AFMSS

U.S. Department of the Interior
Bureau of Land Management

Application for Permit to Drill

APD Package Report

Date Printed:

APD ID:	Well Status:
APD Received Date:	Well Name:
Operator:	Well Number:

APD Package Report Contents

- Form 3160-3

- Operator Certification Report

- Application Report
- Application Attachments
  -- Well Plat: 1 file(s)

- Drilling Plan Report
- Drilling Plan Attachments
  -- Blowout Prevention Choke Diagram Attachment: 2 file(s)
  -- Blowout Prevention BOP Diagram Attachment: 2 file(s)
  -- Casing Taperd String Specs: 2 file(s)
  -- Casing Design Assumptions and Worksheet(s): 4 file(s)
  -- Hydrogen sulfide drilling operations plan: 1 file(s)
  -- Proposed horizontal/directional/multi-lateral plan submission: 2 file(s)
  -- Other Facets: 2 file(s)
  -- Other Variances: 2 file(s)

- SUPO Report
- SUPO Attachments
  -- Existing Road Map: 1 file(s)
  -- New Road Map: 1 file(s)
  -- Attach Well map: 1 file(s)
  -- Production Facilities map: 1 file(s)
  -- Water source and transportation map: 1 file(s)
  -- Construction Materials source location attachment: 1 file(s)
  -- Well Site Layout Diagram: 1 file(s)
  -- Recontouring attachment: 1 file(s)

- PWD Report
- PWD Attachments
  -- None

CONFIDENTIAL

- Bond Report
- Bond Attachments
  -- None

Form 3160-3
(October 2024)

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2027

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.

6. If Indian, Allotee or Tribe Name

1a. Type of work: ☐ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other

1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

2. Name of Operator

9. API Well No.
30-015-58698

3a. Address	3b. Phone No. *(include area code)*	10. Field and Pool, or Exploratory

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface

At proposed prod. zone

11. Sec., T. R. M. or Blk. and Survey or Area

14. Distance in miles and direction from nearest town or post office*	12. County or Parish	13. State

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file

21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature	Name *(Printed/Typed)*	Date

Title

Approved by *(Signature)*	Name *(Printed/Typed)*	Date

Title	Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED WITH CONDITIONS

(Continued on page 2)

*(Instructions on page 2)

Approval Date: 05/15/2026

Confidential

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the wen, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionany drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service wen or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record win be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM conects this information to anow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Conection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Released to Imaging: 8/4/2026 9:08:18 AM

Approval Date: 05/15/2026

Confidential

Additional Operator Remarks

Location of Well

0. SHL: NENW / 621 FNL / 2168 FWL / TWSP: 18S / RANGE: 31E / SECTION: 35 / LAT: 32.7095594 / LONG: -103.8416573 (TVD: 0 feet, MD: 0 feet)

PPP: SWNE / 2080 FNL / 2540 FEL / TWSP: 18S / RANGE: 31E / SECTION: 35 / LAT: 32.7055542 / LONG: -103.8397801 (TVD: 9754 feet, MD: 10212 feet)

PPP: SWNW / 2098 FNL / 0 FWL / TWSP: 18S / RANGE: 32E / SECTION: 31 / LAT: 32.7055624 / LONG: -103.8143605 (TVD: 9928 feet, MD: 18033 feet)

BHL: SENW / 2080 FNL / 2541 FWL / TWSP: 18S / RANGE: 32E / SECTION: 32 / LAT: 32.7055654 / LONG: -103.7888102 (TVD: 10104 feet, MD: 25895 feet)

BLM Point of Contact

Name: PAMELLA HERNANDEZ
Title: LIE
Phone: (575) 234-5954
Email: PHERNANDEZ@BLM.GOV

CONFIDENTIAL

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT – CARLSBAD FIELD OFFICE

Applicant: Mewbourne Oil Co.

Location: Eddy County, New Mexico

Project Title: LEAD BELLY 35 32 FED COM

Lease Number: NMNM10190

NEPA #: DOI-BLM-NM-P020-2026-0998-EA

Project Type: Application for Permit to Drill (APD)

SURFACE USE CONDITIONS OF APPROVAL

Failure of the operator to comply with these requirements may result in the assessment of penalties pursuant to 43 CFR 3163.1 or 3163.2. ***A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.*** *Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5.*

LEAD BELLY 35/32 FED COM 521H **SHL: 581feet FNL and 2123 feet FWL, Section 35, T. 18 S., R. 31E.** **BHL: 660 feet FNL and 2544 feet FWL, Section 32, T. 18S., R. 32 E.**
LEAD BELLY 35/32 FED COM 523H **SHL: 595feet FNL and 2138 feet FWL, Section 35, T. 18 S., R. 31E.** **BHL: 1950 feet FNL and 2541 feet FWL, Section 32, T. 18S., R. 32 E.**
LEAD BELLY 35/32 FED COM 622H **SHL: 608 feet FNL and 2153 feet FWL, Section 35, T. 18 S., R. 31E.** **BHL: 700 feet FNL and 2544 feet FWL, Section 32, T. 18S., R. 32 E.**
LEAD BELLY 35/32 FED COM 624H **SHL: 621 feet FNL and 2168 feet FWL, Section 35, T. 18 S., R. 31E.** **BHL: 2080 feet FNL and 2541 feet FWL, Section 32, T. 18S., R. 32 E.**

APPLICATION FACILITIES

1. CONSTRUCTION NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at BLM_NM_CFO_Construction_Reclamation@blm.gov at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and COAs on the well site and they shall be made available upon request by the Authorized Officer.

2. ACCESS ROAD(S)

ROAD WIDTH & GRADE

The road will have a driving surface of 14 feet (all roads shall have a minimum driving surface of 12 feet, unless local conditions dictate a different width). The maximum grade is 10% unless the

box below is checked. The maximum width of surface disturbance from construction will be 25 feet.

☐ The segments of road where the grade is more than 10% for greater than 300 feet shall be designed by a professional engineer.

CROWNING & DITCHING

Crowning with materials onsite and ditching on one side of the road on the uphill side will be required. The road cross-section will conform to the cross-section diagrams in turnout diagram. If conditions dictate, ditching may be required for both sides of the road; if local conditions permit, a flat-bladed road may be considered (if these conditions exist, check the appropriate box below). The crown shall have a grade of approximately 2% (i.e., 1" crown on a 12' wide road.)

☐ Ditching will be required on both sides of the roadway as shown on the attached plat or as staked in the field.

☐ Flat blading is authorized on segment(s) delineated on the attached plat.

DRAINAGE

Drainage control shall be ensured over the entire road using borrow ditches, out-sloping, in-sloping, natural rolling topography, lead-off (turnout) ditches, culverts, and/or drainage dips.

Culvert pipes shall be used for cross drains where drainage dips or low water crossings are not feasible. The minimum culvert diameter must be 18 inches. **Due to flash floods, increased overland flow, and related debris, the BLM strongly recommends the operator increases the culvert diameter to 24 inches or larger.** Flared culvert, rock armoring, and gravel are recommended for culvert stability. Culvert location and required diameter are shown on the attached map. If culverts or drainage crossings are needed, they should be designed for a **25-year or greater storm frequency**, without development of a static head at the pipe inlet. ***Any culvert pipe installed shall be of sufficient diameter to pass the anticipated flow of water.***

All lead-off and turnout ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval for lead-off ditches shall be determined according to the following table, but may be amended depending upon existing soil types and centerline road slope:

Percent Slope	Spacing Interval
0% – 4%	400’ – 150’
4% – 6%	250’ – 125’
6% – 8%	200’ – 100’
8% – 10%	150’ – 075’

Turnout ditches and drainage leadoffs will not be constructed in such a manner as to increase or decrease the natural flow of water into or out of cave or karst features.

LEAD-OFF

A typical lead-off ditch has a minimum depth of 1 foot below and a berm 1 foot above natural ground level. The berm will be on the down-slope side of the lead-off ditch. The ditch end will tie into vegetation whenever possible.

For this road the spacing interval for lead-off ditches shall be at:

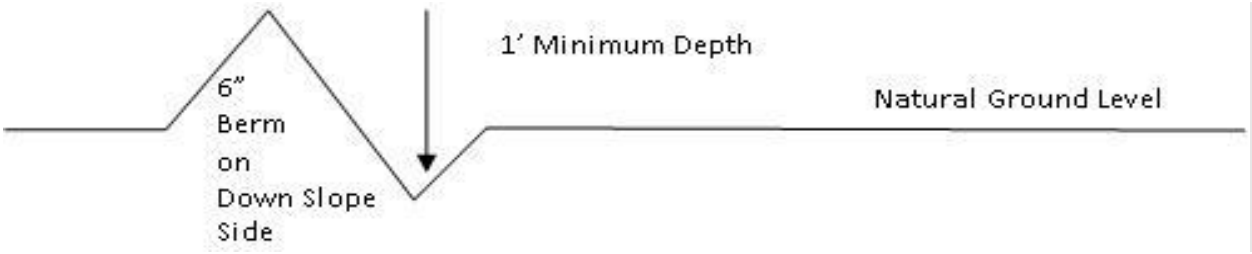
X

☐ 400-foot intervals.

☐ 2500-foot intervals.

☐ Locations staked in the field as per spacing intervals above.

☐ Locations delineated on the attached plat.



On road slopes exceeding 2%, drainage dips shall drain water into an adjacent lead off ditch. Drainage dip location and spacing shall be determined by the formula:

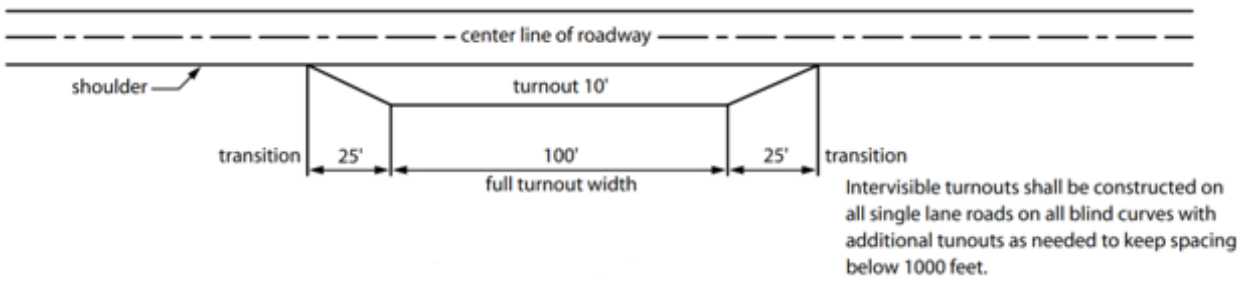
$$Spacing\ Interval = Road\ Slope\ in\ \% + 100'$$

Example: On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400\ ft\ road\ with\ 4\%\ slope = \frac{400'}{4\%} + 100' = 200'\ leadoff\ ditch\ interval$$

TURNOUTS

Unless otherwise approved by the Authorized Officer, vehicle turnouts will be required. Turnouts will be located at 1000-foot intervals, or the turnouts will be intervisible, whichever is less. **Turnouts will conform to the following diagram:**



Additional options can be found within the fourth edition of the **Surface Operating Standards and Guidelines for Oil and Gas Exploration and Development (The Gold Book)**.

SURFACING

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation. Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes,

road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification. When surfacing is required, surfacing materials will be compacted to a minimum thickness of **6 inches** with caliche material. The width of surfacing shall be no less than the driving surface.

Erosion Control & Road Maintenance

The holder shall maintain the road in a safe, usable condition. A maintenance program shall include, but not be limited to blading, ditching, culvert installation, culvert cleaning, drainage installation, cattleguard maintenance, and surfacing.

If, during any phase of the construction, operation, maintenance, or termination of the road, any oil or other pollutant should be discharged, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil of other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault.

Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages to Federal lands resulting therefrom, the Authorized Officer may take such measures as deemed necessary to control and cleanup the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any liability or responsibility.

Public Access

The holder will not restrict public access along this road without specific written approval being granted by the Authorized Officer. Gates or cattle guards on public lands will not be locked or closed to public use unless closure is specifically determined to be necessary and is authorized in writing by the Authorized Officer.

Reclamation

When the road is abandoned, it will be ripped at least sixteen inches deep, including turnouts. The caliche may be reclaimed for re-use before ripping, if so desired. Alternately, the caliche can be plowed under with a grader, or other soil turning device, and the plowed surface disked before seeding. All culverts or other structures will be removed. All fill material will be replaced into the cut areas; barrow and lead-off ditches, drainage dips, or other erosion control earthwork will be filled or smoothed; and the abandoned road returned to the natural contours, as closely as possible. Water breaks at least eight inches high will be constructed. Traffic barriers will be installed at all vehicular access points to prevent further use of the road.

The Authorized Officer for the BLM, Carlsbad Field Office (505-234-5972) will be contacted for full reclamation of the access road upon abandonment of the wells being served by the access road.

3. WELL PAD(S)

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from encountering soil and water. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and

grate covers. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps

Mitigation of tank battery and mud pit spills can be accomplished using special construction features, the use of permanent non-permeable pit liners to prevent leaching, appropriate berms constructed around the facilities, and leak detection systems. Upon completion of drilling, if it is determined that the well is a producer, access roads and the drill pad for this well must be surfaced with 6-inches of compacted caliche.

Consistent with 43 CFR 9212.1-3 and lease rights granted, the operator shall comply with fire prevention orders issued during times of very high fire danger.

Operators shall contact a BLM Surface Protection Specialist prior to surface abandonment operations for site specific objectives. Once the site is no longer in service or use, the site must undergo final abandonment. At final abandonment, the site and access roads must undergo "final" reclamation so that the character and productivity of the land are restored. Earthwork for final reclamation must be completed within six (6) months of the abandonment of the site. All pads and facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact. After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Closed-Loop System: Tanks are required for drilling operations: No reserve pits will be used for drill cuttings. The operator shall properly dispose of drilling contents at an authorized disposal site.

Open-Topped Tanks: The operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock.

Open-Vent Exhaust Stack Exclosures: The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. The recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone. Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures: At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times

the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Exclosure Fencing (Cellars & Pits): The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the well cellar is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations.) The operator will also install and maintain mesh netting for all open well cellars to prevent access to smaller wildlife before and after drilling operations until the well cellar is free of fluids and the operator. Use a maximum netting mesh size of 1 ½ inches. The netting must not have holes or gaps.

Flares: The flare line(s) discharge shall be located not less than 150 feet from the well head, having straight lines unless turns are targeted with running tees, and shall be positioned in a manner to compensate for wind changes, and shall be anchored. The flare system shall have an effective method for ignition. Where noncombustible gas is likely or expected to be vented, the system shall be provided supplemental fuel for ignition and to maintain a continuous flare. Flares shall be fitted with a device to prevent oil from being emitted into the air or off location. A fuel break shall be maintained around the flare site to prevent ignition of wildfires. All flammable products and debris shall be cleared and vegetation will be mowed (or trimmed where mowing is not practical) to a height not to exceed 4 inches. The fuel-break area will extend from the flare stack a total distance equal to 3 times the height of the flare stack.

Tank Battery: Tank battery locations will be lined and bermed. A 20-mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24-hour production, whichever is greater. Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

PAD CONSTRUCTION

Material from the pits should be used for the construction of the pad. Roads and the drill pad for this well must be surfaced with 6-inches of compacted caliche upon completion of well if it is determined to be a producer.

Topsoil: The operator shall strip the topsoil (the A horizon) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the permit. **No more than the top 6 inches of topsoil shall be removed.** All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation. Other subsoil (the B horizon and below) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

Well Pad & Surfacing: Any surfacing material used to surface the well pad will be removed at the time of interim and final reclamation.

PRODUCTION (POST-DRILLING)

Placement of Production Facilities: Production facilities must be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-Top Tanks): Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening: The operator will prevent all hazardous, poisonous, flammable, and toxic substances from encountering soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures: The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. **Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.** Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures: Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

RESERVE PIT

The reserve pit shall be constructed entirely in cut material and lined with 6 mil plastic. The reserve pit may be constructed in predominantly fill material if it is lined as specified above and a temporary or emergency pit may be constructed immediately adjacent to the reserve pit if the pit remains within the project boundary.

Reclamation of this type of deep pit will consist of pushing the pit walls into the pit when sufficiently dry to support track equipment. The pit liner is not to be ruptured to facilitate drying; a ten-month period after completion of the well is allowed for drying of the pit content. The pit area must be contoured to the natural terrain with all contaminated drilling mud buried with at least 3 feet of clean soil. The reclaimed area will then be seeded as specified in this permit. Reserve Pit

construction and reclamation will be subject to the New Mexico Oil Conservation Division's Pit Construction and Closure Guidelines.

4. SURFACE SITE(S)

COMPRESSOR STATION

Exhaust noise from the compressor station must be muffled or otherwise controlled so as not to exceed 75 dB measured at 30 feet from the source of the noise.

COMMUNICATION SITE

This authorization is assigning interest to the applicant on the existing communication tower and equipment building only. Tenants or customers on the tower must have prior BLM approval. No new surface disturbance or construction will be allowed due to this authorization. New surface disturbing activities, including changes, maintenance and upgrades beyond what was originally agreed to in the lease, must be applied for on a separate application, and will require NEPA compliance including a Class III Cultural Inventory Report.

SPECIAL STIPULATIONS

1. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural resource (historic or prehistoric site or object) discovered by the operator, or any person working on the operator's behalf, on the public or federal land shall be immediately reported to the Authorized Officer. The operator shall suspend all operations in the immediate area (within 100 ft) of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer, in conjunction with a BLM Cultural Resource Specialist, to determine appropriate actions to prevent the loss of significant scientific values. The operator shall be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the operator.

Traditional Cultural Properties (TCPs) are protected by NHPA as codified in 36 CFR 800 for possessing traditional, religious, and cultural significance tied to a certain group of individuals. Though there are currently no designated TCPs within the project area or within a mile of the project area, it is possible for a TCP to be designated after the approval of this project. **If a TCP is designated in the project area after the project's approval, the BLM Authorized Officer will notify the operator of the following conditions and the duration for which these conditions are required.**

1. Temporary halting of all construction, drilling, and production activities to lower noise.
2. Temporary shut-off of all artificial lights at night.

The operator is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA), specifically NAGPRA Subpart B regarding discoveries, to protect human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered during project work. If any human skeletal remains, funerary objects, sacred objects, or objects of cultural patrimony are discovered at any time during construction, all construction activities shall halt and a BLM-CFO Authorized Officer will be notified immediately. The BLM will then be required to be notified, in writing, within 24 hours of the discovery. The written notification should include the geographic location by county and state,

the contents of the discovery, and the steps taken to protect said discovery. You must also include any potential threats to the discovery and a confirmation that all activity within 100 ft of the discovery has ceased, and work will not resume until written certification is issued. All work on the entire project must halt for a minimum of 3 days and work cannot resume until an Authorized Officer grants permission to do so.

Any paleontological resource discovered by the operator, or any person working on the operator's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. The operator will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the operator.

2. RANGELAND RESOURCES

CATTLEGUARDS

An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

FENCE REQUIREMENT

Where entry is granted across a fence line, the fence must be braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

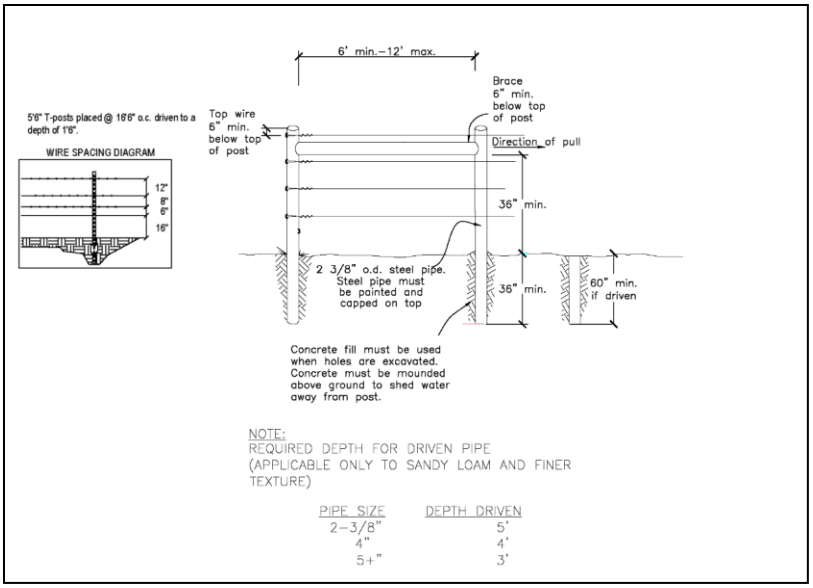


Figure 1: Pipe H-Brace Specifications

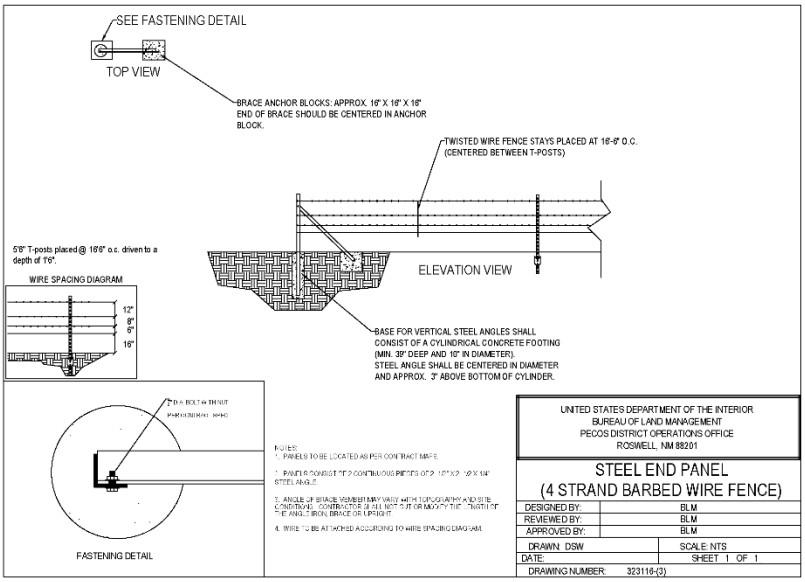


Figure 2: Angle Iron Brace Specifications

ESCAPE RAMPS

The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them alive at least 100 yards from the trench.
b. For trenches left open for eight (8) hours or more (or overnight), earthen escape ramps (built at no more than a 30-degree slope and spaced no more than 500 feet apart) shall be placed in the trench. Before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them alive at least 100 yards from the trench.
c. Holder shall ensure safe passage for livestock and wildlife during construction of the welded pipe on surface prior to laying in the trench every quarter of a mile or at grazing permittees reasonable discretion.

