5
9,440.3	9,439.6	1.6
10,688.0	10,145.6	91.0
10,691.9	10,145.6	91.0
11,292.0	10,143.0	90.1
11,892.1	10,143.1	90.5
12,492.1	10,135.9	89.3
13,091.9	10,144.7	88.0
13,691.9	10,166.4	89.0
14,237.9	10,166.7	89.9
14,292.0	10,166.6	89.6
14,892.1	10,168.2	89.5
15,492.1	10,169.1	89.7
16,091.9	10,169.4	89.8
16,691.9	10,174.3	89.7
17,292.0	10,172.8	90.0
17,863.2	10,172.7	90.1
17,892.1	10,172.6	90.1
17,910.1	10,172.6	90.1



POKER LAKE UNIT CVX JV PB 008H- Proposed WBD

120′ Conductor Casing Shoe

400′ Fresh Water

T/820′ Rustler

956′ Surface Casing Shoe

T/1169′ Salado

T/2548′ Castle

3143′ TOC

4137′ Intermediate Casing Shoe

T/4144′ Bell Canyon

4477′ Cement Production Squeeze

4560′ Bad Spot in Casing

4919′ DV Tool

T/5052′ Cherry Canyon

T/6720′ Brushy Canyon

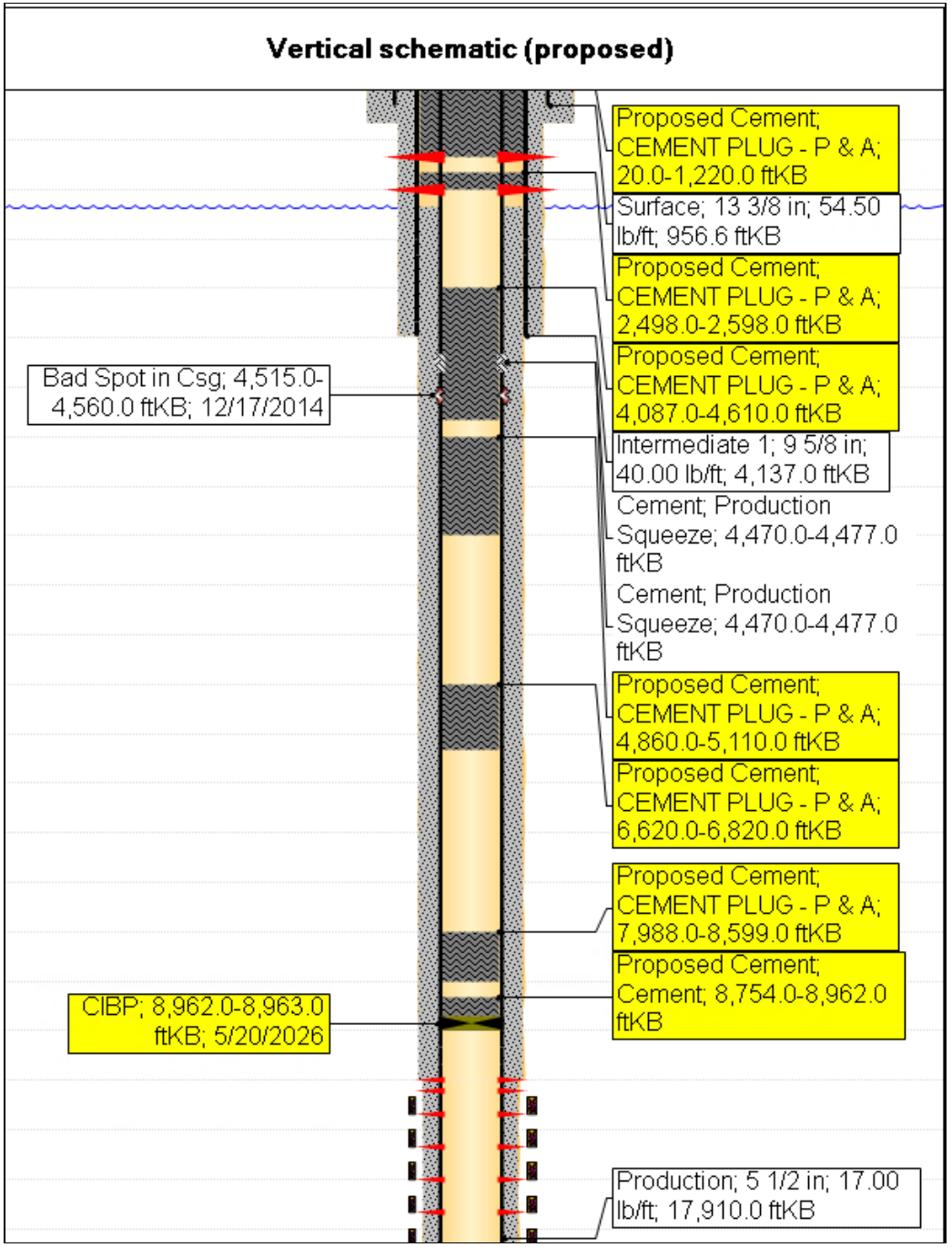
T/8038′ Bone Spring LM

T/8190′ Avalon SH

T/8549′ Avalon Lower SH

T/8854′ 1St Bone Spring LM

8962′ KOP



Perf and Circulate 362 SKS Class C cement from 1,220′ to surface. WOC and Tag.

Perf and Squeeze 30 SKS Class C cement from 2,598′ to 2,498′.

Spot 52 SKS Class C cement from 4,610′ to 4,040′. WOC and Tag.

Spot 25 SKS Class C cement from 5,110′ to 4,810′. WOC and Tag.

Spot 25 SKS **Class H** cement from 6,820′ to 6,620′

Spot 75 SKS **Class H** cement from 8,599′ to 7,900′.

Spot 26 SKS **Class H** cement from 8,962′ to 8,754′. WOC and Tag.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Lea County and Eddy County, please email notifications to: BLM_NM_CFO_PluggingNotifications@BLM.GOV. The Lea and Eddy County inspector on call phone, 575-361-2822, will remain active as a secondary contact.

Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**
Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Above Ground Level Marker: If outside of Lesser Prairie-Chicken Habitat an above ground level marker shall be utilized. All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within fourteen (14) calendar days of the well being plugged. If the cut off cannot be done by the 14th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**
The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

Below Ground Level Marker: If within Lesser Prairie-Chicken Habitat a below ground level marker shall be utilized. All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within fourteen (14) calendar days of the well being plugged. If the cut off cannot be done by the 14th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**
Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing. The following information shall be permanently inscribed on the plate: well name and number, name of operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

Operator to verify the ground marker type with the BLM before setting dry hole Marker.

Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file via the AFMSS 2 WISx Module a Subsequent Report of Plugging and Abandonment to BLM. Please include the following information:

-The report should give in detail the manner in which the plugging work was carried out, the Extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left In the well.
-The final copy of CBL.
-Any email correspondence regarding changes to originally approved procedure.
-Show date well was plugged.

Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:
From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm

In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don’t wait till the last day and try to get them to remove infrastructure).** Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and

access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Crisha Morgan
Certified-Supervisory Environmental Protection Specialist
575-234-5987 (Office), 575-200-8648 (Cell)

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Robert Duenas
Environmental Protection Specialist
575-234-2229

Angela Mohle
Environmental Protection Specialist
575-234-9226

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 604536

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 604536
	Action Type: [C-103F] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Run RCBL with zero psi, keep hole loaded, log 8962' to surface.	7/30/2026
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	7/30/2026
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	7/30/2026