Well Name: LACKEY A

Well Location: T29N / R10W / SEC 11 / SESE / 36.735313 / -107.848815

County or Parish/State: SAN JUAN / NM

Well Number: 3A

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF077092

Unit or CA Name: LACKEY

Unit or CA Number: NMNM73181

US Well Number: 3004529763

Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2924727

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 07/29/2026

Time Sundry Submitted: 07:32

Date Operation Actually Began: 07/24/2026

Actual Procedure: Hilcorp Energy completed a rig operation to replace production tubing, cleanout and acidize. The production tubing was landed 334' deeper than previous set depth. See attached job summary and wellbore diagram.

SR Attachments

Actual Procedure

Lackey_A_3A_Tbg_Repair_SR_20260729073132.pdf

CONFIDENTIAL

Released to Imaging: 7/30/2026

Well Name: LACKEY A	**Well Location:** T29N / R10W / SEC 11 / SESE / 36.735313 / -107.848815	**County or Parish/State:** SAN JUAN / NM
Well Number: 3A	**Type of Well:** CONVENTIONAL GAS WELL	**Allottee or Tribe Name:**
Lease Number: NMSF077092	**Unit or CA Name:** LACKEY	**Unit or CA Number:** NMNM73181
US Well Number: 3004529763	**Operator:** HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: JUL 29, 2026 07:30 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON **State:** TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 07/29/2026

Signature: Kenneth Rennick

CONFIDENTIAL

Released to Imaging: 7/30/2026

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No. NMSF077092

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No. LACKEY/NMNM73181

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No. LACKEY A/3A

2. Name of Operator HILCORP ENERGY COMPANY

9. API Well No. 3004529763

3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002

3b. Phone No. *(include area code)* (713) 209-2400

10. Field and Pool or Exploratory Area OTERO CHACRA/BLANCO MESAVERDE

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)* SEC 11/T29N/R10W/NMP

11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Hilcorp Energy completed a rig operation to replace production tubing, cleanout and acidize. The production tubing was landed 334' deeper than previous set depth. See attached job summary and wellbore diagram.

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)* CHERYLENE WESTON / Ph: (713) 289-2615

Title Operations/Regulatory Tech - Sr

Signature (Electronic Submission)

Date 07/29/2026

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted

Title Petroleum Engineer

Date 07/29/2026

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Hilcorp Energy Company

Well Operations Summary L48

Well Name: LACKEY A #3A

API: 3004529763	**Field: San Juan Area 03**	**State: NEW MEXICO**
Permit to Drill (PTD) #:	**Sundry #:**	**Rig/Service: HEC 105**

Jobs

Actual Start Date: 7/24/2026 **End Date:** 7/28/2026

Report Number	Report Start Date	Report End Date
1	7/24/2026	7/24/2026

Operation

CREW TRAVEL TO LOCATION

SERVICE AND START EQUIPMENT

LAY DOWN DERRICK, MOVE RIG 16 MILES TO THE LACKEY A #3A.

RIG UP.
.
SITP: 168 PSI
SICP: 168 PSI
SIBH: 0 PSI
SIICP: 0 PSI
5 MIN BLOW DOWN

NIPPLE DOWN WELLHEAD, NIPPLE UP BOPE. RIG UP FLOOR.
FUNCTION TEST BOPE

BACK OUT LOCKING PINS. LAY DOWN TUBING HANGER.

TRIP OUT OF THE HOLE **LAYING DOWN ENTIRE TUBING STRING.**
FOUND SEVERAL HOLES AND CORROSION ON THE LOWER TUBING COLLARS, SOME LITE SCALE.

PICK UP CLEAN OUT ASSEMBLY AND TRIP IN THE HOLE PICKING UP REPLACEMENT TUBING,

SECURE WELL AND LOCATION.

TRAVEL TO YARD

Report Number	Report Start Date	Report End Date
2	7/27/2026	7/27/2026

Operation

RIG CREW TRAVELED TO LOCATION.