LIVESTOCK WATERING REQUIREMENT

Structures that provide water to livestock, such as windmills, pipelines, drinking troughs, and earthen reservoirs, will be avoided by moving the Proposed Action. ***Any damage to structures that provide water to livestock throughout the life of the project, caused by operations from the project, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.***

NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

African Rue (*Peganum Harmala*)

If African Rue is present within the proposed project, the following stipulations apply:

Spraying: The spraying of African Rue must be completed by a licensed or certified applicator. In order to attempt to kill or remove African Rue the proper mix of chemical is needed. The mix consists of 2% Arsenal (Imazapyr) and 2% Roundup (Glyphosate) along with a nonionic surfactant. Any other chemicals or combinations shall be approved by the BLM Noxious Weeds Coordinator prior to treatment. African Rue shall be sprayed in connection to any dirt working activities or disturbances to the site being sprayed. Spraying of African Rue shall be done on immature plants at initial growth through flowering and mature plants between budding and flowering stages. Spraying shall not be conducted after flowering when plant is fruiting. This will ensure optimal intake of chemical and decrease chances of developing herbicide resistance. After spraying, the operator or necessary parties must contact the Carlsbad Field Office to inspect the effectiveness of the application treatment to the plant species. No ground disturbing activities can take place until the inspection by the authorized officer is complete. ***The operator may contact the Environmental Protection Department or the BLM Noxious Weed Coordinator at (575) 234-5972 or BLM_NM_CFO_NoxiousWeeds@blm.gov.***

Management Practices: In addition to spraying for African Rue, good management practices should be followed. All equipment should be washed off using a power washer in a designated containment area. The containment area shall be bermed to allow for containment of the seed to prevent it from entering any open areas of the nearby landscape. The containment area shall be excavated near or adjacent to the well pad at a depth of three feet and just large enough to get equipment inside it to be washed off. This will allow all seeds to be in a centrally located area that can be treated later if the need arises.

RANGE STUDY

3. HYDROLOGY

GENERAL CONSTRUCTION

- Any water erosion that may occur due to the construction of surface site and during the life of the surface site will be quickly corrected and proper measures will be taken to prevent future erosion.
    - Erosion control structures such as curled (plastic free and weed free) wood/straw fiber wattles/logs, silt fences, diversion berms, or other soil erosion controls to slow water migration across disturbed areas should be installed during construction and reclamation or as needed.
    - Regular monitoring of any erosion control structures placed in or along the surface site is recommended, both following precipitation events and regularly during monsoon season (June – September.)

- Any spills or leaks will be reported to the BLM immediately for their immediate and proper treatment.

ACCESS ROAD(S)

- The submitter is responsible for maintenance of the road.
- When crossing ephemeral drainages, low water crossings or culverts should be installed as appropriate.
    - Low water crossings should be adequately armored with gabions, rock aprons and/or riprap.
    - If culverts are employed, they should be of installed at adequate depth and be of adequate size for the potential streamflow volume expected in a 100-year flood event. To reduce the erosion around culvert entrances, gabions, rock aprons and/or riprap should be placed on both the inflow and outflow sides. A flared culvert is also recommended to further reduce erosion around culvert entrances.
    - As appropriate, rock check dams should be installed above and/or below the drainage crossing to further reduce erosion potential.
- Turnout ditches/drainage leadoffs should be installed along the project boundary at every 5-foot change in elevation. Turnout ditches and drainage leadoffs should not be constructed in such a manner as to alter the natural flow of water into or out of naturally occurring drainage features.
- Water bars should be placed within the project boundary to divert and dissipate surface runoff.

SURFACE SITE AND/OR PAD

- The entire surface site/pad(s) will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. No waterflow from the uphill side(s) of the pad shall be allowed to enter the well pad.
- Topsoil shall not be used to construct the berm. The compacted berm should be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche).
- The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed.
- Any water erosion that may occur due to the construction of the well pad during the life of the well will be immediately corrected and proper measures will be taken to prevent future erosion.
- Stockpiling of topsoil is required. The topsoil shall be stockpiled in an appropriate location with wattles (recommended minimum 9” height) surrounding the stockpiled soil to prevent soil loss due to water/wind erosion. The wattles are to be maintained throughout the life of the project.
- If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state-approved facility.

Tank Battery

- Tank battery locations will be lined and bermed. Tank battery berms should be large enough to contain 1 ½ times the content of the largest tank or 24-hour production, whichever is greater. The displaced volume from all tanks within the berms MUST be subtracted from

total volume of containment in calculating holding capacity. Liners should be permanently installed, at least 20 mm thick with a 4 oz. felt backing to prevent tears or punctures.

- Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

Access Road(s)

- Low water crossings should be installed at the following drainage crossings. The low water crossings should be adequately armored with gabions, rock aprons and/or riprap.

Water Feature Name	Approximate Location	Map Reference
Laguna Tonston	-103.38952, 32.54615	Fig. 2

- Culverts should be installed at the following drainage crossings. Culverts should be installed such that they are adequate size for the potential streamflow volume expected in a 100-year flood event. To reduce the erosion around culvert entrances, gabions, rock aprons and/or riprap should be placed on both the inflow and outflow sides. A flared culvert is also recommended to further reduce erosion around culvert entrances.

Water Feature Name	Approximate Location	Map Reference
Laguna Tonston	-103.38952, 32.54615	Fig. 2

- Rock check dams should be installed above and/or below the drainage crossing to further reduce erosion potential at the following locations:

Water Feature Name	Approximate Location	Map Reference
Laguna Tonston	-103.38952, 32.54615	Fig. 2

FEMA Flood Zone

General Construction

- Portions of the proposed project will cross areas which the Federal Emergency Management Agency (FEMA) has classified as Zone A. Areas classified as Zone A are areas subject to inundation by the 1-percent-annual-chance flood event, also known as the "100-year flood". The channels within these zones are all ephemeral drainages and will only be active during and right after a heavy rain, causing flash flooding. Due to the semi-arid climate of the surrounding area, the majority of the precipitation occurs during summer months from monsoon storms.
- Be aware that flash floods may occur in this region. Please check weather reports and follow safety protocol.

Access Road(s)

An access road is not permitted to cross the FEMA Flood Zone at the below locations. Traffic should be diverted to a preexisting route.

Water Feature Name	Approximate Location	Map Reference
Laguna Tonston	-103.38952, 32.54615	Fig. 2

LAKES AND / OR RESERVOIRS

PLAYAS AND / OR EPHEMERAL DEPRESSIONAL WETLANDS

Access Road(s)

Erosion control structures such as (plastic-free and weed-free) wood/straw fiber wattles/logs and/or silt fences should be placed on the downstream side for sediment control during construction and maintained until soils and vegetation have stabilized. Water bars should be placed within the project boundary to divert and dissipate surface runoff.

Water Feature Name	Approximate Location	Map Reference
Laguna Tonston	-103.38952, 32.54615	Fig. 2

INTERMITTENT AND / OR PERENNIAL STREAMS

Access Road(s)

A bridge will be constructed at the following stream crossings. The bridge design will be approved by a professional engineer and the Army Corps of Engineers.

Water Feature Name	Approximate Location	Map Reference
Laguna Tonston	-103.38952, 32.54615	Fig. 2

5.2.1 WILDLIFE

RAPTOR NEST MITIGATION (INCLUDES BURROWING OWLS)

- A BLM Wildlife Biologist must be contacted by the operator prior to construction activities to determine if the raptor nest is active.
- Raptor nests on special, natural habitat features, such as trees, large brush, cliff faces and escarpments, will be protected by not allowing surface disturbance within up to 200 meters of nests or by delaying activity for up to 90 days, or a combination of both. Exceptions to this requirement for raptor nests are considered if the nests expected to be disturbed are inactive, the proposed activity is of short duration (e.g. habitat enhancement projects, fences, pipelines) and will not result in continuing activity in proximity to the nest.
- Exhaust noise from pump jack engines or other equipment must be muffled or otherwise controlled so as not to exceed 75 dB measured at 30 ft. from the source of the noise.

LESSER PRAIRIE CHICKEN

Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 dB measured at 30 ft. from the source of the noise.

Timing Limitation Exceptions: The Carlsbad Field Office will publish an annual map of where the LPC timing and noise stipulations and conditions of approval (Limitations) will apply for the identified year (between March 1 and June 15) based on the latest survey information. The LPC Timing Area map will identify areas which are Habitat Areas (HA), Isolated Population Area (IPA), and Primary Population Area (PPA). The LPC Timing Area map will also have an area in red crosshatch. The red crosshatch area is the only area where an operator is required to submit a request for exception to the LPC Limitations. If an operator is operating outside the red crosshatch area, the LPC Limitations do not apply for that year and an exception to LPC Limitations is not required.

Ground-level Abandoned Well Marker to Avoid Raptor Perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. **For more installation details, contact the Carlsbad Field Office at BLM_NM_CFO_Construction_Reclamation@blm.gov.**

DUNES SAGEBRUSH LIZARD

- Pre-construction contact with a BLM wildlife biologist is required within 5 days before any ground disturbing activities associated with the project occur.
- Successful completion of the BLM Trench Stipulation Workshop is required for a non-agency person to be approved as a monitor.
- Any trench left open for (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, an agency approved monitor shall walk the entire length of the open trench and remove all trapped vertebrates. The bottom surface of the trench will be disturbed a minimum of 2 inches to arouse any buried vertebrates. All vertebrates will be released alive at least 100 yards from the trench.
- For trenches left open for eight (8) hours or more the following requirements apply:
    - Earthen escape ramps and/or structures (built at no more than a 30-degree slope and spaced no more than 500 feet apart) shall be placed in the trench. Metal structures will not be authorized. Options will be discussed in detail at the required Trench Stipulation Workshop.
    - One approved monitor shall be required to survey up to three miles of trench between the hours of 11 AM-2 PM. A daily report (consolidate if there is more than one monitor) on the vertebrates found and removed from the trench shall be provided to the BLM (email/fax is acceptable) the following morning.
    - Prior to backfilling of the trench all structures used as escape ramps will be removed, and the bottom surface of the trench will be disturbed by a minimum of 2 inches to arouse any buried vertebrates. All vertebrates will be released alive a minimum of 100 yards from the trench.
- This stipulation shall apply to the entire length of the project in the DSL habitat polygon regardless of land ownership or CCA/CCAA enrollment status.
- A project closeout will be required within three business days of the completion of the project.

4. VISUAL RESOURCE MANAGEMENT

VRM IV

Above-ground structures including meter housing that are not subject to safety requirements are painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

NIGHT SKIES

DOWNFACING: All permanent lighting will be pointed straight down at the ground to prevent light spill beyond the edge of approved surface disturbance.

SHIELDING: All permanent lighting will use full cutoff luminaires, which are fully shielded (i.e., not emitting direct or indirect light above an imaginary horizontal plane passing through the lowest part of the light source.)

LIGHTING COLOR: Lighting shall be 3,500 Kelvin or less (Warm White) except during drilling, completion, and workover operations. No bluish-white lighting shall be used in permanent outdoor lighting.

RECLAMATION

Stipulations required by the Authorized Officer on specific actions may differ from the following general guidelines.

1. ROAD AND SITE RECLAMATION

Any roads constructed during the life of the well will have the caliche removed or linear burial. If contaminants are indicated then testing will be required for chlorides and applicable contamination anomalies for final disposal determination (disposed of in a manner approved by the Authorized Officer within Federal, State and Local statutes, regulations, and ordinances) and seeded to the specifications listed below.

2. EROSION CONTROL

Install erosion control berms, windrows, and hummocks. Windrows must be level and constructed perpendicular to down-slope drainage; steeper slopes will require greater windrow density. Topsoil between windrows must be ripped to at least 12”, unless bedrock is encountered. Any large boulders pulled up during ripping must be deep buried on location. Ripping must be perpendicular to down-slope. The surface must be left rough to catch and contain rainfall on-site. Any trenches resulting from erosion caused by run-off shall be addressed immediately.

3. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations must undergo interim reclamation to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators must work with BLM surface protection specialists (BLM_NM_CFO_Construction_Reclamation@blm.gov) to devise the best strategies to reduce the size of the location. Interim reclamation must allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche and any other surface material is required. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. To operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions / exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notice, Subsequent Report of Reclamation (Form 3160-5).

4. FINAL ABANDONMENT & RECLAMATION

Prior to surface abandonment, the operator shall submit a Notice of Intent Sundry Notice and reclamation plan.

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding will be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM. After earthwork and seeding is completed, the operator is required to submit a Sundry Notice, Subsequent Report of Reclamation.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (BLM_NM_CFO_Construction_Reclamation@blm.gov).

5. SEEDING REQUIREMENTS

SEEDING TECHNIQUES

Seeds shall be hydro-seeded, mechanically drilled, or broadcast, with the broadcast-seeded area raked, ripped or dragged to aid in covering the seed. The seed mixture shall be evenly and uniformly planted over the disturbed area.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided within. Seeding will be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

SOIL SPECIFIC SEED MIXTURE

The Applicant shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS) per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability

testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed land application will be accomplished by mechanical planting using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area. Smaller/heavier seeds tend to drop the bottom of the drill and are planted first; the operator shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory BLM or Soil Conservation

District stand is established as determined by the Authorized Officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding or until several months of precipitation have occurred, enabling a full four months of growth, with one or more seed generations being established.

$$\textbf{\textit{Pounds of Pure Live Seed}} = Pounds\ of\ Seed * Percent\ Purity * Percent\ Germination$$

SEED MIXTURE 2 FOR LESSER PRAIRIE CHICKEN SAND AND / OR SHINNERY SITES

Species to be planted in **Pounds of Pure Live Seed** per acre:

Species	lb/acre
Plains Bristlegrass (*Setaria macrostachya)*	5.0
Sand Bluestem (*Andropogon hallii*)	5.0
Little Bluestem (*Schizachyrium scoparium*)	3.0
Big Bluestem (*Andropogon gerardii*)	6.0
Plains Coreopsis (*Coreopsis tinctoria*)	2.0
Sand Dropseed (*Sporobolus cryptandrus)*	1.0

GENERAL PROVISIONS

1. The BLM shall administer compliance and monitor construction of the disturbance. Notify the Carlsbad Office at BLM_NM_CFO_Construction_Reclamation@blm.gov at least 3-working days prior to commencing construction of the access road and/or well pad.
2. The failure of the operator to comply with these requirements may result in the assessment of liquidated damages or penalties. A copy of these stipulations and survey plat and / or map will be on location during construction, drilling and reclamation activity. BLM personnel may request a copy of your permit during construction to ensure compliance with all stipulations.
3. The holder / operator shall conduct all activities associated with the construction, operation, and termination of the right-of-way within the authorized limits of the right-of-way.
4. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
5. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR § 2803 & 2883. The holder shall be held to a standard of strict

liability for damage or injury to the United States resulting from fire or soil movement (including landslides and slumps as well as wind and water caused movement of particles) caused or substantially aggravated by any of the following within the right-of-way or permit area:

a. Activities of the holder, including but not limited to, construction, operation, maintenance, and termination of the facility.
b. Activities of other parties including but not limited to:
   i. Land clearing.
   ii. Earth-disturbing and earth-moving work.
   iii. Blasting.
   iv. Vandalism and sabotage.
c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars ($1,000,000) for any one event and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction of in which the damage of injury occurred. This section shall not impose strict liability for damage or injury resulting primarily from the negligent acts of the United States.

If, during any phase of the construction, operation, maintenance, or termination of the site or related pipeline(s), any oil or other pollutant should be discharged from site facilities, the pipeline(s) or from containers or vehicles impacting Federal lands, the control and total removal, disposal, and cleanup of such oil of other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages to Federal lands resulting therefrom, the Authorized Officer may take such measures as deemed necessary to control and cleanup the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any liability or responsibility.

6. The operator will notify the Bureau of Land Management (BLM) authorized officer and nearest Fish and Wildlife Service (FWS) Law Enforcement office within 24 hours, if the operator discovers a dead or injured federally protected species (i.e., migratory bird species, bald or golden eagle, or species listed by the FWS as threatened or endangered) in or adjacent to a pit, trench, tank, exhaust stack, or fence. (If the operator is unable to contact the FWS Law Enforcement office, the operator must contact the nearest FWS Ecological Services office.)

7. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976, as amended (15 U.S.C. §§ 2601) regarding any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized by this grant (40 CFR § 702-799.) Additionally, any release of toxic substances (leaks, spills, etc.) more than the reportable quantity established by 40 CFR § 117 shall be reported as required by the Comprehensive Environmental Response, Compensation and Liability Act, Section 102b. A copy of any report required or requested by any Federal agency or State government because of a reportable release

or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.

8. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. §§ 9601 or the Resource Conservation and Recovery Act, 42 U.S.C. §§ 6901) on the right-of-way (unless the release or threatened release is wholly unrelated to the right-of-way holder's activity on the right-of-way). This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
9. Sites shall always be maintained in an orderly, sanitary condition. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations. All trash, debris and other waste materials shall be contained in trash cages or bins to prevent scattering. Burial on site is not permitted. Waste materials, both liquid and solid, shall be disposed of promptly at an appropriate, authorized waste disposal facility in accordance with all applicable State and Federal laws. "Waste" means all discarded matter including, but not limited to, human waste, trash, garbage, refuse, petroleum products, brines, chemicals, oil drums, ashes, and equipment.
10. The BLM serial number assigned to this right-of-way grant shall be posted at the points of origin and completion of the right-of-way (or entry to and exit from public lands), all major road crossings, and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served. These signs will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the term of the right-of-way.
11. A sales contract for removal of mineral material (caliche, sand, gravel, fill dirt) from an authorized pit, site, or on location must be obtained from the BLM prior to commencing construction. **Removal of any additional material from this location for construction or improvement of other well pads and other access or lease roads must first be purchased from BLM.** Removal of any material from the project boundary for use on other leases or roads must first be purchased from BLM.
12. The operator shall minimize disturbance to existing fences and other improvements on public lands. The operator is required to promptly repair improvements to at least their former state. Functional use of these improvements will be always maintained. The operator will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
13. In those areas where erosion control structures are required to stabilize soil conditions, the holder shall install such structures as are suitable for specific soil conditions being encountered and which are in accordance with sound management practices. Any earthwork will require prior approval by the Authorized Officer.
14. Any vegetation, soil, and rocks left because of construction, drilling, or maintenance activity will be randomly scattered over the project area and will not be left in rows, piles, or berms, unless otherwise approved by the authorized officer. The backfilled soil shall be compacted, and a 6-inch berm will be left over the ditch line to allow for settling back to grade. The holder shall stockpile an adequate amount of topsoil where

Received by OCD: 6/15/2026 6:58:43 AM

blading occurs. The topsoil to be stripped is approximately 6-inches in depth. The topsoil will be segregated from other spoil piles. Following backfilling and recontouring, the topsoil will be evenly distributed over the bladed area for the preparation of seeding. The entire corridor shall be recontoured to match the surrounding landscape.

15. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer. All surface structures shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facilities or this grant, whichever comes first. This will not apply where the facilities extend to serving an active, adjoining facility. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

Released to Imaging: 8/4/2026 9:08:18 AM

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	MEWBOURNE OIL COMPANY
WELL NAME & NO.:	LEAD BELLY 35/32 FED COM 624H
APD ID:	10400109047
LOCATION:	Section 35, T.18 S., R.31 E. NMP.
COUNTY:	Eddy County, New Mexico

COA

H_2S	○ No		◉ Yes	
Potash / WIPP	◉ None	○ Secretary	○ R-111-Q	☐ Open Annulus ☐ WIPP
Cave / Karst	◉ Low	○ Medium	○ High	○ Critical
Wellhead	○ Conventional	◉ Multibowl	○ Both	○ Diverter
Cementing	☐ Primary Squeeze	☐ Cont. Squeeze	☐ EchoMeter	☐ DV Tool
Special Req	☐ Capitan Reef	☐ Water Disposal	☑ COM	☐ Unit
Waste Prev.	○ Self-Certification	◉ Waste Min. Plan	○ APD Submitted prior to 06/10/2024	
Additional Language	☑ Flex Hose ☐ Four-String	☐ Casing Clearance ☑ Offline Cementing	☐ Pilot Hole ☐ Fluid-Filled	☑ Break Testing

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H_2S) Drilling Plan shall be activated at Spud. As a result, the Hydrogen Sulfide area must meet **43 CFR 3176** requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING DESIGN

Primary Casing Program (Design A)

1. The **13-3/8** inch surface casing shall be set at approximately **825 ft.** (a minimum of 70 feet into the Rustler Anhydrite, below usable water and above the salt) and cemented to the surface. **If salt is encountered, set casing at least 25 ft. above the salt.**
   a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic-type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
   b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8**

Approval Date: 05/15/2026

hours or **500 psi compressive strength**, whichever is greater. (This is to include the lead cement)

c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The **9-5/8** inch intermediate casing shall be set in a competent bed (Yates) at approximately **2,500 ft.** The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

- **Cement to surface.** If cement does not circulate see B.1.a, c-d above.

3. Operator has proposed to set **7-5/8 inch × 5-1/2 inch** tapered production casing at approximately **25,895 ft.** (10,104 ft. TVD). The minimum required fill of cement behind the production casing is:

- Cement should tie-back **at least 200 feet** into previous casing string. Operator shall provide method of verification. Operator shall use one of the approved methods for cement verification located in the **General Requirements, Section A.1**.

Alternate Casing Program (Design B)

1. The **13-3/8** inch surface casing shall be set at approximately **825 ft.** (a minimum of 70 feet into the Rustler Anhydrite, below usable water and above the salt) and cemented to the surface. **If salt is encountered, set casing at least 25 ft. above the salt.**

a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic-type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or **500 psi compressive strength**, whichever is greater. (This is to include the lead cement)

c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The **9-5/8** inch intermediate casing shall be set in a competent bed (Yates) at approximately **2,500 ft.** The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

- **Cement to surface.** If cement does not circulate see B.1.a, c-d above.

3. Operator has proposed to set **7-5/8 inch** production casing at approximately **9,312 ft. (KOP in Design B).** The minimum required fill of cement behind the **7-5/8 inch** production casing is:
    - Cement should tie-back **at least 200 feet** into previous casing string. Operator shall provide method of verification. Operator shall use one of the approved methods for cement verification located in the **General Requirements, Section A.1**.

4. The minimum required fill of cement behind the **5-1/2 in.** production liner is:
    - Cement should tie-back **at least 100 feet** into previous casing string. Operator shall provide method of verification.

Offline Cementing
Operator has been **(Approved)** to pump the proposed cement program offline in the **Surface and intermediate(s) intervals**. Offline cementing should commence within 24 hours of landing the casing for the interval. Notify the BLM 4hrs prior to the commencement of any offline cementing procedure at **Eddy County: 575-361-2822**.

C. PRESSURE CONTROL

1. Variance approved to use **flex line** from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi. The BOP/BOPE shall be pressure-tested in accordance with **title 43 CFR 3172.**
    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. If the cement does not circulate and one-inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
    e. Whenever any seal subject to test pressure is broken, all the tests in the **title 43 CFR 3172.6(b)(9)** must be followed.

BOPE Break Testing Variance
- BOPE Break Testing is ONLY permitted for intervals utilizing a 5M BOPE or less. **(Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP.)**
- BOPE Break Testing is NOT permitted to drilling the production hole section.

- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer **(575-706-2779)** prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-361-2822 Eddy County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per **43 CFR 3172**.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.

- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.

- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

Contact Eddy County Petroleum Engineering Inspection Staff:

Email or call the Carlsbad Field Office, 520 East Greene St., Carlsbad, NM 88220; BLM_NM_CFO_DrillingNotifications@BLM.GOV; (575) 361-2822.

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
      i. Notify the BLM when moving in and removing the Spudder Rig.
      ii. Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the doghouse or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

A. CASING & CEMENTING

1. The current acceptable methods of cement verification are as follows:
   i. Observing cement circulated to surface,
   ii. Cement Bond Log (CBL),
   iii. Temperature log within 8-10 hours after completing the cement job,
   iv. Echometer (if a second-stage bradenhead is being utilized and operator was granted approval prior to operations.)

2. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

3. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
5. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
6. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
7. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
8. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
9. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and

equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
    i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    iii. Manufacturer representative shall install the test plug for the initial BOP test.
    iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
    v. If the cement does not circulate and one-inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
    i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
    ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (Only applies to single stage cement jobs, prior to the cement setting up.)

iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

iv. The test shall be run on a 5000-psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one-hour chart. A circular chart shall have a maximum 2-hour clock. If a twelve hour or twenty-four-hour chart is used, tester shall make a notation that it is run with a two hour clock.

v. The results of the test shall be reported to the appropriate BLM office.

vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

vii. The BOP/BOPE test shall include a low-pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

SA 04/13/2026

Approval Date: 05/15/2026

AFMSS
U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

06/12/2026

Operator

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: MELONY LEAL **Signed on:** 12/15/2025

Title: Analyst

Street Address: 4801 BUSINESS PARK BLVD

City: HOBBS **State:** NM **Zip:** 88240

Phone: (575)393-5905

Email address: MLEAL@MEWBOURNE.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

AFMSS
U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data
06/12/2026

APD ID: 10400109047
Submission Date: 12/15/2025
Operator Name: MEWBOURNE OIL COMPANY
Well Name: LEAD BELLY 35/32 FED COM
Well Number: 624H
Well Type: OIL WELL
Well Work Type: Drill

Highlighted data reflects the most recent changes
Show Final Text

Section 1 - General

APD ID: 10400109047
Tie to previous NOS? N
Submission Date: 12/15/2025
BLM Office: Carlsbad
User: MELONY LEAL
Title: Analyst
Federal/Indian APD: FED
Is the first lease penetrated for production Federal or Indian? FED
Lease number: NMLC029392A
Lease Acres: 560
Surface access agreement in place?
Allotted?
Reservation:
Agreement in place? NO
Federal or Indian agreement:
Agreement number:
Agreement name:
Keep application confidential? Y
Permitting Agent? NO
APD Operator: MEWBOURNE OIL COMPANY
Operator letter of

Operator Info

Operator Organization Name: MEWBOURNE OIL COMPANY
Operator Address: P O BOX 5270
Zip: 88241
Operator PO Box:
Operator City: HOBBS
State: NM
Operator Phone: (575)393-5905
Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO
Master Development Plan name:
Well in Master SUPO? NO
Master SUPO name:
Well in Master Drilling Plan? NO
Master Drilling Plan name:
Well Name: LEAD BELLY 35/32 FED COM
Well Number: 624H
Field/Pool or Exploratory? Field and Pool
Field Name: TAMANO
Pool Name: BONE SPRING

Released to Imaging: 8/4/2026 9:08:18 AM

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LEAD BELLY 35/32 FED COM **Well Number:** 624H

Is the proposed well in an area containing other mineral resources? OIL,POTASH

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** N **New surface disturbance?**

Type of Well Pad: MULTIPLE WELL **Multiple Well Pad Name:** Deep Ellum 25/26 FED COM 526 528 616 618 **Number:** 4

Well Class: HORIZONTAL **Number of Legs:** 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: APPRAISAL

Describe sub-type:

Distance to town: 10 Miles **Distance to nearest well:** 20 FT **Distance to lease line:** 65 FT

Reservoir well spacing assigned acres Measurement: 962.45 Acres

Well plat: LEAD_BELLY_35_32_FED_COM__624H__C102__20251204095636.pdf

Well work start Date: 02/03/2026 **Duration:** 60 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83 **Vertical Datum:** NAVD88

Survey number: **Reference Datum:** KELLY BUSHING

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
SHL Leg #1	621	FNL	2168	FWL	18S	31E	35	Aliquot NENW	32.7095594	-103.8416573	EDDY	NEW MEXICO	NEW MEXICO	F	NMLC029392A	3646			Y
KOP Leg #1	2080	FNL	2170	FWL	18S	31E	35	Aliquot SENW	32.705551	-103.8416425	EDDY	NEW MEXICO	NEW MEXICO	F	NMLC029392A	-5535	9312	9181	Y

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LEAD BELLY 35/32 FED COM **Well Number:** 624H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
PPP Leg #1-1	2080	FNL	2540	FEL	18S	31E	35	Aliquot SWNE	32.7055542	-103.8397801	EDDY	NEW MEXICO	NEW MEXICO	F	NMLC029392A	-6108	10212	9754	Y
PPP Leg #1-2	2098	FNL	0	FWL	18S	32E	31	Aliquot SWNW	32.7055624	-103.8143605	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 23006	-6282	18033	9928	Y
EXIT Leg #1	2080	FNL	2541	FWL	18S	32E	32	Aliquot SENW	32.7055654	-103.7888102	LEA	NEW MEXICO	NEW MEXICO	S	STATE	-6458	25895	10104	Y
BHL Leg #1	2080	FNL	2541	FWL	18S	32E	32	Aliquot SENW	32.7055654	-103.7888102	LEA	NEW MEXICO	NEW MEXICO	S	STATE	-6458	25895	10104	Y

CONFIDENTIAL

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☑ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
	58040	TAMANO; BONE SPRING	
Property Code	Property Name		Well Number
	LEAD BELLY 35/32 FED COM		624H
OGRID No. 14744	Operator Name		Ground Level Elevation
	MEWBOURNE OIL COMPANY		3646'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal | Mineral Owner: ☑ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	35	18S	31E		621 FNL	2168 FWL	32.7095594°N	103.8416573°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	32	18S	32E		2080 FNL	2541 FWL	32.7055654°N	103.7888102°W	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
962.45	DEFINING		N	C

Order Numbers. N/A | Well setbacks are under Common Ownership: ☐ Yes ☑ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	35	18S	31E		2080 FNL	2170 FWL	32.7055510°N	103.8416425°W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	35	18S	31E		2080 FNL	2540 FEL	32.7055542°N	103.8397801°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	32	18S	32E		2080 FNL	2541 FWL	32.7055654°N	103.7888102°W	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation:
N/A		3646'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and , if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Brett Miller 11/13/2025

Signature Date

BRETT MILLER

Printed Name

BRETT.MILLER@MEWBOURNE.COM

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.

ROBERT M. HOWETT NEW MEXICO 19680 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Robert M. Howett

Certificate Number	Date of Survey
19680	08/08/2025

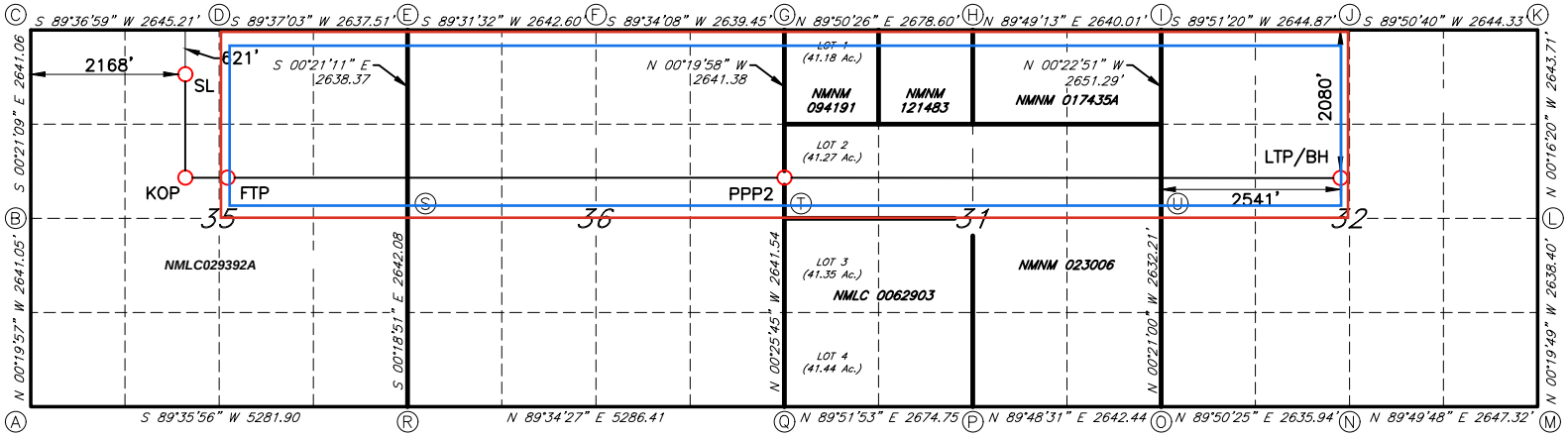
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEAD BELLY 35/32 FED COM #624H



GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
621' FNL & 2168' FWL (SEC.35)
N: 622219.7 – E: 692566.5

LAT: 32.7095594° N
LONG: 103.8416573° W

KICK OFF POINT (KOP)
2080' FNL & 2170' FWL SEC.35
N: 620761.4 – E: 692577.9

LAT: 32.7055510° N
LONG: 103.8416425° W

FIRST TAKE POINT (FTP)
2080' FNL & 2540' FEL SEC.35
N: 620765.3 – E: 693150.7

LAT: 32.7055542° N
LONG: 103.8397801° W

PROPOSED PENETRATION POINT (PPP2)
2098' FNL & 0' FWL SEC.31
N: 620805.6 – E: 700969.7

LAT: 32.7055624° N
LONG: 103.8143605° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
2080' FNL & 2541' FWL (SEC.32)
N: 620846.1 – E: 708828.9

LAT: 32.7055654° N
LONG: 103.7888102° W

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N: 617545.6 – E: 690427.0

B: FOUND BRASS CAP "1916"
N: 620186.0 – E: 690411.7

C: FOUND BRASS CAP "1916"
N: 622826.4 – E: 690395.5

D: FOUND BRASS CAP "1916"
N: 622844.1 – E: 693040.0

E: FOUND BRASS CAP "1916"
N: 622861.7 – E: 695676.8

F: FOUND BRASS CAP "1914"
N: 622883.6 – E: 698318.7

G: FOUND BRASS CAP "1913"
N: 622903.4 – E: 700957.5

H: FOUND BRASS CAP "1913"
N: 622910.9 – E: 703635.5

I: FOUND BRASS CAP "1913"
N: 622919.2 – E: 706274.8

J: FOUND BRASS CAP "1913"
N: 622925.8 – E: 708919.1

K: FOUND BRASS CAP "1913"
N: 622933.0 – E: 711562.8

L: FOUND BRASS CAP "1913"
N: 620289.9 – E: 711575.3

M: FOUND BRASS CAP "1912"
N: 617652.2 – E: 711590.5

N: FOUND BRASS CAP "1912"
N: 617644.3 – E: 708943.9

O: FOUND BRASS CAP "1912"
N: 617637.0 – E: 706308.5

P: FOUND PIPE
N: 617628.2 – E: 703666.7

Q: FOUND BRASS CAP "1916"
N: 617621.9 – E: 700992.6

R: FOUND BRASS CAP "1916"
N: 617582.6 – E: 695707.6

S: FOUND BRASS CAP "1916"
N: 620224.0 – E: 695693.1

T: FOUND BRASS CAP "1916"
N: 620262.7 – E: 700972.8

U: FOUND BRASS CAP "1913"
N: 620268.5 – E: 706292.5

AFMSS
U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report
06/12/2026

APD ID: 10400109047
Submission Date: 12/15/2025

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LEAD BELLY 35/32 FED COM
Well Number: 624H

Well Type: OIL WELL
Well Work Type: Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
18102440	UNKNOWN	3646	28	28	OTHER : Top soil	NONE	N
18102441	RUSTLER	2896	750	750	ANHYDRITE, DOLOMITE	USEABLE WATER	N
18102451	TOP SALT	2606	1040	1040	SALT	NONE	N
18102452	BASE OF SALT	1496	2150	2150	SALT	NONE	N
18102444	YATES	1206	2440	2440	SANDSTONE	NATURAL GAS, OIL	N
18102453	SEVEN RIVERS	696	2950	2950	DOLOMITE	NATURAL GAS, OIL	N
18102445	QUEEN	196	3450	3450	DOLOMITE, SANDSTONE	NATURAL GAS, OIL	N
18102446	GRAYBURG	136	3510	3510	DOLOMITE, SANDSTONE	NATURAL GAS, OIL	N
18102454	LAMAR	-404	4050	4050	LIMESTONE	NATURAL GAS, OIL	N
18102448	BONE SPRING	-2754	6400	6400	LIMESTONE, SHALE	NATURAL GAS, OIL	N
18102449	BONE SPRING 1ST	-4244	7890	7890	SANDSTONE	NATURAL GAS, OIL	N
18102450	BONE SPRING 2ND	-4769	8415	8415	SANDSTONE	NATURAL GAS, OIL	Y
18102456	BONE SPRING 3RD	-5744	9390	9390	SANDSTONE	NATURAL GAS, OIL	Y
18102457	WOLFCAMP	-6079	9725	9725	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	N

Section 2 - Blowout Prevention

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LEAD BELLY 35/32 FED COM **Well Number:** 624H

Pressure Rating (PSI): 5M **Rating Depth:** 25895

Equipment: Annular Pipe Rams Blind Rams Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.
Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP to the choke manifold. See attached for hydrostatic test chart. Anchors are not required by manufacturer. Variance is requested to use a multi bowl wellhead. Variance is requested to perform break testing according to attached procedure. If a breaktesting variance is approved & incorporated, API Standard 53 will be incorporated and testing annular BOP to 70% of RWP or 100% of MASP, whichever is greater, will be performed.
Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per 43 CFR Part 3172 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

Choke Diagram Attachment:

5M_BOPE_Choke_Diagram_20251204100247.pdf

Flex_Line_Specs_API_16C_20251204100252.pdf

BOP Diagram Attachment:

5M_BOPE_Schematic_20251204100304.pdf

Multi_Bowl_WH_20251204100310.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	825	0	825	3646	2821	825	H-40	48	ST&C	2.09	4.69	DRY	8.13	DRY	13.66
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	2500	0	2500	3646	1146	2500	J-55	36	LT&C	1.53	2.65	DRY	5.03	DRY	6.27
3	PRODUCTION	8.75	7.875	NEW	API	Y	0	9312	0	9181		-5535	9312	HCP-110	29.7	OTHER - GBCD	1.71	2.27	DRY	3.13	DRY	3.82
4	PRODUCTION	8.5	5.5	NEW	API	Y	9312	25895	9181	10104	-5535	-6458	16583	OTHER - HPP 110	20	OTHER - TALON	2	2.29	DRY	1.65	DRY	1.93

Casing Attachments

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LEAD BELLY 35/32 FED COM **Well Number:** 624H

Casing Attachments

Casing ID: 1 **String** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

13.375in_48__H40_STC_Csg_20251203090318.pdf

Casing ID: 2 **String** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

9.625in_36_J55_LTC_Csg_20251203090233.pdf

Casing ID: 3 **String** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Lead_Belly_35_32_Fed_Com_521H_Tapered_String_20251203090429.pdf

Casing Design Assumptions and Worksheet(s):

7.625in_29.7__HCP110_GBCD_Slim_Csg_20251203090526.pdf

CONFIDENTIAL

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LEAD BELLY 35/32 FED COM **Well Number:** 624H

Casing Attachments

Casing ID: 4 **String** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Lead_Belly_35_32_Fed_Com_521H_Tapered_String_20251203090700.pdf

Casing Design Assumptions and Worksheet(s):

5.5in_20__HPP110_Talon_Csg_20251204100402.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Lead		0	0	0	0	0	0	0	0	0
SURFACE	Lead		0	636	420	2.12	12.5	900	100	Class C	Salt, Gel, Extender, LCM
SURFACE	Tail		636	825	200	1.34	14.8	268	100	Class C	Retarder
INTERMEDIATE	Lead		0	1867	370	2.12	12.5	790	25	CLASS C	SALT GEL EXTENDER LCM
INTERMEDIATE	Tail		1867	2500	200	1.34	14.8	268	25	CLASS C	RETARDER
PRODUCTION	Lead		2300	7178	580	2.12	12.5	1230	25	Class C	Salt, Gel, Extender, LCM, Defoamer
PRODUCTION	Tail		7178	25895	4000	1.18	15.6	4720	25	H	Retarder, Fluid Loss, Defoamer

CONFIDENTIAL

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LEAD BELLY 35/32 FED COM **Well Number:** 624H

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with 43 CFR 3172:

Diagram of the equipment for the circulating system in accordance with 43 CFR 3172:

Describe what will be on location to control well or mitigate other conditions: Formation integrity test will be performed per 43 CFR Part 3172. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with 43 CFR Part 3172.

Describe the mud monitoring system utilized: Pason/PVT/visual monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	825	SPUD MUD	8.4	8.6							
825	2500	SALT SATURATED	10	10.2							
9312	25895	WATER-BASED MUD	10	11.5							
2500	9312	OIL-BASED MUD	8.6	9.7							

CONFIDENTIAL

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LEAD BELLY 35/32 FED COM **Well Number:** 624H

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

No logs are planned based on well control or offset log information. Offset Well: Lead Belly 35/32 Fed Com #624H

List of open and cased hole logs run in the well:

DIRECTIONAL SURVEY,MEASUREMENT WHILE DRILLING,MUD LOG/GEOLOGIC LITHOLOGY LOG,COMPENSATED NEUTRON LOG,GAMMA RAY LOG,

Coring operation description for the well:

None

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 6042 **Anticipated Surface Pressure:** 3819

Anticipated Bottom Hole Temperature(F): 140

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations

H2S_Plan_20250410085941.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

LEAD_BELLY_35_32_FED_COM_624H_Dir_Plan_20251204100632.pdf

LEAD_BELLY_35_32_FED_COM_624H_Dir_Plot_20251204100637.pdf

Other proposed operations facets description:

A variance is requested to perform offline cementing as detailed in the attached document.

Other proposed operations facets attachment:

NGMP_20251204085832.pdf

Lead_Belly_35_32_Fed_Com_624H_Drlg_Program_20251204100645.pdf

Other Variance request(s)?: Y

Other Variance attachment:

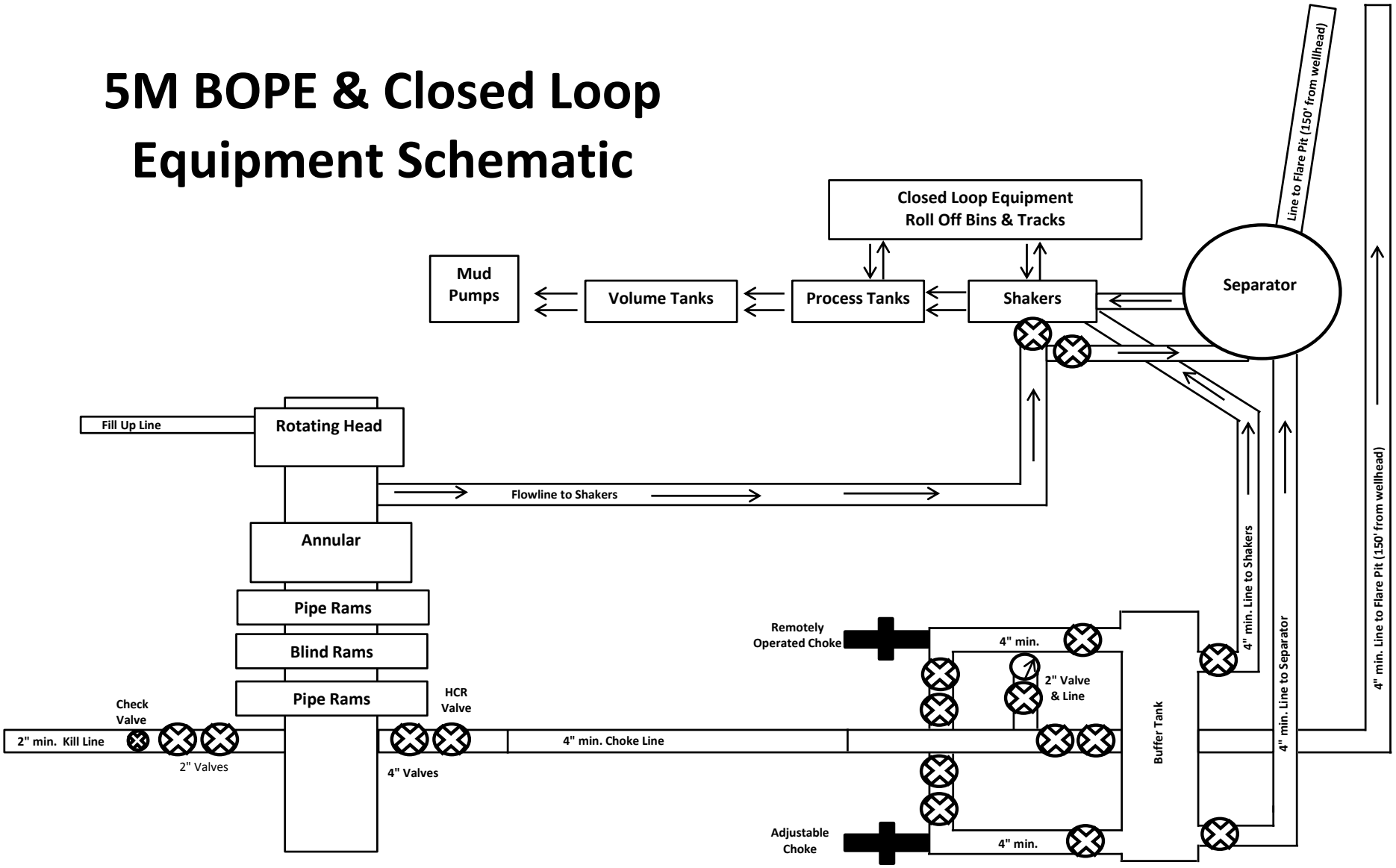
Mewbourne_Break_Testing_Variance_20240311111626.pdf

MOC_Offline_Cementing_Variance_20240105144536.pdf

CONFIDENTIAL

CONFIDENTIAL

5M BOPE & Closed Loop Equipment Schematic



Drawing not to scale

Note: All valves & lines on choke manifold are 4" unless otherwise noted. Exact manifold configuration may vary.