SAFETY MEETING WITH CREW. CHECK PRESSURES ON WELL. SICP 180 PSI. SITP 0 PSI. SIBHP 0 PSI. BDW

TRIP IN THE HOLE FROM 1544' WITH THE 3-7/8" STRING MILL/BIT AND 2-3/8" TUBING TO A DEPTH OF 4990'. **TAGGED 61' OF FILL. WE HAVE 27' OF PERFS COVERED UP.**

RU TBG SWIVEL. BRING ON AIR UNIT AT 12 BBL/HR AIR FOAM MIST AND 2100 CFM. ESTABLISH CIRCULATION IN 30 MINUTES. **CLEAN OUT 29' OF FILL FROM 4990' TO PBTD OF 5019'.** TAGGING HARD. RIG UP POWER SWIVEL. BRING ON AIR FOAM MIST. **CLEAN OUT TO PBTD OF 5051'** CLEANED OUT PLUG PARTS AND FILL. CIRCULATE ON BOTTOM UNTIL SAND WAS AT A TRACE. SHUT DOWN AIR UNIT. HANG BACK SWIVEL.

TRIP OUT OF THE HOLE WITH THE 3-7/8" STRING MILL AND BIT TO A DEPTH OF 2921'. TOP PERF IS AT 2956'. RIG UP JACAM. **PUMP 330 GALLLONS OF WRXSOLANANOH WITH 30 GALLONS OF WGS2047 AND 30 GALLON WATER FLUSH.** SWI. RIG DOWN JACAM.

SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL HOME

Report Number	Report Start Date	Report End Date
3	7/28/2026	7/28/2026

Operation

RIG CREW TRAVEL TO LOCATION.

SAFETY MEETING WITH CREW ON TODAYS JOB. CHECK PRESSURES ON WELL. BDW.

TRIP IN THE HOLE FROM 2921' WITH 3-7/8" STRING MILL AND BIT TO PBTD OF 5051'. NO FILL TAGGED. BRING ON 12 BBL/HR AIR FOAM MIST. UNLOAD ACID FROM WELL. SHUT DOWN AIR UNIT.

TRIP OUT OF THE HOLE WITH THE 2-3/8" TUBING AND 3-7/8" STRING MILL/BIT FROM PBTD OF 5051'.

MAKE UP PROD BHA. TRIP/DRIFT IN THE HOLE WITH THE 2-3/8" PUMP OUT PLUG. 1.78 ID SEATING NIPPLE. **LAND 158 JTS 2-3/8" 4.7# J-55 TBG AT 4999'. SN AT 4997'.**

RIG DOWN RIG FLOOR. ND BOP. NU WH. PUMP A 3 BBL'S WATER DOWN TUBING. BRING ON AIR UNIT. TEST TUBING TO 500 PSI. TEST WAS GOOD. PUMP OFF DISC AT 650 PSI. SHUT DOWN THE AIR UNIT. SHUT THE WELL IN.

RIG DOWN RIG AND SUPPORT EQUIPMENT. NOTIFIED AL TECH RICHARD BOYLES THAT RIG OPS ARE COMPLETE.