Page 49 of 136

LETONE

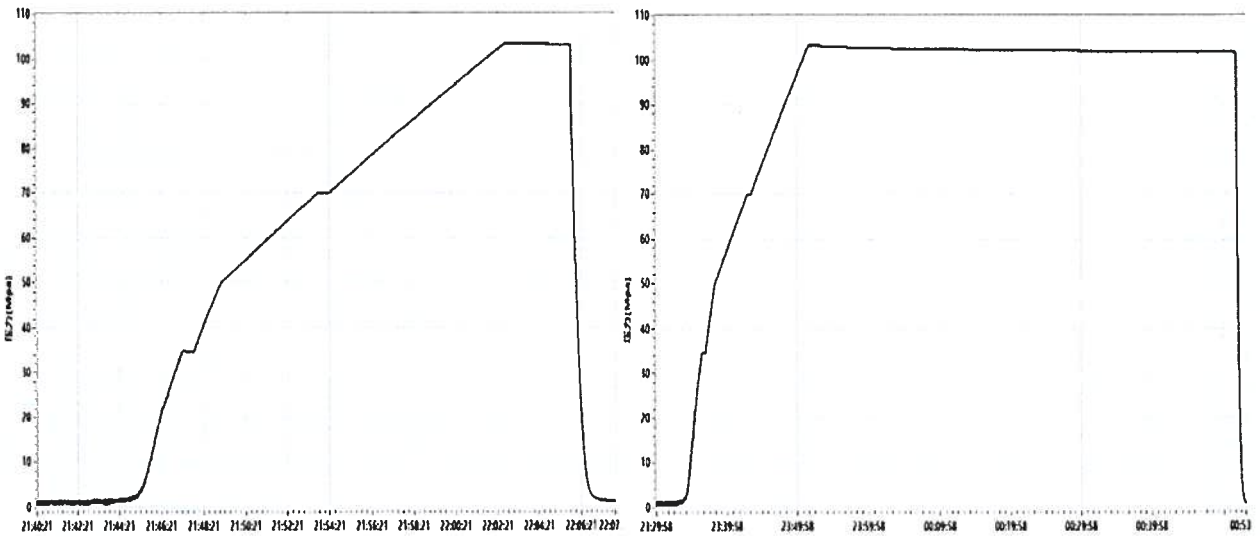
LUOHE LETONE HYDRAULICS TECHNOLOGY CO.,LTD

HYDROSTATIC TESTING REPORT

LTYY/QR-5.7.1-28 №: 230826015

Product Name	Choke And Kill Hose	Standard	API Spec 16C 3rd edition
Product Specification	3″×10000psi×60ft（18.29m）	Serial Number	7660144
Inspection Equipment	MTU-BS-1600-3200-E	Test medium	Water
Inspection Department	Q.C. Department	Inspection Date	2023.08.26
Rate of length change			
Standard requirements	At working pressure ,the rate of length change should not more than ±2%		
Testing result	10000psi (69.0MPa) ,Rate of length change 0.7%		
Hydrostatic testing			
Standard requirements	At 1.5 times working pressure, the initial pressure-holding period of not less than three minutes, the second pressure-holding period of not less than one hour, no leaks.		
Testing result	15000psi (103.5MPa), 3 min for the first time, 60 min for the second time, no leakage		

Graph of pressure testing:



Conclusion	The inspected items meet standard requirements of API Spec 16C 3rd edition				
Approver	Jiaolong Chen	Auditor	Hliqing Dong	Inspector	Zhansheng Wang

Received by OCD: 6/15/2026 6:58:43 AM

Released to Imaging: 8/4/2026 9:08:18 AM

Page 50 of 136

LETONE

LUOHE LETONE HYDRAULICS TECHNOLOGY CO.,LTD

CERTIFICATE OF QUALITY

LTYY/QR-5.7.1-19B №: LT2023-126-002

Customer Name	Austin Hose		
Product Name	Choke And Kill Hose		
Product Specification	3″×10000psi×60ft（18.29m）	Quantity	2PCS
Serial Number	7660143~7660144	FSL	FSL3
Temperature Range	-29℃～+121℃	Standard	API Spec 16C 3rd edition
Inspection Department	Q.C. Department	Inspection date	2023.08.26

Inspection Items	Inspection results
Appearance Checking	In accordance with API Spec 16C 3rd edition
Size and Lengths	In accordance with API Spec 16C 3rd edition
Dimensions and Tolerances	In accordance with API Spec 16C 3rd edition
End Connections: 4-1/16″×10000psi Integral flange for sour gas service	In accordance with API Spec 6A 21st edition
End Connections: 4-1/16″×10000psi Integral flange for sour gas service	In accordance with API Spec 17D 3rd edition
Hydrostatic Testing	In accordance with API Spec 16C 3rd edition
product Marking	In accordance with API Spec 16C 3rd edition
Inspection conclusion	The inspected items meet standard requirements of API Spec 16C 3rd edition
Remarks	

Approver	Jiaolong Chen	Auditor	Hliqing Dong	Inspector	Zhansheng Wang

Received by OCD: 6/15/2026 6:58:43 AM

Released to Imaging: 8/4/2026 9:08:18 AM

Page 51 of 136

LETONE

LUOHE LETONE HYDRAULICS TECHNOLOGY CO.,LTD

CERTIFICATE OF CONFORMANCE

№:LT230826016

Product Name：Choke And Kill Hose

Product Specification：3″×10000psi×60ft（18.29m）

Serial Number：7660143~7660144

End Connections: 4-1/16″×10000psi Integral flange for sour gas service

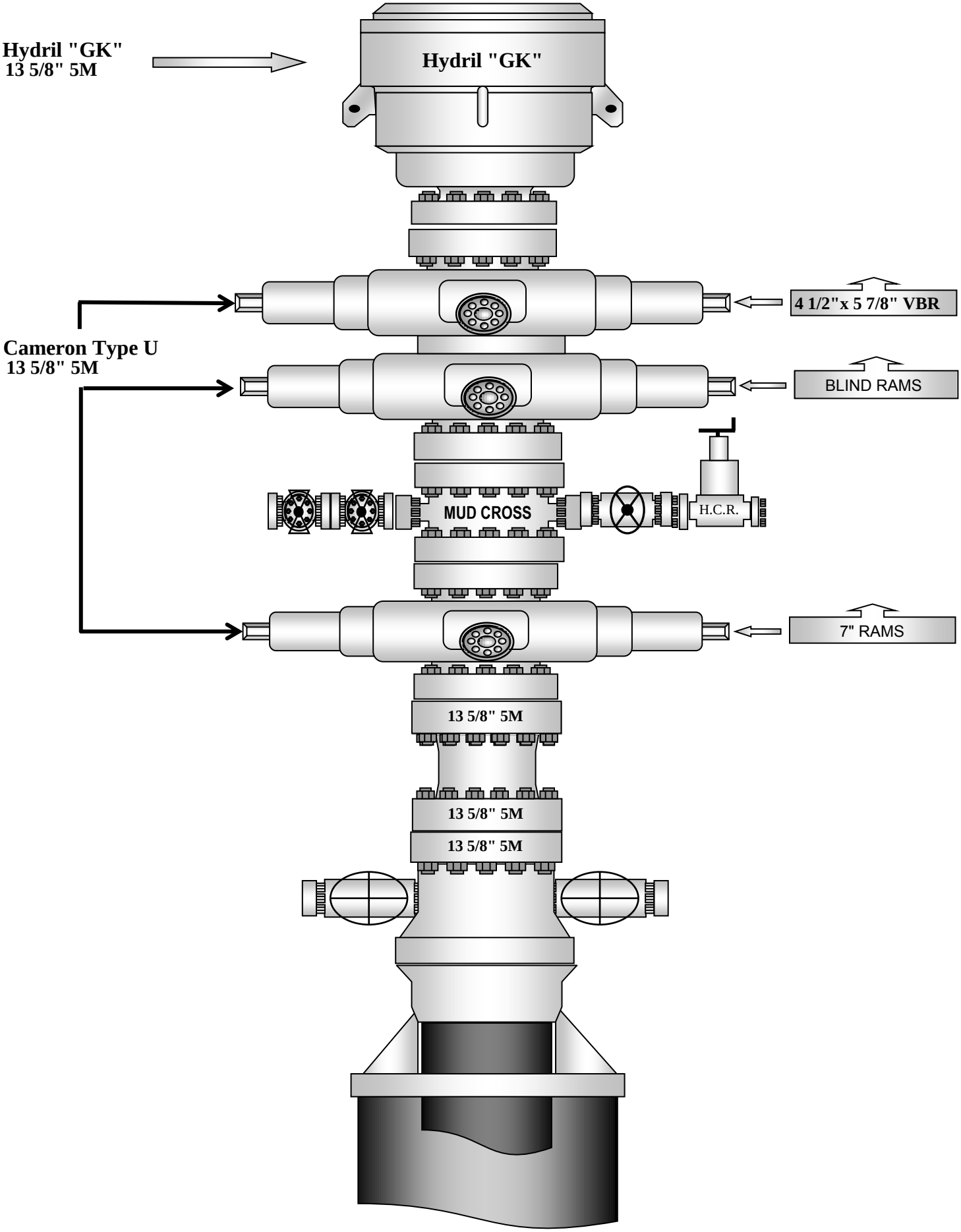
The Choke And Kill Hose assembly was produced by LUOHE LETONE HYDRAULICS TECHNOLOGY CO.,LTD . in Aug 2023, and inspected by LUOHE LETONE HYDRAULICS TECHNOLOGY CO.,LTD. according to API Spec 16C 3rd edition on Aug 26, 2023. The overall condition is good. This is to certify that the Choke And Kill Hose complies with all current standards and specifications for API Spec 16C 3rd edition .

QC Manager：Jiaolong Chen　　Date:Aug 26, 2023

Received by OCD: 6/15/2026 6:58:43 AM

Released to Imaging: 8/4/2026 9:08:18 AM

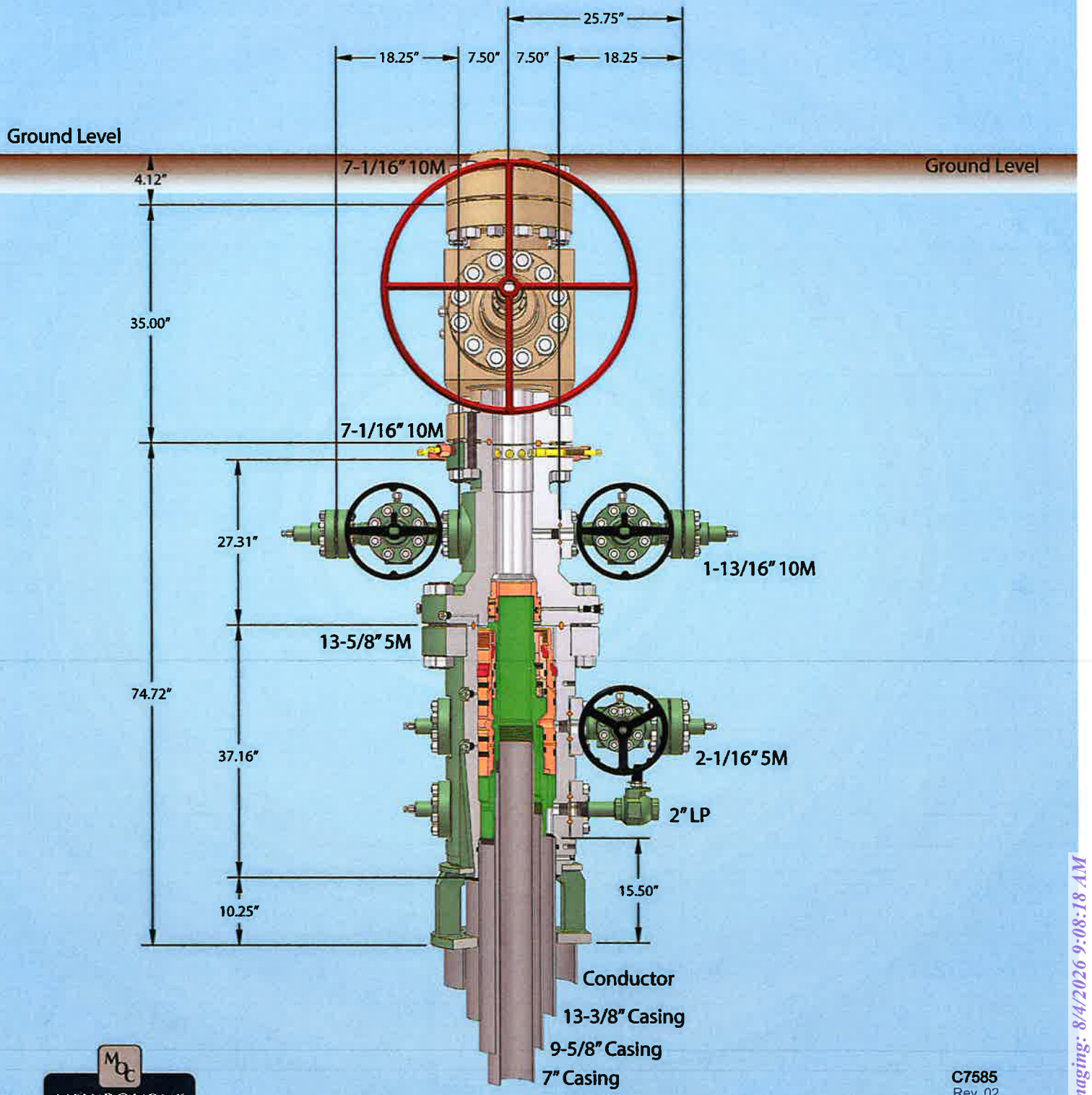
5M BOPE Schematic



Page 53 of 136

CAMERON
A Schlumberger Company

13-5/8" MN-DS Wellhead System



MEWBOURNE OIL COMPANY

C7585
Rev. 02

NOTE: All dimensions on this drawing are estimated measurements and should be evaluated by engineering.

Capping flange 57" conductor cut-off

79

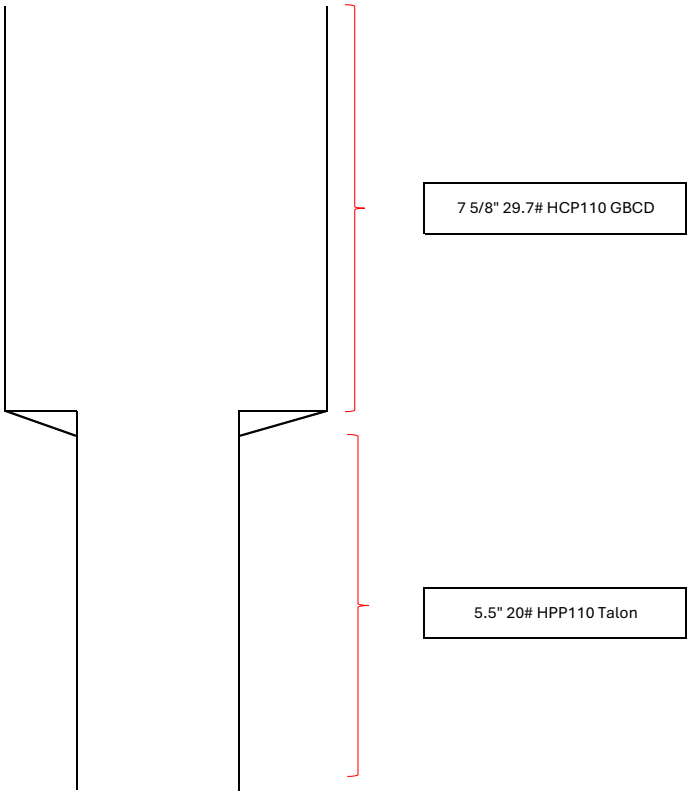
Received by OCD: 6/15/2026 6:58:43 AM

Released to Imaging: 8/4/2026 9:08:18 AM

Mewbourne Oil Company, Lead Belly 35/32 Fed Com 521H
Sec 35, T18S, R31E
SHL: 581' FNL & 2123' FWL (Sec 35)
BHL: 660' FNL & 2544' FWL (Sec 32)

Casing Design A

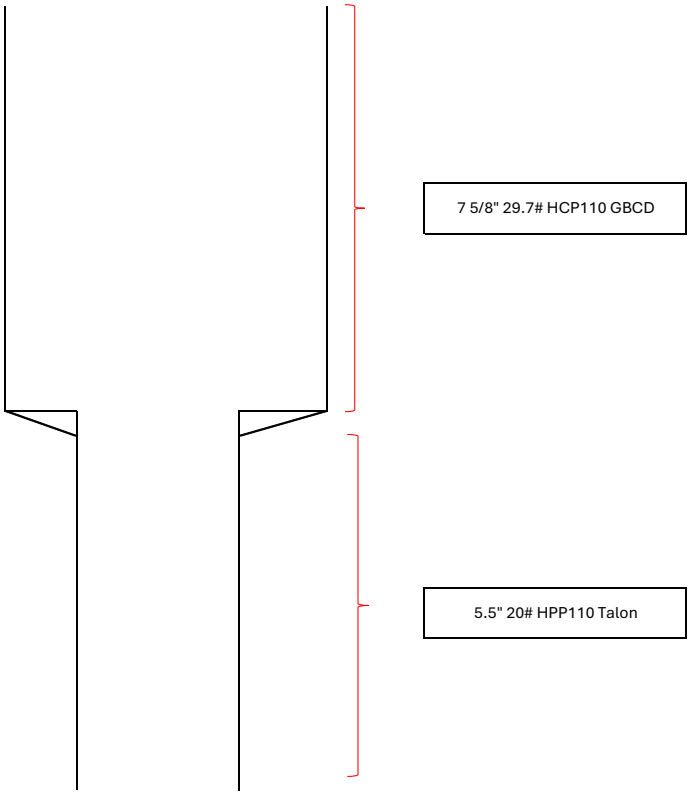
Hole Size	*From*	*To*	*Csg. Size*	*#/ft*	*Grade*	*Conn.*	*SF Collapse*	*SF Burst*	*SF Jt Tension*	*SF Body Tension*
8.75	0'	8281'	7 5/8"	29.7#	HCP110	GBCD	1.71	2.27	3.13	3.82
8.5	8281'	24865'	5.5"	20#	HPP110	Talon	2.00	2.29	1.65	1.93



Mewbourne Oil Company, Lead Belly 35/32 Fed Com 521H
Sec 35, T18S, R31E
SHL: 581' FNL & 2123' FWL (Sec 35)
BHL: 660' FNL & 2544' FWL (Sec 32)

Casing Design A

Hole Size	*From*	*To*	*Csg. Size*	*#/ft*	*Grade*	*Conn.*	*SF Collapse*	*SF Burst*	*SF Jt Tension*	*SF Body Tension*
8.75	0'	8281'	7 5/8"	29.7#	HCP110	GBCD	1.71	2.27	3.13	3.82
8.5	8281'	24865'	5.5"	20#	HPP110	Talon	2.00	2.29	1.65	1.93



Tenaris

API LTC

Coupling	Pipe Body
Grade: **J55 (Casing)**	Grade: **J55 (Casing)**
Body: **Bright Green**	1st Band: **Bright Green**
1st Band: **White**	2nd Band: **-**
2nd Band: **-**	3rd Band: **-**
3rd Band: **-**	4th Band: **-**

Outside Diameter	9.625 in.	**Wall Thickness**	0.352 in.	**Grade**	J55 (Casing)
Min. Wall Thickness	87.50 %	**Pipe Body Drift**	API Standard	**Type**	Casing
Connection OD Option	Regular				

Pipe Body Data

Geometry				Performance	
Nominal OD	9.625 in.	**Drift**	8.765 in.	**SMYS**	55,000 psi
Wall Thickness	0.352 in.	**Plain End Weight**	34.89 lb/ft	**Min UTS**	75,000 psi
Nominal Weight	36 lb/ft	**OD Tolerance**	API	**Body Yield Strength**	564 x1000 lb
Nominal ID	8.921 in.			**Min. Internal Yield Pressure**	3520 psi
				Collapse Pressure	2020 psi
				Max. Allowed Bending	26 °/100 ft

Connection Data

Geometry		Performance		Make-Up Torques	
Thread per In	8	**Joint Strength**	453 x1000 lb	**Minimum Torque**	3400 ft-lb
Connection OD	10.625 in.	**Coupling Face Load**	433 x1000 lb	**Optimum Torque**	4530 ft-lb
Hand Tight Stand Off	3.500 in.	**Internal Pressure Capacity**	3520 psi	**Maximum Torque**	5660 ft-lb

Notes

For products according to API Standards 5CT & 5B; Performance calculated considering API Technical Report 5C3 (Sections 9 & 10) equations.
For geometrical and steel grades combinations not considered in the API Standards 5CT and/or 5B; Performance calculations indirectly derived from API Technical Report 5C3 (Sections 9 & 10) equations.
Couplings OD are shown according to current API 5CT 10th Edition.

Tenaris has issued this document for general information only, and the information in this document, including, without limitation, any pictures, drawings or designs ("Information") is not intended to constitute professional or any other type of advice or recommendation and is provided on an "as is" basis. No warranty is given. Tenaris has not independently verified any information –if any- provided by the user in connection with, or for the purpose of, the Information contained hereunder. The use of the Information is at user's own risk and Tenaris does not assume any responsibility or liability of any kind for any loss, damage or injury resulting from, or in connection with any Information contained hereunder or any use thereof. The Information in this document is subject to change or modification without notice. Tenaris's products and services are subject to Tenaris's standard terms and conditions or otherwise to the terms resulting from the respective contracts of sale or services, as the case may be, between petitioner and Tenaris. For more complete information please contact a Tenaris's representative or visit our website at www.tenaris.com . ©Tenaris 2024. All rights reserved.

Tenaris

API STC

Printed on: 16 May 2024

Coupling	Pipe Body
Grade: **H40**	Grade: **H40**
Body: **-**	1st Band: **Black**
1st Band: **Black**	2nd Band: **-**
2nd Band: **-**	3rd Band: **-**
3rd Band: **-**	4th Band: **-**

Outside Diameter	13.375 in.	**Wall Thickness**	0.330 in.	**Grade**	H40
Min. Wall Thickness	87.50 %	**Pipe Body Drift**	API Standard	**Type**	Casing
Connection OD Option	Regular				

Pipe Body Data

Geometry				Performance	
Nominal OD	13.375 in.	**Drift**	12.559 in.	**SMYS**	40,000 psi
Wall Thickness	0.330 in.	**Plain End Weight**	46.02 lb/ft	**Min UTS**	60,000 psi
Nominal Weight	48 lb/ft	**OD Tolerance**	API	**Body Yield Strength**	541 x1000 lb
Nominal ID	12.715 in.			**Min. Internal Yield Pressure**	1730 psi
				Collapse Pressure	740 psi
				Max. Allowed Bending	14 °/100 ft

Connection Data

Geometry		Performance		Make-Up Torques	
Thread per In	8	**Joint Strength**	322 x1000 lb	**Minimum Torque**	2420 ft-lb
Connection OD	14.375 in.	**Coupling Face Load**	377 x1000 lb	**Optimum Torque**	3220 ft-lb
Hand Tight Stand Off	3.500 in.	**Internal Pressure Capacity**	1730 psi	**Maximum Torque**	4030 ft-lb

Notes

For products according to API Standards 5CT & 5B; Performance calculated considering API Technical Report 5C3 (Sections 9 & 10) equations.
For geometrical and steel grades combinations not considered in the API Standards 5CT and/or 5B; Performance calculations indirectly derived from API Technical Report 5C3 (Sections 9 & 10) equations.
Couplings OD are shown according to current API 5CT 10th Edition.

Tenaris has issued this document for general information only, and the information in this document, including, without limitation, any pictures, drawings or designs ("Information") is not intended to constitute professional or any other type of advice or recommendation and is provided on an "as is" basis. No warranty is given. Tenaris has not independently verified any information –if any- provided by the user in connection with, or for the purpose of, the Information contained hereunder. The use of the Information is at user's own risk and Tenaris does not assume any responsibility or liability of any kind for any loss, damage or injury resulting from, or in connection with any Information contained hereunder or any use thereof. The Information in this document is subject to change or modification without notice. Tenaris's products and services are subject to Tenaris's standard terms and conditions or otherwise to the terms resulting from the respective contracts of sale or services, as the case may be, between petitioner and Tenaris. For more complete information please contact a Tenaris's representative or visit our website at www.tenaris.com . ©Tenaris 2024. All rights reserved.

tex-isle

Casing Performance Data Sheet
Manufactured to API 5CT
With GB CD Slim Connection

Grade	*P110 HC*
OD	*7.625”*
Nominal Wall Thickness	*0.375”*
Nominal Weight, T&C	*29.700 lb/ft*
Nominal Weight, PE	*29.060 lb/ft*
Nominal ID	*6.875”*
Standard Drift	*6.750”*

Performance Properties

Collapse Rating	*6,700 psi*
Internal Pressure Yield	*9,460 psi*
Pipe body Tension Yield	*940,000 lbs*

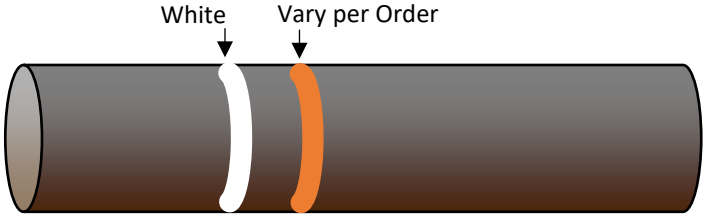
Connection Performance per GB

GB CD Slim Hole 7.900 COUPLING GEOMETRY			
Coupling OD (in.)	7.900	Makeup Loss (in.)	4.8125
Coupling Length (in.)	9.625	Critical Cross-Sect. (in.^{2})	6.721

GB CD Slim Hole 7.900 CONNECTION PERFORMANCE RATINGS/EFFICIENCIES						
Material Specification	API P-110	Min. Yield Str. (psi)		110,000	Min. Ultimate Str. (psi)	125,000
Tension		**Efficiency**			**Bending**	
			Gas	**Liquid*** **		
Tension OD Turn (kips)	776	Internal Pressure (%)	83%	100%	Build Rate to Yield (°/100 ft)	59.3
Thread Str. (kips)	794	External Pressure (%)	100%		**Yield Torque**	
Min. Tension Yield (kips)	702	Tension (%)	85%		Yield Torque (ft-lbs)	48,860
Min. Tension Ult. (kips)	798	Compression (%)	85%			
Joint Str. (kips)	794	Ratio of Areas (Cplg/Pipe)	0.79			
		Ratio of Areas (Cplg/OD Turn)	0.95			

MAKEUP TORQUE					
Min. MU Tq. (ft-lbs)	10,000	Max. MU Tq. (ft-lbs)	20,000	Running Tq. (ft-lbs)	See GBC RP
				Max. Operating Tq. (ft-lbs)*	46,410

Color Code



Released to Imaging: 8/4/2026 9:08:18 AM

U. S. Steel Tubular Products

8/10/2024 7:28:17 PM

5.500" 20.00lb/ft (0.361" Wall) P110 HP USS-TALON HTQ™ RD



MECHANICAL PROPERTIES	Pipe	USS-TALON HTQ™ RD		[6]
Minimum Yield Strength	125,000	--	psi	--
Maximum Yield Strength	140,000	--	psi	--
Minimum Tensile Strength	130,000	--	psi	--
DIMENSIONS	**Pipe**	**USS-TALON HTQ™ RD**		**--**
Outside Diameter	5.500	5.900	in.	--
Wall Thickness	0.361	--	in.	--
Inside Diameter	4.778	4.778	in.	--
Standard Drift	4.653	4.653	in.	--
Alternate Drift	--	--	in.	--
Nominal Linear Weight, T&C	20.00	--	lb/ft	--
Plain End Weight	19.83	--	lb/ft	--
SECTION AREA	**Pipe**	**USS-TALON HTQ™ RD**		**--**
Critical Area	5.828	5.828	sq. in.	--
Joint Efficiency	--	100.0	%	[2]
PERFORMANCE	**Pipe**	**USS-TALON HTQ™ RD**		**--**
Minimum Collapse Pressure	13,150	13,150	psi	--
Minimum Internal Yield Pressure	14,360	14,360	psi	--
Minimum Pipe Body Yield Strength	729,000	--	lb	--
Joint Strength	--	729,000	lb	--
Compression Rating	--	729,000	lb	--
Reference Length	--	24,300	ft	[5]
Maximum Uniaxial Bend Rating	--	104.2	deg/100 ft	[3]
MAKE-UP DATA	**Pipe**	**USS-TALON HTQ™ RD**		**--**
Make-Up Loss	--	5.58	in.	--
Minimum Make-Up Torque	--	18,400	ft-lb	[4]
Maximum Make-Up Torque	--	21,400	ft-lb	[4]
Maximum Operating Torque	--	44,400	ft-lb	[4]

UNCONTROLLED

Notes

1. Other than proprietary collapse and connection values, performance properties have been calculated using standard equations defined by API 5C3 and do not incorporate any additional design or safety factors. Calculations assume nominal pipe OD, nominal wall thickness, and Specified Minimum Yield Strength (SMYS).
2. Joint efficiencies are calculated by dividing the connection critical area by the pipe body area.
3. Uniaxial bend rating shown is structural only.
4. Torques have been calculated assuming a thread compound friction factor of 1.0 and are recommended only. Field make-up torques may require adjustment based on actual field conditions (e.g. make-up speed, temperature, thread compound, etc.).
5. Reference length is calculated by Joint Strength divided by Nominal Linear Weight, T&C with a 1.5 Safety factor.
6. Coupling must meet minimum mechanical properties of the pipe.

Legal Notice

All material contained in this publication is for general information only. This material should not therefore be used or relied upon for any specific application without independent competent professional examination and verification of accuracy, suitability and applicability. Anyone making use of this material does so at their own risk and assumes any and all liability resulting from such use. U. S. Steel disclaims any and all expressed or implied warranties of fitness for any general or particular application.

U. S. Steel Tubular Products
460 Wildwood Forest Drive, Suite 300S
Spring, Texas 77380

1-877-893-9461
connections@uss.com
www.usstubular.com

Hydrogen Sulfide Drilling Operations Plan
Mewbourne Oil Company

1. General Requirements

Rule 118 does not apply to this well because MOC has researched this area and no high concentrations of H2S were found. MOC will have on location and working all H2S safety equipment before the Delaware formation for purposes of safety and insurance requirements.

2. Hydrogen Sulfide Training

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will have received training from a qualified instructor in the following areas prior to entering the drilling pad area of the well:

1. The hazards and characteristics of hydrogen sulfide gas.
2. The proper use of personal protective equipment and life support systems.
3. The proper use of hydrogen sulfide detectors, alarms, warning systems, briefing areas, evacuation procedures.
4. The proper techniques for first aid and rescue operations.

Additionally, supervisory personnel will be trained in the following areas:

1 The effects of hydrogen sulfide on metal components. If high tensile tubular systems are utilized, supervisory personnel will be trained in their special maintenance requirements.
2 Corrective action and shut in procedures, blowout prevention, and well control procedures while drilling a well.
3 The contents of the Hydrogen Sulfide Drilling Operations Plan.

There will be an initial training session prior to encountering a know hydrogen sulfide source. The initial training session shall include a review of the site specific Hydrogen Sulfide Drilling Operations Plan.

3. Hydrogen Sulfide Safety Equipment and Systems

All hydrogen sulfide safety equipment and systems will be installed, tested, and operational prior to drilling below the 9 5/8" intermediate casing.

1. Well Control Equipment
   - A. Choke manifold with minimum of one adjustable choke/remote choke.
   - B. Blowout preventers equipped with blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit
   - C. Auxiliary equipment including annular type blowout preventer.
2. Protective Equipment for Essential Personnel
   Thirty minute self contained work unit located in the dog house and at briefing areas.

Additionally: If H2S is encountered in concentrations less than 10 ppm, fans will be placed in work areas to prevent the accumulation of hazardous amounts of poisonous gas. If higher concentrations of H2S are detected the well will be shut in and a rotating head, mud/gas separator, remote choke and flare line with igniter will be installed.

3. Hydrogen Sulfide Protection and Monitoring Equipment
Two portable hydrogen sulfide monitors positioned on location for optimum coverage and detection. The units shall have audible sirens to notify personnel when hydrogen sulfide levels exceed 20 PPM.

4. Visual Warning Systems
A. Wind direction indicators as indicated on the wellsite diagram.
B. Caution signs shall be posted on roads providing access to location. Signs shall be painted a high visibility color with lettering of sufficient size to be readable at reasonable distances from potentially contaminated areas.

4. Mud Program

The mud program has been designed to minimize the amount of hydrogen sulfide entrained in the mud system. Proper mud weight, safe drilling practices, and the use of hydrogen sulfide scavengers will minimize hazards while drilling the well.

5. Metallurgy

All tubular systems, wellheads, blowout preventers, drilling spools, kill lines, choke manifolds, and valves shall be suitable for service in a hydrogen sulfide environment when chemically treated.

6. Communications

State & County Officials phone numbers are posted on rig floor and supervisors trailer. Communications in company vehicles and toolpushers are either two way radios or cellular phones.

7. Well Testing

Drill stem testing is not an anticipated requirement for evaluation of this well. If a drill stem test is required, it will be conducted with a minimum number of personnel in the immediate vicinity. The test will be conducted during daylight hours only.

8. Emergency Phone Numbers

Eddy County Sheriff's Office	**911 or 575-887-7551**
Ambulance Service	**911 or 575-885-2111**
Carlsbad Fire Dept	**911 or 575-885-2111**
Loco Hills Volunteer Fire Dept.	**911 or 575-677-3266**
Closest Medical Facility - Columbia Medical Center of Carlsbad	**575-492-5000**

Mewbourne Oil Company	**Hobbs District Office**	**575-393-5905**
	Fax	**575-397-6252**
	2nd Fax	**575-393-7259**
District Manager	**Robin Terrell**	**575-390-4816**
Drilling Superintendent	**Frosty Lathan**	**575-390-4103**
	Bradley Bishop	**575-390-6838**
Drilling Foreman	**Wesley Noseff**	**575-441-0729**

Mewbourne Oil Company

Eddy County, New Mexico NAD 83
Lead Belly 35/32 Fed Com #624H
Sec 35, T18S, R31E
SHL: 621' FNL & 2168' FWL (Sec 35)
BHL: 2080' FNL & 2541' FWL (Sec 32)

Plan: Design #1

Standard Planning Report

13 November, 2025

Planning Report

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Lead Belly 35/32 Fed Com #624H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Site:	Lead Belly 35/32 Fed Com #624H	**North Reference:**	Grid
Well:	Sec 35, T18S, R31E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 2080' FNL & 2541' FWL (Sec 32)		
Design:	Design #1		

Project Eddy County, New Mexico NAD 83

Map System:	US State Plane 1983	**System Datum:**	Ground Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site Lead Belly 35/32 Fed Com #624H

Site Position:		**Northing:**	622,219.70 usft	**Latitude:**	32.7095593
From:	Map	**Easting:**	692,566.50 usft	**Longitude:**	-103.8416575
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "		

Well Sec 35, T18S, R31E

Well Position	**+N/-S**	0.0 usft	**Northing:**	622,219.70 usft	**Latitude:**	32.7095593
	+E/-W	0.0 usft	**Easting:**	692,566.50 usft	**Longitude:**	-103.8416575
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	3,674.0 usft	**Ground Level:**	3,646.0 usft
Grid Convergence:		0.27 °				

Wellbore BHL: 2080' FNL & 2541' FWL (Sec 32)

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/31/2014	7.31	60.50	48,497.17196295

Design Design #1

Audit Notes:

Version:	**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	94.83

Plan Survey Tool Program **Date** 11/13/2025

	Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.0	25,895.0	Design #1 (BHL: 2080' FNL & 254		

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
825.0	0.00	0.00	825.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,352.7	10.55	179.55	1,349.8	-48.5	0.4	2.00	2.00	0.00	179.55	
8,785.0	10.55	179.55	8,656.2	-1,409.8	11.0	0.00	0.00	0.00	0.00	
9,312.7	0.00	0.00	9,181.0	-1,458.3	11.4	2.00	-2.00	0.00	180.00	KOP: 2080' FNL & 21
10,200.2	88.72	89.70	9,754.0	-1,455.4	571.8	10.00	10.00	0.00	89.70	
25,895.0	88.72	89.70	10,104.0	-1,373.6	16,262.4	0.00	0.00	0.00	0.00	BHL: 2080' FNL & 254

Planning Report

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Lead Belly 35/32 Fed Com #624H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Site:	Lead Belly 35/32 Fed Com #624H	**North Reference:**	Grid
Well:	Sec 35, T18S, R31E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 2080' FNL & 2541' FWL (Sec 32)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
SHL: 621' FNL & 2168' FWL (Sec 35)									
50.0	0.00	0.00	50.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
150.0	0.00	0.00	150.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
250.0	0.00	0.00	250.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
350.0	0.00	0.00	350.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
450.0	0.00	0.00	450.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
550.0	0.00	0.00	550.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
650.0	0.00	0.00	650.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
750.0	0.00	0.00	750.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
825.0	0.00	0.00	825.0	0.0	0.0	0.0	0.00	0.00	0.00
850.0	0.50	179.55	850.0	-0.1	0.0	0.0	2.00	2.00	0.00
900.0	1.50	179.55	900.0	-1.0	0.0	0.1	2.00	2.00	0.00
950.0	2.50	179.55	950.0	-2.7	0.0	0.3	2.00	2.00	0.00
1,000.0	3.50	179.55	999.9	-5.3	0.0	0.5	2.00	2.00	0.00
1,050.0	4.50	179.55	1,049.8	-8.8	0.1	0.8	2.00	2.00	0.00
1,100.0	5.50	179.55	1,099.6	-13.2	0.1	1.2	2.00	2.00	0.00
1,150.0	6.50	179.55	1,149.3	-18.4	0.1	1.7	2.00	2.00	0.00
1,200.0	7.50	179.55	1,198.9	-24.5	0.2	2.3	2.00	2.00	0.00
1,250.0	8.50	179.55	1,248.4	-31.5	0.2	2.9	2.00	2.00	0.00
1,300.0	9.50	179.55	1,297.8	-39.3	0.3	3.6	2.00	2.00	0.00
1,350.0	10.50	179.55	1,347.1	-48.0	0.4	4.4	2.00	2.00	0.00
1,352.7	10.55	179.55	1,349.8	-48.5	0.4	4.5	2.00	2.00	0.00
1,400.0	10.55	179.55	1,396.2	-57.1	0.4	5.3	0.00	0.00	0.00
1,450.0	10.55	179.55	1,445.4	-66.3	0.5	6.1	0.00	0.00	0.00
1,500.0	10.55	179.55	1,494.5	-75.4	0.6	6.9	0.00	0.00	0.00
1,550.0	10.55	179.55	1,543.7	-84.6	0.7	7.8	0.00	0.00	0.00
1,600.0	10.55	179.55	1,592.8	-93.8	0.7	8.6	0.00	0.00	0.00
1,650.0	10.55	179.55	1,642.0	-102.9	0.8	9.5	0.00	0.00	0.00
1,700.0	10.55	179.55	1,691.1	-112.1	0.9	10.3	0.00	0.00	0.00
1,750.0	10.55	179.55	1,740.3	-121.2	0.9	11.1	0.00	0.00	0.00
1,800.0	10.55	179.55	1,789.5	-130.4	1.0	12.0	0.00	0.00	0.00
1,850.0	10.55	179.55	1,838.6	-139.6	1.1	12.8	0.00	0.00	0.00
1,900.0	10.55	179.55	1,887.8	-148.7	1.2	13.7	0.00	0.00	0.00
1,950.0	10.55	179.55	1,936.9	-157.9	1.2	14.5	0.00	0.00	0.00
2,000.0	10.55	179.55	1,986.1	-167.0	1.3	15.4	0.00	0.00	0.00
2,050.0	10.55	179.55	2,035.2	-176.2	1.4	16.2	0.00	0.00	0.00
2,100.0	10.55	179.55	2,084.4	-185.3	1.4	17.0	0.00	0.00	0.00
2,150.0	10.55	179.55	2,133.5	-194.5	1.5	17.9	0.00	0.00	0.00
2,200.0	10.55	179.55	2,182.7	-203.7	1.6	18.7	0.00	0.00	0.00
2,250.0	10.55	179.55	2,231.8	-212.8	1.7	19.6	0.00	0.00	0.00
2,300.0	10.55	179.55	2,281.0	-222.0	1.7	20.4	0.00	0.00	0.00
2,350.0	10.55	179.55	2,330.1	-231.1	1.8	21.3	0.00	0.00	0.00
2,400.0	10.55	179.55	2,379.3	-240.3	1.9	22.1	0.00	0.00	0.00
2,450.0	10.55	179.55	2,428.5	-249.5	2.0	22.9	0.00	0.00	0.00
2,500.0	10.55	179.55	2,477.6	-258.6	2.0	23.8	0.00	0.00	0.00