Hilcorp Energy Company

Current Schematic - Version 3

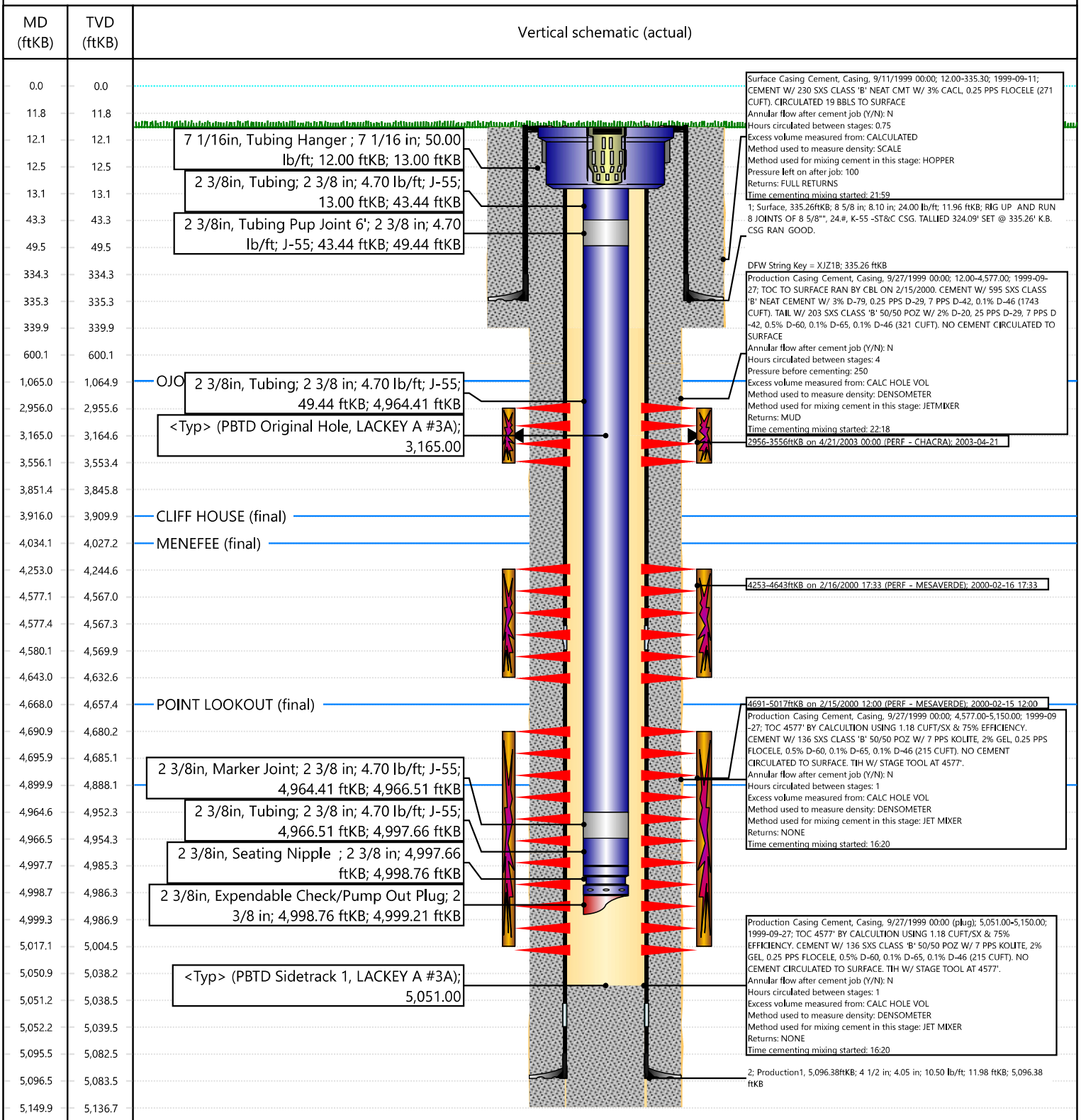
Well Name: LACKEY A #3A

API / UWI	Surface Legal Location	Field Name	Route	State/Province	Well Configuration Type
3004529763	011-029N-010W-P	San Juan Area 03	0306	NEW MEXICO	Vertical
Ground Elevation (ft)	**Original KB/RT Elevation (ft)**	**Tubing Hanger Elevation (ft)**	**RKB to GL (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Hanger Distance (ft)**
5,832.00	5,844.00		12.00		

Tubing Strings

Run Date	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date
7/28/2026 11:30	4,999.21	2 3/8	2.00	4.70	9/10/1999 14:45

Sidetrack 1, LACKEY A #3A [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 609051
	Action Type: [C-103R] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	7/30/2026