Planning Report

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Lead Belly 35/32 Fed Com #624H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Site:	Lead Belly 35/32 Fed Com #624H	**North Reference:**	Grid
Well:	Sec 35, T18S, R31E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 2080' FNL & 2541' FWL (Sec 32)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
2,550.0	10.55	179.55	2,526.8	-267.8	2.1	24.6	0.00	0.00	0.00
2,600.0	10.55	179.55	2,575.9	-276.9	2.2	25.5	0.00	0.00	0.00
2,650.0	10.55	179.55	2,625.1	-286.1	2.2	26.3	0.00	0.00	0.00
2,700.0	10.55	179.55	2,674.2	-295.2	2.3	27.1	0.00	0.00	0.00
2,750.0	10.55	179.55	2,723.4	-304.4	2.4	28.0	0.00	0.00	0.00
2,800.0	10.55	179.55	2,772.5	-313.6	2.5	28.8	0.00	0.00	0.00
2,850.0	10.55	179.55	2,821.7	-322.7	2.5	29.7	0.00	0.00	0.00
2,900.0	10.55	179.55	2,870.8	-331.9	2.6	30.5	0.00	0.00	0.00
2,950.0	10.55	179.55	2,920.0	-341.0	2.7	31.4	0.00	0.00	0.00
3,000.0	10.55	179.55	2,969.1	-350.2	2.7	32.2	0.00	0.00	0.00
3,050.0	10.55	179.55	3,018.3	-359.4	2.8	33.0	0.00	0.00	0.00
3,100.0	10.55	179.55	3,067.5	-368.5	2.9	33.9	0.00	0.00	0.00
3,150.0	10.55	179.55	3,116.6	-377.7	3.0	34.7	0.00	0.00	0.00
3,200.0	10.55	179.55	3,165.8	-386.8	3.0	35.6	0.00	0.00	0.00
3,250.0	10.55	179.55	3,214.9	-396.0	3.1	36.4	0.00	0.00	0.00
3,300.0	10.55	179.55	3,264.1	-405.1	3.2	37.3	0.00	0.00	0.00
3,350.0	10.55	179.55	3,313.2	-414.3	3.2	38.1	0.00	0.00	0.00
3,400.0	10.55	179.55	3,362.4	-423.5	3.3	38.9	0.00	0.00	0.00
3,450.0	10.55	179.55	3,411.5	-432.6	3.4	39.8	0.00	0.00	0.00
3,500.0	10.55	179.55	3,460.7	-441.8	3.5	40.6	0.00	0.00	0.00
3,550.0	10.55	179.55	3,509.8	-450.9	3.5	41.5	0.00	0.00	0.00
3,600.0	10.55	179.55	3,559.0	-460.1	3.6	42.3	0.00	0.00	0.00
3,650.0	10.55	179.55	3,608.2	-469.3	3.7	43.2	0.00	0.00	0.00
3,700.0	10.55	179.55	3,657.3	-478.4	3.7	44.0	0.00	0.00	0.00
3,750.0	10.55	179.55	3,706.5	-487.6	3.8	44.8	0.00	0.00	0.00
3,800.0	10.55	179.55	3,755.6	-496.7	3.9	45.7	0.00	0.00	0.00
3,850.0	10.55	179.55	3,804.8	-505.9	4.0	46.5	0.00	0.00	0.00
3,900.0	10.55	179.55	3,853.9	-515.1	4.0	47.4	0.00	0.00	0.00
3,950.0	10.55	179.55	3,903.1	-524.2	4.1	48.2	0.00	0.00	0.00
4,000.0	10.55	179.55	3,952.2	-533.4	4.2	49.0	0.00	0.00	0.00
4,050.0	10.55	179.55	4,001.4	-542.5	4.2	49.9	0.00	0.00	0.00
4,100.0	10.55	179.55	4,050.5	-551.7	4.3	50.7	0.00	0.00	0.00
4,150.0	10.55	179.55	4,099.7	-560.8	4.4	51.6	0.00	0.00	0.00
4,200.0	10.55	179.55	4,148.8	-570.0	4.5	52.4	0.00	0.00	0.00
4,250.0	10.55	179.55	4,198.0	-579.2	4.5	53.3	0.00	0.00	0.00
4,300.0	10.55	179.55	4,247.2	-588.3	4.6	54.1	0.00	0.00	0.00
4,350.0	10.55	179.55	4,296.3	-597.5	4.7	54.9	0.00	0.00	0.00
4,400.0	10.55	179.55	4,345.5	-606.6	4.7	55.8	0.00	0.00	0.00
4,450.0	10.55	179.55	4,394.6	-615.8	4.8	56.6	0.00	0.00	0.00
4,500.0	10.55	179.55	4,443.8	-625.0	4.9	57.5	0.00	0.00	0.00
4,550.0	10.55	179.55	4,492.9	-634.1	5.0	58.3	0.00	0.00	0.00
4,600.0	10.55	179.55	4,542.1	-643.3	5.0	59.2	0.00	0.00	0.00
4,650.0	10.55	179.55	4,591.2	-652.4	5.1	60.0	0.00	0.00	0.00
4,700.0	10.55	179.55	4,640.4	-661.6	5.2	60.8	0.00	0.00	0.00
4,750.0	10.55	179.55	4,689.5	-670.7	5.2	61.7	0.00	0.00	0.00
4,800.0	10.55	179.55	4,738.7	-679.9	5.3	62.5	0.00	0.00	0.00
4,850.0	10.55	179.55	4,787.8	-689.1	5.4	63.4	0.00	0.00	0.00
4,900.0	10.55	179.55	4,837.0	-698.2	5.5	64.2	0.00	0.00	0.00
4,950.0	10.55	179.55	4,886.2	-707.4	5.5	65.0	0.00	0.00	0.00
5,000.0	10.55	179.55	4,935.3	-716.5	5.6	65.9	0.00	0.00	0.00
5,050.0	10.55	179.55	4,984.5	-725.7	5.7	66.7	0.00	0.00	0.00
5,100.0	10.55	179.55	5,033.6	-734.9	5.7	67.6	0.00	0.00	0.00
5,150.0	10.55	179.55	5,082.8	-744.0	5.8	68.4	0.00	0.00	0.00
5,200.0	10.55	179.55	5,131.9	-753.2	5.9	69.3	0.00	0.00	0.00

Planning Report

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Lead Belly 35/32 Fed Com #624H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Site:	Lead Belly 35/32 Fed Com #624H	**North Reference:**	Grid
Well:	Sec 35, T18S, R31E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 2080' FNL & 2541' FWL (Sec 32)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,250.0	10.55	179.55	5,181.1	-762.3	6.0	70.1	0.00	0.00	0.00
5,300.0	10.55	179.55	5,230.2	-771.5	6.0	70.9	0.00	0.00	0.00
5,350.0	10.55	179.55	5,279.4	-780.6	6.1	71.8	0.00	0.00	0.00
5,400.0	10.55	179.55	5,328.5	-789.8	6.2	72.6	0.00	0.00	0.00
5,450.0	10.55	179.55	5,377.7	-799.0	6.2	73.5	0.00	0.00	0.00
5,500.0	10.55	179.55	5,426.8	-808.1	6.3	74.3	0.00	0.00	0.00
5,550.0	10.55	179.55	5,476.0	-817.3	6.4	75.2	0.00	0.00	0.00
5,600.0	10.55	179.55	5,525.2	-826.4	6.5	76.0	0.00	0.00	0.00
5,650.0	10.55	179.55	5,574.3	-835.6	6.5	76.8	0.00	0.00	0.00
5,700.0	10.55	179.55	5,623.5	-844.8	6.6	77.7	0.00	0.00	0.00
5,750.0	10.55	179.55	5,672.6	-853.9	6.7	78.5	0.00	0.00	0.00
5,800.0	10.55	179.55	5,721.8	-863.1	6.7	79.4	0.00	0.00	0.00
5,850.0	10.55	179.55	5,770.9	-872.2	6.8	80.2	0.00	0.00	0.00
5,900.0	10.55	179.55	5,820.1	-881.4	6.9	81.0	0.00	0.00	0.00
5,950.0	10.55	179.55	5,869.2	-890.5	7.0	81.9	0.00	0.00	0.00
6,000.0	10.55	179.55	5,918.4	-899.7	7.0	82.7	0.00	0.00	0.00
6,050.0	10.55	179.55	5,967.5	-908.9	7.1	83.6	0.00	0.00	0.00
6,100.0	10.55	179.55	6,016.7	-918.0	7.2	84.4	0.00	0.00	0.00
6,150.0	10.55	179.55	6,065.9	-927.2	7.2	85.3	0.00	0.00	0.00
6,200.0	10.55	179.55	6,115.0	-936.3	7.3	86.1	0.00	0.00	0.00
6,250.0	10.55	179.55	6,164.2	-945.5	7.4	86.9	0.00	0.00	0.00
6,300.0	10.55	179.55	6,213.3	-954.7	7.5	87.8	0.00	0.00	0.00
6,350.0	10.55	179.55	6,262.5	-963.8	7.5	88.6	0.00	0.00	0.00
6,400.0	10.55	179.55	6,311.6	-973.0	7.6	89.5	0.00	0.00	0.00
6,450.0	10.55	179.55	6,360.8	-982.1	7.7	90.3	0.00	0.00	0.00
6,500.0	10.55	179.55	6,409.9	-991.3	7.7	91.2	0.00	0.00	0.00
6,550.0	10.55	179.55	6,459.1	-1,000.5	7.8	92.0	0.00	0.00	0.00
6,600.0	10.55	179.55	6,508.2	-1,009.6	7.9	92.8	0.00	0.00	0.00
6,650.0	10.55	179.55	6,557.4	-1,018.8	8.0	93.7	0.00	0.00	0.00
6,700.0	10.55	179.55	6,606.5	-1,027.9	8.0	94.5	0.00	0.00	0.00
6,750.0	10.55	179.55	6,655.7	-1,037.1	8.1	95.4	0.00	0.00	0.00
6,800.0	10.55	179.55	6,704.9	-1,046.2	8.2	96.2	0.00	0.00	0.00
6,850.0	10.55	179.55	6,754.0	-1,055.4	8.3	97.0	0.00	0.00	0.00
6,900.0	10.55	179.55	6,803.2	-1,064.6	8.3	97.9	0.00	0.00	0.00
6,950.0	10.55	179.55	6,852.3	-1,073.7	8.4	98.7	0.00	0.00	0.00
7,000.0	10.55	179.55	6,901.5	-1,082.9	8.5	99.6	0.00	0.00	0.00
7,050.0	10.55	179.55	6,950.6	-1,092.0	8.5	100.4	0.00	0.00	0.00
7,100.0	10.55	179.55	6,999.8	-1,101.2	8.6	101.3	0.00	0.00	0.00
7,150.0	10.55	179.55	7,048.9	-1,110.4	8.7	102.1	0.00	0.00	0.00
7,200.0	10.55	179.55	7,098.1	-1,119.5	8.8	102.9	0.00	0.00	0.00
7,250.0	10.55	179.55	7,147.2	-1,128.7	8.8	103.8	0.00	0.00	0.00
7,300.0	10.55	179.55	7,196.4	-1,137.8	8.9	104.6	0.00	0.00	0.00
7,350.0	10.55	179.55	7,245.5	-1,147.0	9.0	105.5	0.00	0.00	0.00
7,400.0	10.55	179.55	7,294.7	-1,156.1	9.0	106.3	0.00	0.00	0.00
7,450.0	10.55	179.55	7,343.9	-1,165.3	9.1	107.2	0.00	0.00	0.00
7,500.0	10.55	179.55	7,393.0	-1,174.5	9.2	108.0	0.00	0.00	0.00
7,550.0	10.55	179.55	7,442.2	-1,183.6	9.3	108.8	0.00	0.00	0.00
7,600.0	10.55	179.55	7,491.3	-1,192.8	9.3	109.7	0.00	0.00	0.00
7,650.0	10.55	179.55	7,540.5	-1,201.9	9.4	110.5	0.00	0.00	0.00
7,700.0	10.55	179.55	7,589.6	-1,211.1	9.5	111.4	0.00	0.00	0.00
7,750.0	10.55	179.55	7,638.8	-1,220.3	9.5	112.2	0.00	0.00	0.00
7,800.0	10.55	179.55	7,687.9	-1,229.4	9.6	113.1	0.00	0.00	0.00
7,850.0	10.55	179.55	7,737.1	-1,238.6	9.7	113.9	0.00	0.00	0.00
7,900.0	10.55	179.55	7,786.2	-1,247.7	9.8	114.7	0.00	0.00	0.00

Planning Report

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Lead Belly 35/32 Fed Com #624H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Site:	Lead Belly 35/32 Fed Com #624H	**North Reference:**	Grid
Well:	Sec 35, T18S, R31E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 2080' FNL & 2541' FWL (Sec 32)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,950.0	10.55	179.55	7,835.4	-1,256.9	9.8	115.6	0.00	0.00	0.00
8,000.0	10.55	179.55	7,884.6	-1,266.0	9.9	116.4	0.00	0.00	0.00
8,050.0	10.55	179.55	7,933.7	-1,275.2	10.0	117.3	0.00	0.00	0.00
8,100.0	10.55	179.55	7,982.9	-1,284.4	10.0	118.1	0.00	0.00	0.00
8,150.0	10.55	179.55	8,032.0	-1,293.5	10.1	118.9	0.00	0.00	0.00
8,200.0	10.55	179.55	8,081.2	-1,302.7	10.2	119.8	0.00	0.00	0.00
8,250.0	10.55	179.55	8,130.3	-1,311.8	10.3	120.6	0.00	0.00	0.00
8,300.0	10.55	179.55	8,179.5	-1,321.0	10.3	121.5	0.00	0.00	0.00
8,350.0	10.55	179.55	8,228.6	-1,330.2	10.4	122.3	0.00	0.00	0.00
8,400.0	10.55	179.55	8,277.8	-1,339.3	10.5	123.2	0.00	0.00	0.00
8,450.0	10.55	179.55	8,326.9	-1,348.5	10.5	124.0	0.00	0.00	0.00
8,500.0	10.55	179.55	8,376.1	-1,357.6	10.6	124.8	0.00	0.00	0.00
8,550.0	10.55	179.55	8,425.2	-1,366.8	10.7	125.7	0.00	0.00	0.00
8,600.0	10.55	179.55	8,474.4	-1,375.9	10.8	126.5	0.00	0.00	0.00
8,650.0	10.55	179.55	8,523.6	-1,385.1	10.8	127.4	0.00	0.00	0.00
8,700.0	10.55	179.55	8,572.7	-1,394.3	10.9	128.2	0.00	0.00	0.00
8,750.0	10.55	179.55	8,621.9	-1,403.4	11.0	129.1	0.00	0.00	0.00
8,785.0	10.55	179.55	8,656.2	-1,409.8	11.0	129.6	0.00	0.00	0.00
8,800.0	10.25	179.55	8,671.0	-1,412.5	11.0	129.9	2.00	-2.00	0.00
8,850.0	9.25	179.55	8,720.3	-1,421.0	11.1	130.7	2.00	-2.00	0.00
8,900.0	8.25	179.55	8,769.7	-1,428.6	11.2	131.4	2.00	-2.00	0.00
8,950.0	7.25	179.55	8,819.3	-1,435.4	11.2	132.0	2.00	-2.00	0.00
9,000.0	6.25	179.55	8,868.9	-1,441.3	11.3	132.5	2.00	-2.00	0.00
9,050.0	5.25	179.55	8,918.7	-1,446.3	11.3	133.0	2.00	-2.00	0.00
9,100.0	4.25	179.55	8,968.5	-1,450.4	11.3	133.4	2.00	-2.00	0.00
9,150.0	3.25	179.55	9,018.4	-1,453.7	11.4	133.7	2.00	-2.00	0.00
9,200.0	2.25	179.55	9,068.3	-1,456.1	11.4	133.9	2.00	-2.00	0.00
9,250.0	1.25	179.55	9,118.3	-1,457.6	11.4	134.0	2.00	-2.00	0.00
9,300.0	0.25	179.55	9,168.3	-1,458.3	11.4	134.1	2.00	-2.00	0.00
9,312.7	0.00	0.00	9,181.0	-1,458.3	11.4	134.1	2.00	-2.00	0.00
KOP: 2080' FNL & 2170' FWL (Sec 35)									
9,350.0	3.73	89.70	9,218.3	-1,458.3	12.6	135.3	10.00	10.00	0.00
9,400.0	8.73	89.70	9,268.0	-1,458.3	18.0	140.7	10.00	10.00	0.00
9,450.0	13.72	89.70	9,317.0	-1,458.2	27.8	150.4	10.00	10.00	0.00
9,500.0	18.72	89.70	9,365.0	-1,458.1	41.7	164.3	10.00	10.00	0.00
9,550.0	23.72	89.70	9,411.6	-1,458.0	59.8	182.3	10.00	10.00	0.00
9,600.0	28.72	89.70	9,456.4	-1,457.9	81.9	204.3	10.00	10.00	0.00
9,650.0	33.72	89.70	9,499.2	-1,457.8	107.8	230.1	10.00	10.00	0.00
9,700.0	38.72	89.70	9,539.5	-1,457.6	137.3	259.5	10.00	10.00	0.00
9,750.0	43.71	89.70	9,577.1	-1,457.5	170.3	292.3	10.00	10.00	0.00
9,800.0	48.71	89.70	9,611.7	-1,457.3	206.4	328.3	10.00	10.00	0.00
9,850.0	53.71	89.70	9,643.0	-1,457.1	245.3	367.1	10.00	10.00	0.00
9,900.0	58.71	89.70	9,670.8	-1,456.9	286.9	408.5	10.00	10.00	0.00
9,950.0	63.71	89.70	9,694.9	-1,456.6	330.7	452.1	10.00	10.00	0.00
10,000.0	68.71	89.70	9,715.0	-1,456.4	376.4	497.6	10.00	10.00	0.00
10,050.0	73.71	89.70	9,731.1	-1,456.2	423.7	544.8	10.00	10.00	0.00
10,100.0	78.70	89.70	9,743.0	-1,455.9	472.3	593.1	10.00	10.00	0.00
10,150.0	83.70	89.70	9,750.7	-1,455.6	521.7	642.3	10.00	10.00	0.00
10,200.0	88.70	89.70	9,754.0	-1,455.4	571.5	692.0	10.00	10.00	0.00
10,200.2	88.72	89.70	9,754.0	-1,455.4	571.8	692.2	10.00	10.00	0.00
10,212.7	88.72	89.70	9,754.3	-1,455.3	584.2	704.6	0.00	0.00	0.00
FTP/LP: 2080' FNL & 2540' FEL (Sec 35)									
10,250.0	88.72	89.70	9,755.1	-1,455.1	621.5	741.8	0.00	0.00	0.00
10,300.0	88.72	89.70	9,756.2	-1,454.9	671.5	791.6	0.00	0.00	0.00

Planning Report

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Lead Belly 35/32 Fed Com #624H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Site:	Lead Belly 35/32 Fed Com #624H	**North Reference:**	Grid
Well:	Sec 35, T18S, R31E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 2080' FNL & 2541' FWL (Sec 32)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,350.0	88.72	89.70	9,757.3	-1,454.6	721.5	841.4	0.00	0.00	0.00
10,400.0	88.72	89.70	9,758.5	-1,454.3	771.5	891.1	0.00	0.00	0.00
10,450.0	88.72	89.70	9,759.6	-1,454.1	821.5	940.9	0.00	0.00	0.00
10,500.0	88.72	89.70	9,760.7	-1,453.8	871.5	990.7	0.00	0.00	0.00
10,550.0	88.72	89.70	9,761.8	-1,453.6	921.4	1,040.5	0.00	0.00	0.00
10,600.0	88.72	89.70	9,762.9	-1,453.3	971.4	1,090.3	0.00	0.00	0.00
10,650.0	88.72	89.70	9,764.0	-1,453.0	1,021.4	1,140.1	0.00	0.00	0.00
10,700.0	88.72	89.70	9,765.1	-1,452.8	1,071.4	1,189.9	0.00	0.00	0.00
10,750.0	88.72	89.70	9,766.3	-1,452.5	1,121.4	1,239.7	0.00	0.00	0.00
10,800.0	88.72	89.70	9,767.4	-1,452.3	1,171.4	1,289.5	0.00	0.00	0.00
10,850.0	88.72	89.70	9,768.5	-1,452.0	1,221.4	1,339.2	0.00	0.00	0.00
10,900.0	88.72	89.70	9,769.6	-1,451.7	1,271.4	1,389.0	0.00	0.00	0.00
10,950.0	88.72	89.70	9,770.7	-1,451.5	1,321.3	1,438.8	0.00	0.00	0.00
11,000.0	88.72	89.70	9,771.8	-1,451.2	1,371.3	1,488.6	0.00	0.00	0.00
11,050.0	88.72	89.70	9,773.0	-1,451.0	1,421.3	1,538.4	0.00	0.00	0.00
11,100.0	88.72	89.70	9,774.1	-1,450.7	1,471.3	1,588.2	0.00	0.00	0.00
11,150.0	88.72	89.70	9,775.2	-1,450.4	1,521.3	1,638.0	0.00	0.00	0.00
11,200.0	88.72	89.70	9,776.3	-1,450.2	1,571.3	1,687.8	0.00	0.00	0.00
11,250.0	88.72	89.70	9,777.4	-1,449.9	1,621.3	1,737.5	0.00	0.00	0.00
11,300.0	88.72	89.70	9,778.5	-1,449.6	1,671.2	1,787.3	0.00	0.00	0.00
11,350.0	88.72	89.70	9,779.6	-1,449.4	1,721.2	1,837.1	0.00	0.00	0.00
11,400.0	88.72	89.70	9,780.8	-1,449.1	1,771.2	1,886.9	0.00	0.00	0.00
11,450.0	88.72	89.70	9,781.9	-1,448.9	1,821.2	1,936.7	0.00	0.00	0.00
11,500.0	88.72	89.70	9,783.0	-1,448.6	1,871.2	1,986.5	0.00	0.00	0.00
11,550.0	88.72	89.70	9,784.1	-1,448.3	1,921.2	2,036.3	0.00	0.00	0.00
11,600.0	88.72	89.70	9,785.2	-1,448.1	1,971.2	2,086.1	0.00	0.00	0.00
11,650.0	88.72	89.70	9,786.3	-1,447.8	2,021.2	2,135.8	0.00	0.00	0.00
11,700.0	88.72	89.70	9,787.4	-1,447.6	2,071.1	2,185.6	0.00	0.00	0.00
11,750.0	88.72	89.70	9,788.6	-1,447.3	2,121.1	2,235.4	0.00	0.00	0.00
11,800.0	88.72	89.70	9,789.7	-1,447.0	2,171.1	2,285.2	0.00	0.00	0.00
11,850.0	88.72	89.70	9,790.8	-1,446.8	2,221.1	2,335.0	0.00	0.00	0.00
11,900.0	88.72	89.70	9,791.9	-1,446.5	2,271.1	2,384.8	0.00	0.00	0.00
11,950.0	88.72	89.70	9,793.0	-1,446.3	2,321.1	2,434.6	0.00	0.00	0.00
12,000.0	88.72	89.70	9,794.1	-1,446.0	2,371.1	2,484.4	0.00	0.00	0.00
12,050.0	88.72	89.70	9,795.3	-1,445.7	2,421.0	2,534.1	0.00	0.00	0.00
12,100.0	88.72	89.70	9,796.4	-1,445.5	2,471.0	2,583.9	0.00	0.00	0.00
12,150.0	88.72	89.70	9,797.5	-1,445.2	2,521.0	2,633.7	0.00	0.00	0.00
12,200.0	88.72	89.70	9,798.6	-1,445.0	2,571.0	2,683.5	0.00	0.00	0.00
12,250.0	88.72	89.70	9,799.7	-1,444.7	2,621.0	2,733.3	0.00	0.00	0.00
12,300.0	88.72	89.70	9,800.8	-1,444.4	2,671.0	2,783.1	0.00	0.00	0.00
12,350.0	88.72	89.70	9,801.9	-1,444.2	2,721.0	2,832.9	0.00	0.00	0.00
12,400.0	88.72	89.70	9,803.1	-1,443.9	2,771.0	2,882.7	0.00	0.00	0.00
12,450.0	88.72	89.70	9,804.2	-1,443.7	2,820.9	2,932.4	0.00	0.00	0.00
12,500.0	88.72	89.70	9,805.3	-1,443.4	2,870.9	2,982.2	0.00	0.00	0.00
12,550.0	88.72	89.70	9,806.4	-1,443.1	2,920.9	3,032.0	0.00	0.00	0.00
12,600.0	88.72	89.70	9,807.5	-1,442.9	2,970.9	3,081.8	0.00	0.00	0.00
12,650.0	88.72	89.70	9,808.6	-1,442.6	3,020.9	3,131.6	0.00	0.00	0.00
12,700.0	88.72	89.70	9,809.7	-1,442.4	3,070.9	3,181.4	0.00	0.00	0.00
12,750.0	88.72	89.70	9,810.9	-1,442.1	3,120.9	3,231.2	0.00	0.00	0.00
12,800.0	88.72	89.70	9,812.0	-1,441.8	3,170.9	3,281.0	0.00	0.00	0.00
12,850.0	88.72	89.70	9,813.1	-1,441.6	3,220.8	3,330.7	0.00	0.00	0.00
12,900.0	88.72	89.70	9,814.2	-1,441.3	3,270.8	3,380.5	0.00	0.00	0.00
12,950.0	88.72	89.70	9,815.3	-1,441.1	3,320.8	3,430.3	0.00	0.00	0.00
13,000.0	88.72	89.70	9,816.4	-1,440.8	3,370.8	3,480.1	0.00	0.00	0.00

Planning Report

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Lead Belly 35/32 Fed Com #624H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Site:	Lead Belly 35/32 Fed Com #624H	**North Reference:**	Grid
Well:	Sec 35, T18S, R31E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 2080' FNL & 2541' FWL (Sec 32)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,050.0	88.72	89.70	9,817.6	-1,440.5	3,420.8	3,529.9	0.00	0.00	0.00
13,100.0	88.72	89.70	9,818.7	-1,440.3	3,470.8	3,579.7	0.00	0.00	0.00
13,150.0	88.72	89.70	9,819.8	-1,440.0	3,520.8	3,629.5	0.00	0.00	0.00
13,200.0	88.72	89.70	9,820.9	-1,439.7	3,570.7	3,679.3	0.00	0.00	0.00
13,250.0	88.72	89.70	9,822.0	-1,439.5	3,620.7	3,729.0	0.00	0.00	0.00
13,300.0	88.72	89.70	9,823.1	-1,439.2	3,670.7	3,778.8	0.00	0.00	0.00
13,350.0	88.72	89.70	9,824.2	-1,439.0	3,720.7	3,828.6	0.00	0.00	0.00
13,400.0	88.72	89.70	9,825.4	-1,438.7	3,770.7	3,878.4	0.00	0.00	0.00
13,450.0	88.72	89.70	9,826.5	-1,438.4	3,820.7	3,928.2	0.00	0.00	0.00
13,500.0	88.72	89.70	9,827.6	-1,438.2	3,870.7	3,978.0	0.00	0.00	0.00
13,550.0	88.72	89.70	9,828.7	-1,437.9	3,920.7	4,027.8	0.00	0.00	0.00
13,600.0	88.72	89.70	9,829.8	-1,437.7	3,970.6	4,077.6	0.00	0.00	0.00
13,650.0	88.72	89.70	9,830.9	-1,437.4	4,020.6	4,127.3	0.00	0.00	0.00
13,700.0	88.72	89.70	9,832.0	-1,437.1	4,070.6	4,177.1	0.00	0.00	0.00
13,750.0	88.72	89.70	9,833.2	-1,436.9	4,120.6	4,226.9	0.00	0.00	0.00
13,800.0	88.72	89.70	9,834.3	-1,436.6	4,170.6	4,276.7	0.00	0.00	0.00
13,850.0	88.72	89.70	9,835.4	-1,436.4	4,220.6	4,326.5	0.00	0.00	0.00
13,900.0	88.72	89.70	9,836.5	-1,436.1	4,270.6	4,376.3	0.00	0.00	0.00
13,950.0	88.72	89.70	9,837.6	-1,435.8	4,320.6	4,426.1	0.00	0.00	0.00
14,000.0	88.72	89.70	9,838.7	-1,435.6	4,370.5	4,475.9	0.00	0.00	0.00
14,050.0	88.72	89.70	9,839.9	-1,435.3	4,420.5	4,525.6	0.00	0.00	0.00
14,100.0	88.72	89.70	9,841.0	-1,435.1	4,470.5	4,575.4	0.00	0.00	0.00
14,150.0	88.72	89.70	9,842.1	-1,434.8	4,520.5	4,625.2	0.00	0.00	0.00
14,200.0	88.72	89.70	9,843.2	-1,434.5	4,570.5	4,675.0	0.00	0.00	0.00
14,250.0	88.72	89.70	9,844.3	-1,434.3	4,620.5	4,724.8	0.00	0.00	0.00
14,300.0	88.72	89.70	9,845.4	-1,434.0	4,670.5	4,774.6	0.00	0.00	0.00
14,350.0	88.72	89.70	9,846.5	-1,433.8	4,720.4	4,824.4	0.00	0.00	0.00
14,400.0	88.72	89.70	9,847.7	-1,433.5	4,770.4	4,874.2	0.00	0.00	0.00
14,450.0	88.72	89.70	9,848.8	-1,433.2	4,820.4	4,923.9	0.00	0.00	0.00
14,500.0	88.72	89.70	9,849.9	-1,433.0	4,870.4	4,973.7	0.00	0.00	0.00
14,550.0	88.72	89.70	9,851.0	-1,432.7	4,920.4	5,023.5	0.00	0.00	0.00
14,600.0	88.72	89.70	9,852.1	-1,432.5	4,970.4	5,073.3	0.00	0.00	0.00
14,650.0	88.72	89.70	9,853.2	-1,432.2	5,020.4	5,123.1	0.00	0.00	0.00
14,700.0	88.72	89.70	9,854.3	-1,431.9	5,070.4	5,172.9	0.00	0.00	0.00
14,750.0	88.72	89.70	9,855.5	-1,431.7	5,120.3	5,222.7	0.00	0.00	0.00
14,800.0	88.72	89.70	9,856.6	-1,431.4	5,170.3	5,272.5	0.00	0.00	0.00
14,850.0	88.72	89.70	9,857.7	-1,431.2	5,220.3	5,322.2	0.00	0.00	0.00
14,900.0	88.72	89.70	9,858.8	-1,430.9	5,270.3	5,372.0	0.00	0.00	0.00
14,950.0	88.72	89.70	9,859.9	-1,430.6	5,320.3	5,421.8	0.00	0.00	0.00
15,000.0	88.72	89.70	9,861.0	-1,430.4	5,370.3	5,471.6	0.00	0.00	0.00
15,050.0	88.72	89.70	9,862.2	-1,430.1	5,420.3	5,521.4	0.00	0.00	0.00
15,100.0	88.72	89.70	9,863.3	-1,429.8	5,470.2	5,571.2	0.00	0.00	0.00
15,150.0	88.72	89.70	9,864.4	-1,429.6	5,520.2	5,621.0	0.00	0.00	0.00
15,200.0	88.72	89.70	9,865.5	-1,429.3	5,570.2	5,670.8	0.00	0.00	0.00
15,250.0	88.72	89.70	9,866.6	-1,429.1	5,620.2	5,720.5	0.00	0.00	0.00
15,300.0	88.72	89.70	9,867.7	-1,428.8	5,670.2	5,770.3	0.00	0.00	0.00
15,350.0	88.72	89.70	9,868.8	-1,428.5	5,720.2	5,820.1	0.00	0.00	0.00
15,400.0	88.72	89.70	9,870.0	-1,428.3	5,770.2	5,869.9	0.00	0.00	0.00
15,450.0	88.72	89.70	9,871.1	-1,428.0	5,820.2	5,919.7	0.00	0.00	0.00
15,500.0	88.72	89.70	9,872.2	-1,427.8	5,870.1	5,969.5	0.00	0.00	0.00
15,550.0	88.72	89.70	9,873.3	-1,427.5	5,920.1	6,019.3	0.00	0.00	0.00
15,600.0	88.72	89.70	9,874.4	-1,427.2	5,970.1	6,069.1	0.00	0.00	0.00
15,650.0	88.72	89.70	9,875.5	-1,427.0	6,020.1	6,118.8	0.00	0.00	0.00
15,700.0	88.72	89.70	9,876.6	-1,426.7	6,070.1	6,168.6	0.00	0.00	0.00

Planning Report

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Lead Belly 35/32 Fed Com #624H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Site:	Lead Belly 35/32 Fed Com #624H	**North Reference:**	Grid
Well:	Sec 35, T18S, R31E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 2080' FNL & 2541' FWL (Sec 32)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,750.0	88.72	89.70	9,877.8	-1,426.5	6,120.1	6,218.4	0.00	0.00	0.00
15,800.0	88.72	89.70	9,878.9	-1,426.2	6,170.1	6,268.2	0.00	0.00	0.00
15,850.0	88.72	89.70	9,880.0	-1,425.9	6,220.1	6,318.0	0.00	0.00	0.00
15,900.0	88.72	89.70	9,881.1	-1,425.7	6,270.0	6,367.8	0.00	0.00	0.00
15,950.0	88.72	89.70	9,882.2	-1,425.4	6,320.0	6,417.6	0.00	0.00	0.00
16,000.0	88.72	89.70	9,883.3	-1,425.2	6,370.0	6,467.4	0.00	0.00	0.00
16,050.0	88.72	89.70	9,884.5	-1,424.9	6,420.0	6,517.1	0.00	0.00	0.00
16,100.0	88.72	89.70	9,885.6	-1,424.6	6,470.0	6,566.9	0.00	0.00	0.00
16,150.0	88.72	89.70	9,886.7	-1,424.4	6,520.0	6,616.7	0.00	0.00	0.00
16,200.0	88.72	89.70	9,887.8	-1,424.1	6,570.0	6,666.5	0.00	0.00	0.00
16,250.0	88.72	89.70	9,888.9	-1,423.9	6,619.9	6,716.3	0.00	0.00	0.00
16,300.0	88.72	89.70	9,890.0	-1,423.6	6,669.9	6,766.1	0.00	0.00	0.00
16,350.0	88.72	89.70	9,891.1	-1,423.3	6,719.9	6,815.9	0.00	0.00	0.00
16,400.0	88.72	89.70	9,892.3	-1,423.1	6,769.9	6,865.7	0.00	0.00	0.00
16,450.0	88.72	89.70	9,893.4	-1,422.8	6,819.9	6,915.4	0.00	0.00	0.00
16,500.0	88.72	89.70	9,894.5	-1,422.6	6,869.9	6,965.2	0.00	0.00	0.00
16,550.0	88.72	89.70	9,895.6	-1,422.3	6,919.9	7,015.0	0.00	0.00	0.00
16,600.0	88.72	89.70	9,896.7	-1,422.0	6,969.9	7,064.8	0.00	0.00	0.00
16,650.0	88.72	89.70	9,897.8	-1,421.8	7,019.8	7,114.6	0.00	0.00	0.00
16,700.0	88.72	89.70	9,898.9	-1,421.5	7,069.8	7,164.4	0.00	0.00	0.00
16,750.0	88.72	89.70	9,900.1	-1,421.3	7,119.8	7,214.2	0.00	0.00	0.00
16,800.0	88.72	89.70	9,901.2	-1,421.0	7,169.8	7,264.0	0.00	0.00	0.00
16,850.0	88.72	89.70	9,902.3	-1,420.7	7,219.8	7,313.7	0.00	0.00	0.00
16,900.0	88.72	89.70	9,903.4	-1,420.5	7,269.8	7,363.5	0.00	0.00	0.00
16,950.0	88.72	89.70	9,904.5	-1,420.2	7,319.8	7,413.3	0.00	0.00	0.00
17,000.0	88.72	89.70	9,905.6	-1,419.9	7,369.8	7,463.1	0.00	0.00	0.00
17,050.0	88.72	89.70	9,906.8	-1,419.7	7,419.7	7,512.9	0.00	0.00	0.00
17,100.0	88.72	89.70	9,907.9	-1,419.4	7,469.7	7,562.7	0.00	0.00	0.00
17,150.0	88.72	89.70	9,909.0	-1,419.2	7,519.7	7,612.5	0.00	0.00	0.00
17,200.0	88.72	89.70	9,910.1	-1,418.9	7,569.7	7,662.3	0.00	0.00	0.00
17,250.0	88.72	89.70	9,911.2	-1,418.6	7,619.7	7,712.1	0.00	0.00	0.00
17,300.0	88.72	89.70	9,912.3	-1,418.4	7,669.7	7,761.8	0.00	0.00	0.00
17,350.0	88.72	89.70	9,913.4	-1,418.1	7,719.7	7,811.6	0.00	0.00	0.00
17,400.0	88.72	89.70	9,914.6	-1,417.9	7,769.6	7,861.4	0.00	0.00	0.00
17,450.0	88.72	89.70	9,915.7	-1,417.6	7,819.6	7,911.2	0.00	0.00	0.00
17,500.0	88.72	89.70	9,916.8	-1,417.3	7,869.6	7,961.0	0.00	0.00	0.00
17,550.0	88.72	89.70	9,917.9	-1,417.1	7,919.6	8,010.8	0.00	0.00	0.00
17,600.0	88.72	89.70	9,919.0	-1,416.8	7,969.6	8,060.6	0.00	0.00	0.00
17,650.0	88.72	89.70	9,920.1	-1,416.6	8,019.6	8,110.4	0.00	0.00	0.00
17,700.0	88.72	89.70	9,921.2	-1,416.3	8,069.6	8,160.1	0.00	0.00	0.00
17,750.0	88.72	89.70	9,922.4	-1,416.0	8,119.6	8,209.9	0.00	0.00	0.00
17,800.0	88.72	89.70	9,923.5	-1,415.8	8,169.5	8,259.7	0.00	0.00	0.00
17,850.0	88.72	89.70	9,924.6	-1,415.5	8,219.5	8,309.5	0.00	0.00	0.00
17,900.0	88.72	89.70	9,925.7	-1,415.3	8,269.5	8,359.3	0.00	0.00	0.00
17,950.0	88.72	89.70	9,926.8	-1,415.0	8,319.5	8,409.1	0.00	0.00	0.00
18,000.0	88.72	89.70	9,927.9	-1,414.7	8,369.5	8,458.9	0.00	0.00	0.00
18,033.7	88.72	89.70	9,928.7	-1,414.6	8,403.2	8,492.4	0.00	0.00	0.00
PPP2: 2098' FNL & 0' FWL (Sec 31)									
18,050.0	88.72	89.70	9,929.1	-1,414.5	8,419.5	8,508.7	0.00	0.00	0.00
18,100.0	88.72	89.70	9,930.2	-1,414.2	8,469.5	8,558.4	0.00	0.00	0.00
18,150.0	88.72	89.70	9,931.3	-1,414.0	8,519.4	8,608.2	0.00	0.00	0.00
18,200.0	88.72	89.70	9,932.4	-1,413.7	8,569.4	8,658.0	0.00	0.00	0.00
18,250.0	88.72	89.70	9,933.5	-1,413.4	8,619.4	8,707.8	0.00	0.00	0.00
18,300.0	88.72	89.70	9,934.6	-1,413.2	8,669.4	8,757.6	0.00	0.00	0.00

Planning Report

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Lead Belly 35/32 Fed Com #624H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Site:	Lead Belly 35/32 Fed Com #624H	**North Reference:**	Grid
Well:	Sec 35, T18S, R31E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 2080' FNL & 2541' FWL (Sec 32)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
18,350.0	88.72	89.70	9,935.7	-1,412.9	8,719.4	8,807.4	0.00	0.00	0.00
18,400.0	88.72	89.70	9,936.9	-1,412.7	8,769.4	8,857.2	0.00	0.00	0.00
18,450.0	88.72	89.70	9,938.0	-1,412.4	8,819.4	8,907.0	0.00	0.00	0.00
18,500.0	88.72	89.70	9,939.1	-1,412.1	8,869.4	8,956.7	0.00	0.00	0.00
18,550.0	88.72	89.70	9,940.2	-1,411.9	8,919.3	9,006.5	0.00	0.00	0.00
18,600.0	88.72	89.70	9,941.3	-1,411.6	8,969.3	9,056.3	0.00	0.00	0.00
18,650.0	88.72	89.70	9,942.4	-1,411.4	9,019.3	9,106.1	0.00	0.00	0.00
18,700.0	88.72	89.70	9,943.5	-1,411.1	9,069.3	9,155.9	0.00	0.00	0.00
18,750.0	88.72	89.70	9,944.7	-1,410.8	9,119.3	9,205.7	0.00	0.00	0.00
18,800.0	88.72	89.70	9,945.8	-1,410.6	9,169.3	9,255.5	0.00	0.00	0.00
18,850.0	88.72	89.70	9,946.9	-1,410.3	9,219.3	9,305.3	0.00	0.00	0.00
18,900.0	88.72	89.70	9,948.0	-1,410.0	9,269.3	9,355.0	0.00	0.00	0.00
18,950.0	88.72	89.70	9,949.1	-1,409.8	9,319.2	9,404.8	0.00	0.00	0.00
19,000.0	88.72	89.70	9,950.2	-1,409.5	9,369.2	9,454.6	0.00	0.00	0.00
19,050.0	88.72	89.70	9,951.4	-1,409.3	9,419.2	9,504.4	0.00	0.00	0.00
19,100.0	88.72	89.70	9,952.5	-1,409.0	9,469.2	9,554.2	0.00	0.00	0.00
19,150.0	88.72	89.70	9,953.6	-1,408.7	9,519.2	9,604.0	0.00	0.00	0.00
19,200.0	88.72	89.70	9,954.7	-1,408.5	9,569.2	9,653.8	0.00	0.00	0.00
19,250.0	88.72	89.70	9,955.8	-1,408.2	9,619.2	9,703.6	0.00	0.00	0.00
19,300.0	88.72	89.70	9,956.9	-1,408.0	9,669.1	9,753.3	0.00	0.00	0.00
19,350.0	88.72	89.70	9,958.0	-1,407.7	9,719.1	9,803.1	0.00	0.00	0.00
19,400.0	88.72	89.70	9,959.2	-1,407.4	9,769.1	9,852.9	0.00	0.00	0.00
19,450.0	88.72	89.70	9,960.3	-1,407.2	9,819.1	9,902.7	0.00	0.00	0.00
19,500.0	88.72	89.70	9,961.4	-1,406.9	9,869.1	9,952.5	0.00	0.00	0.00
19,550.0	88.72	89.70	9,962.5	-1,406.7	9,919.1	10,002.3	0.00	0.00	0.00
19,600.0	88.72	89.70	9,963.6	-1,406.4	9,969.1	10,052.1	0.00	0.00	0.00
19,650.0	88.72	89.70	9,964.7	-1,406.1	10,019.1	10,101.9	0.00	0.00	0.00
19,700.0	88.72	89.70	9,965.8	-1,405.9	10,069.0	10,151.6	0.00	0.00	0.00
19,750.0	88.72	89.70	9,967.0	-1,405.6	10,119.0	10,201.4	0.00	0.00	0.00
19,800.0	88.72	89.70	9,968.1	-1,405.4	10,169.0	10,251.2	0.00	0.00	0.00
19,850.0	88.72	89.70	9,969.2	-1,405.1	10,219.0	10,301.0	0.00	0.00	0.00
19,900.0	88.72	89.70	9,970.3	-1,404.8	10,269.0	10,350.8	0.00	0.00	0.00
19,950.0	88.72	89.70	9,971.4	-1,404.6	10,319.0	10,400.6	0.00	0.00	0.00
20,000.0	88.72	89.70	9,972.5	-1,404.3	10,369.0	10,450.4	0.00	0.00	0.00
20,050.0	88.72	89.70	9,973.7	-1,404.1	10,419.0	10,500.2	0.00	0.00	0.00
20,100.0	88.72	89.70	9,974.8	-1,403.8	10,468.9	10,549.9	0.00	0.00	0.00
20,150.0	88.72	89.70	9,975.9	-1,403.5	10,518.9	10,599.7	0.00	0.00	0.00
20,200.0	88.72	89.70	9,977.0	-1,403.3	10,568.9	10,649.5	0.00	0.00	0.00
20,250.0	88.72	89.70	9,978.1	-1,403.0	10,618.9	10,699.3	0.00	0.00	0.00
20,300.0	88.72	89.70	9,979.2	-1,402.8	10,668.9	10,749.1	0.00	0.00	0.00
20,350.0	88.72	89.70	9,980.3	-1,402.5	10,718.9	10,798.9	0.00	0.00	0.00
20,400.0	88.72	89.70	9,981.5	-1,402.2	10,768.9	10,848.7	0.00	0.00	0.00
20,450.0	88.72	89.70	9,982.6	-1,402.0	10,818.8	10,898.5	0.00	0.00	0.00
20,500.0	88.72	89.70	9,983.7	-1,401.7	10,868.8	10,948.2	0.00	0.00	0.00
20,550.0	88.72	89.70	9,984.8	-1,401.5	10,918.8	10,998.0	0.00	0.00	0.00
20,600.0	88.72	89.70	9,985.9	-1,401.2	10,968.8	11,047.8	0.00	0.00	0.00
20,650.0	88.72	89.70	9,987.0	-1,400.9	11,018.8	11,097.6	0.00	0.00	0.00
20,700.0	88.72	89.70	9,988.1	-1,400.7	11,068.8	11,147.4	0.00	0.00	0.00
20,750.0	88.72	89.70	9,989.3	-1,400.4	11,118.8	11,197.2	0.00	0.00	0.00
20,800.0	88.72	89.70	9,990.4	-1,400.1	11,168.8	11,247.0	0.00	0.00	0.00
20,850.0	88.72	89.70	9,991.5	-1,399.9	11,218.7	11,296.8	0.00	0.00	0.00
20,900.0	88.72	89.70	9,992.6	-1,399.6	11,268.7	11,346.5	0.00	0.00	0.00
20,950.0	88.72	89.70	9,993.7	-1,399.4	11,318.7	11,396.3	0.00	0.00	0.00
21,000.0	88.72	89.70	9,994.8	-1,399.1	11,368.7	11,446.1	0.00	0.00	0.00

Planning Report

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Lead Belly 35/32 Fed Com #624H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Site:	Lead Belly 35/32 Fed Com #624H	**North Reference:**	Grid
Well:	Sec 35, T18S, R31E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 2080' FNL & 2541' FWL (Sec 32)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
21,050.0	88.72	89.70	9,996.0	-1,398.8	11,418.7	11,495.9	0.00	0.00	0.00
21,100.0	88.72	89.70	9,997.1	-1,398.6	11,468.7	11,545.7	0.00	0.00	0.00
21,150.0	88.72	89.70	9,998.2	-1,398.3	11,518.7	11,595.5	0.00	0.00	0.00
21,200.0	88.72	89.70	9,999.3	-1,398.1	11,568.6	11,645.3	0.00	0.00	0.00
21,250.0	88.72	89.70	10,000.4	-1,397.8	11,618.6	11,695.1	0.00	0.00	0.00
21,300.0	88.72	89.70	10,001.5	-1,397.5	11,668.6	11,744.8	0.00	0.00	0.00
21,350.0	88.72	89.70	10,002.6	-1,397.3	11,718.6	11,794.6	0.00	0.00	0.00
21,400.0	88.72	89.70	10,003.8	-1,397.0	11,768.6	11,844.4	0.00	0.00	0.00
21,450.0	88.72	89.70	10,004.9	-1,396.8	11,818.6	11,894.2	0.00	0.00	0.00
21,500.0	88.72	89.70	10,006.0	-1,396.5	11,868.6	11,944.0	0.00	0.00	0.00
21,550.0	88.72	89.70	10,007.1	-1,396.2	11,918.6	11,993.8	0.00	0.00	0.00
21,600.0	88.72	89.70	10,008.2	-1,396.0	11,968.5	12,043.6	0.00	0.00	0.00
21,650.0	88.72	89.70	10,009.3	-1,395.7	12,018.5	12,093.4	0.00	0.00	0.00
21,700.0	88.72	89.70	10,010.4	-1,395.5	12,068.5	12,143.1	0.00	0.00	0.00
21,750.0	88.72	89.70	10,011.6	-1,395.2	12,118.5	12,192.9	0.00	0.00	0.00
21,800.0	88.72	89.70	10,012.7	-1,394.9	12,168.5	12,242.7	0.00	0.00	0.00
21,850.0	88.72	89.70	10,013.8	-1,394.7	12,218.5	12,292.5	0.00	0.00	0.00
21,900.0	88.72	89.70	10,014.9	-1,394.4	12,268.5	12,342.3	0.00	0.00	0.00
21,950.0	88.72	89.70	10,016.0	-1,394.2	12,318.5	12,392.1	0.00	0.00	0.00
22,000.0	88.72	89.70	10,017.1	-1,393.9	12,368.4	12,441.9	0.00	0.00	0.00
22,050.0	88.72	89.70	10,018.3	-1,393.6	12,418.4	12,491.7	0.00	0.00	0.00
22,100.0	88.72	89.70	10,019.4	-1,393.4	12,468.4	12,541.4	0.00	0.00	0.00
22,150.0	88.72	89.70	10,020.5	-1,393.1	12,518.4	12,591.2	0.00	0.00	0.00
22,200.0	88.72	89.70	10,021.6	-1,392.9	12,568.4	12,641.0	0.00	0.00	0.00
22,250.0	88.72	89.70	10,022.7	-1,392.6	12,618.4	12,690.8	0.00	0.00	0.00
22,300.0	88.72	89.70	10,023.8	-1,392.3	12,668.4	12,740.6	0.00	0.00	0.00
22,350.0	88.72	89.70	10,024.9	-1,392.1	12,718.3	12,790.4	0.00	0.00	0.00
22,400.0	88.72	89.70	10,026.1	-1,391.8	12,768.3	12,840.2	0.00	0.00	0.00
22,450.0	88.72	89.70	10,027.2	-1,391.6	12,818.3	12,890.0	0.00	0.00	0.00
22,500.0	88.72	89.70	10,028.3	-1,391.3	12,868.3	12,939.7	0.00	0.00	0.00
22,550.0	88.72	89.70	10,029.4	-1,391.0	12,918.3	12,989.5	0.00	0.00	0.00
22,600.0	88.72	89.70	10,030.5	-1,390.8	12,968.3	13,039.3	0.00	0.00	0.00
22,650.0	88.72	89.70	10,031.6	-1,390.5	13,018.3	13,089.1	0.00	0.00	0.00
22,700.0	88.72	89.70	10,032.8	-1,390.2	13,068.3	13,138.9	0.00	0.00	0.00
22,750.0	88.72	89.70	10,033.9	-1,390.0	13,118.2	13,188.7	0.00	0.00	0.00
22,800.0	88.72	89.70	10,035.0	-1,389.7	13,168.2	13,238.5	0.00	0.00	0.00
22,850.0	88.72	89.70	10,036.1	-1,389.5	13,218.2	13,288.3	0.00	0.00	0.00
22,900.0	88.72	89.70	10,037.2	-1,389.2	13,268.2	13,338.0	0.00	0.00	0.00
22,950.0	88.72	89.70	10,038.3	-1,388.9	13,318.2	13,387.8	0.00	0.00	0.00
23,000.0	88.72	89.70	10,039.4	-1,388.7	13,368.2	13,437.6	0.00	0.00	0.00
23,050.0	88.72	89.70	10,040.6	-1,388.4	13,418.2	13,487.4	0.00	0.00	0.00
23,100.0	88.72	89.70	10,041.7	-1,388.2	13,468.2	13,537.2	0.00	0.00	0.00
23,150.0	88.72	89.70	10,042.8	-1,387.9	13,518.1	13,587.0	0.00	0.00	0.00
23,200.0	88.72	89.70	10,043.9	-1,387.6	13,568.1	13,636.8	0.00	0.00	0.00
23,250.0	88.72	89.70	10,045.0	-1,387.4	13,618.1	13,686.6	0.00	0.00	0.00
23,300.0	88.72	89.70	10,046.1	-1,387.1	13,668.1	13,736.3	0.00	0.00	0.00
23,350.0	88.72	89.70	10,047.2	-1,386.9	13,718.1	13,786.1	0.00	0.00	0.00
23,400.0	88.72	89.70	10,048.4	-1,386.6	13,768.1	13,835.9	0.00	0.00	0.00
23,450.0	88.72	89.70	10,049.5	-1,386.3	13,818.1	13,885.7	0.00	0.00	0.00
23,500.0	88.72	89.70	10,050.6	-1,386.1	13,868.0	13,935.5	0.00	0.00	0.00
23,550.0	88.72	89.70	10,051.7	-1,385.8	13,918.0	13,985.3	0.00	0.00	0.00
23,600.0	88.72	89.70	10,052.8	-1,385.6	13,968.0	14,035.1	0.00	0.00	0.00
23,650.0	88.72	89.70	10,053.9	-1,385.3	14,018.0	14,084.9	0.00	0.00	0.00
23,700.0	88.72	89.70	10,055.1	-1,385.0	14,068.0	14,134.7	0.00	0.00	0.00

Planning Report

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Lead Belly 35/32 Fed Com #624H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Site:	Lead Belly 35/32 Fed Com #624H	**North Reference:**	Grid
Well:	Sec 35, T18S, R31E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 2080' FNL & 2541' FWL (Sec 32)		
Design:	Design #1		

Planned Survey

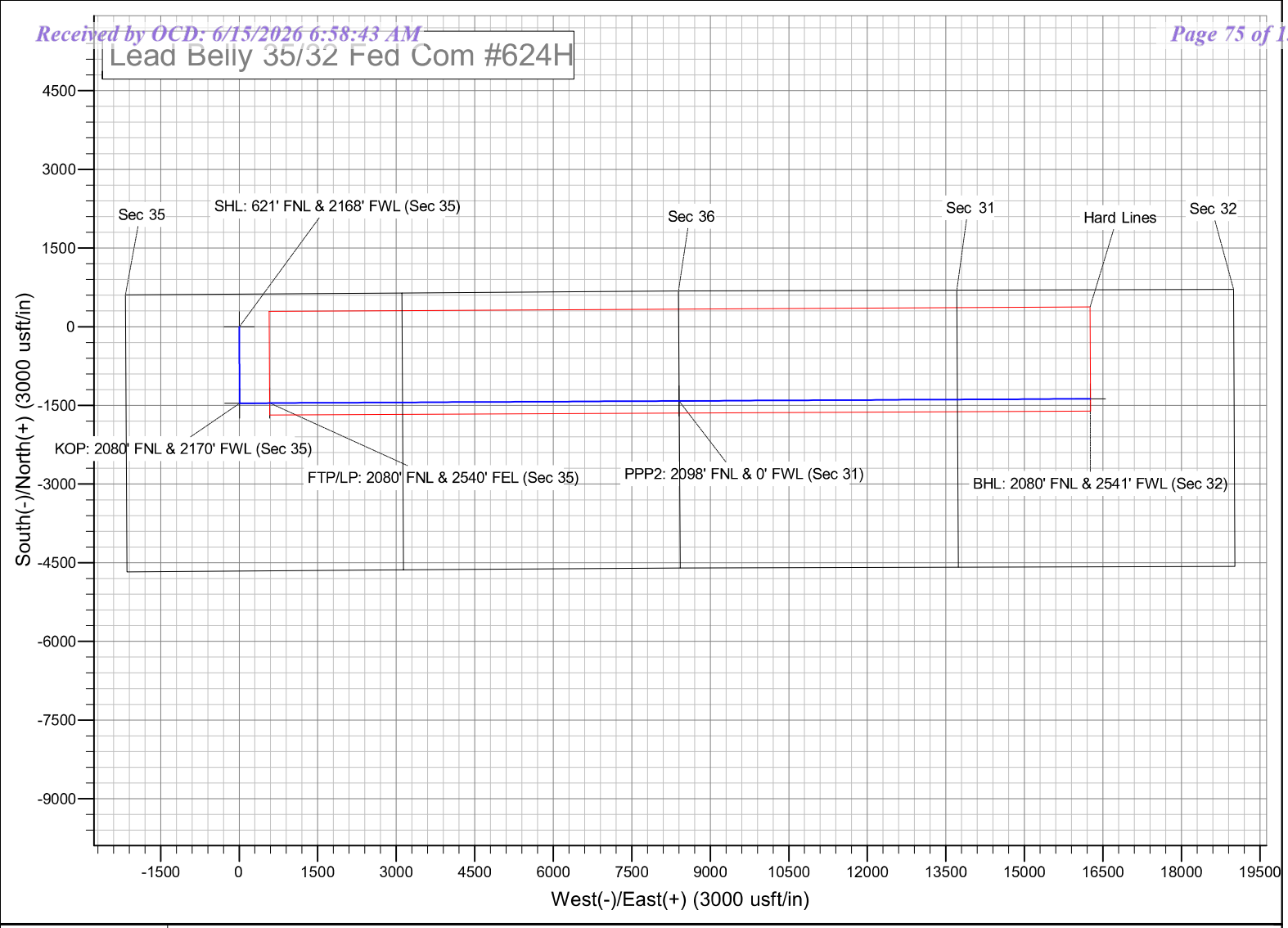
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
23,750.0	88.72	89.70	10,056.2	-1,384.8	14,118.0	14,184.4	0.00	0.00	0.00
23,800.0	88.72	89.70	10,057.3	-1,384.5	14,168.0	14,234.2	0.00	0.00	0.00
23,850.0	88.72	89.70	10,058.4	-1,384.3	14,218.0	14,284.0	0.00	0.00	0.00
23,900.0	88.72	89.70	10,059.5	-1,384.0	14,267.9	14,333.8	0.00	0.00	0.00
23,950.0	88.72	89.70	10,060.6	-1,383.7	14,317.9	14,383.6	0.00	0.00	0.00
24,000.0	88.72	89.70	10,061.7	-1,383.5	14,367.9	14,433.4	0.00	0.00	0.00
24,050.0	88.72	89.70	10,062.9	-1,383.2	14,417.9	14,483.2	0.00	0.00	0.00
24,100.0	88.72	89.70	10,064.0	-1,383.0	14,467.9	14,533.0	0.00	0.00	0.00
24,150.0	88.72	89.70	10,065.1	-1,382.7	14,517.9	14,582.7	0.00	0.00	0.00
24,200.0	88.72	89.70	10,066.2	-1,382.4	14,567.9	14,632.5	0.00	0.00	0.00
24,250.0	88.72	89.70	10,067.3	-1,382.2	14,617.8	14,682.3	0.00	0.00	0.00
24,300.0	88.72	89.70	10,068.4	-1,381.9	14,667.8	14,732.1	0.00	0.00	0.00
24,350.0	88.72	89.70	10,069.5	-1,381.7	14,717.8	14,781.9	0.00	0.00	0.00
24,400.0	88.72	89.70	10,070.7	-1,381.4	14,767.8	14,831.7	0.00	0.00	0.00
24,450.0	88.72	89.70	10,071.8	-1,381.1	14,817.8	14,881.5	0.00	0.00	0.00
24,500.0	88.72	89.70	10,072.9	-1,380.9	14,867.8	14,931.3	0.00	0.00	0.00
24,550.0	88.72	89.70	10,074.0	-1,380.6	14,917.8	14,981.0	0.00	0.00	0.00
24,600.0	88.72	89.70	10,075.1	-1,380.3	14,967.8	15,030.8	0.00	0.00	0.00
24,650.0	88.72	89.70	10,076.2	-1,380.1	15,017.7	15,080.6	0.00	0.00	0.00
24,700.0	88.72	89.70	10,077.4	-1,379.8	15,067.7	15,130.4	0.00	0.00	0.00
24,750.0	88.72	89.70	10,078.5	-1,379.6	15,117.7	15,180.2	0.00	0.00	0.00
24,800.0	88.72	89.70	10,079.6	-1,379.3	15,167.7	15,230.0	0.00	0.00	0.00
24,850.0	88.72	89.70	10,080.7	-1,379.0	15,217.7	15,279.8	0.00	0.00	0.00
24,900.0	88.72	89.70	10,081.8	-1,378.8	15,267.7	15,329.6	0.00	0.00	0.00
24,950.0	88.72	89.70	10,082.9	-1,378.5	15,317.7	15,379.3	0.00	0.00	0.00
25,000.0	88.72	89.70	10,084.0	-1,378.3	15,367.7	15,429.1	0.00	0.00	0.00
25,050.0	88.72	89.70	10,085.2	-1,378.0	15,417.6	15,478.9	0.00	0.00	0.00
25,100.0	88.72	89.70	10,086.3	-1,377.7	15,467.6	15,528.7	0.00	0.00	0.00
25,150.0	88.72	89.70	10,087.4	-1,377.5	15,517.6	15,578.5	0.00	0.00	0.00
25,200.0	88.72	89.70	10,088.5	-1,377.2	15,567.6	15,628.3	0.00	0.00	0.00
25,250.0	88.72	89.70	10,089.6	-1,377.0	15,617.6	15,678.1	0.00	0.00	0.00
25,300.0	88.72	89.70	10,090.7	-1,376.7	15,667.6	15,727.9	0.00	0.00	0.00
25,350.0	88.72	89.70	10,091.8	-1,376.4	15,717.6	15,777.6	0.00	0.00	0.00
25,400.0	88.72	89.70	10,093.0	-1,376.2	15,767.5	15,827.4	0.00	0.00	0.00
25,450.0	88.72	89.70	10,094.1	-1,375.9	15,817.5	15,877.2	0.00	0.00	0.00
25,500.0	88.72	89.70	10,095.2	-1,375.7	15,867.5	15,927.0	0.00	0.00	0.00
25,550.0	88.72	89.70	10,096.3	-1,375.4	15,917.5	15,976.8	0.00	0.00	0.00
25,600.0	88.72	89.70	10,097.4	-1,375.1	15,967.5	16,026.6	0.00	0.00	0.00
25,650.0	88.72	89.70	10,098.5	-1,374.9	16,017.5	16,076.4	0.00	0.00	0.00
25,700.0	88.72	89.70	10,099.7	-1,374.6	16,067.5	16,126.2	0.00	0.00	0.00
25,750.0	88.72	89.70	10,100.8	-1,374.4	16,117.5	16,175.9	0.00	0.00	0.00
25,800.0	88.72	89.70	10,101.9	-1,374.1	16,167.4	16,225.7	0.00	0.00	0.00
25,850.0	88.72	89.70	10,103.0	-1,373.8	16,217.4	16,275.5	0.00	0.00	0.00
25,895.0	88.72	89.70	10,104.0	-1,373.6	16,262.4	16,320.3	0.00	0.00	0.00
BHL: 2080' FNL & 2541' FWL (Sec 32)									

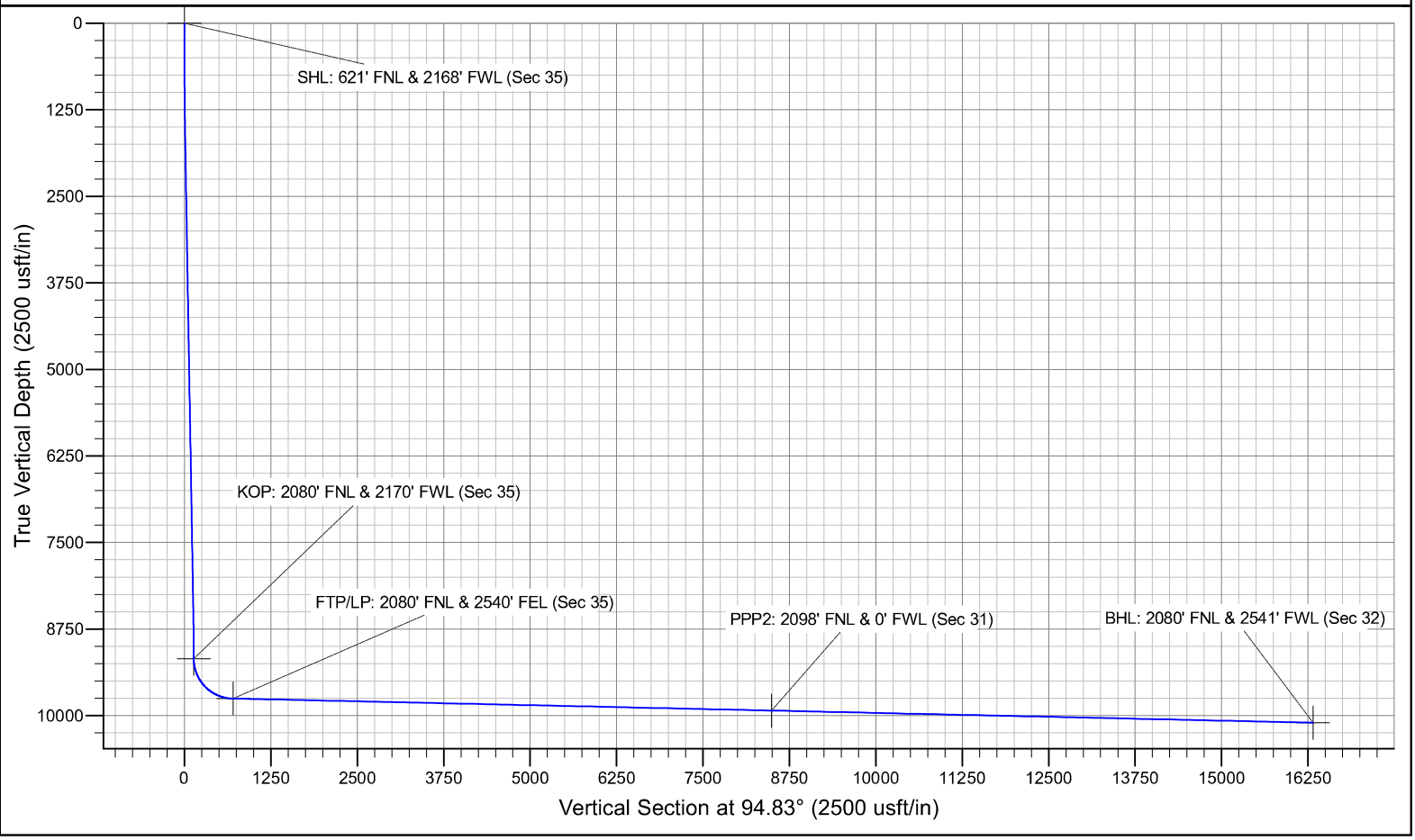
Planning Report

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Lead Belly 35/32 Fed Com #624H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3674.0usft (Original Well Elev)
Site:	Lead Belly 35/32 Fed Com #624H	**North Reference:**	Grid
Well:	Sec 35, T18S, R31E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 2080' FNL & 2541' FWL (Sec 32)		
Design:	Design #1		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL: 621' FNL & 2168' F - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	622,219.70	692,566.50	32.7095593	-103.8416575
KOP: 2080' FNL & 2170' - plan hits target center - Point	0.00	0.00	9,181.0	-1,458.3	11.4	620,761.40	692,577.90	32.7055509	-103.8416424
FTP/LP: 2080' FNL & 25 - plan hits target center - Point	0.00	0.00	9,754.3	-1,455.3	584.2	620,764.39	693,150.70	32.7055518	-103.8397802
PPP2: 2098' FNL & 0' F\ - plan hits target center - Point	0.00	0.00	9,928.7	-1,414.6	8,403.2	620,805.14	700,969.70	32.7055612	-103.8143604
BHL: 2080' FNL & 2541' - plan hits target center - Point	0.00	0.00	10,104.0	-1,373.6	16,262.4	620,846.10	708,828.90	32.7055654	-103.7888100


Lead Belly 35/32 Fed Com #624H
Sec 35
SHL: 621' FNL & 2168' FWL (Sec 35)
Sec 36
Sec 31
Hard Lines
Sec 32
KOP: 2080' FNL & 2170' FWL (Sec 35)
FTP/LP: 2080' FNL & 2540' FEL (Sec 35)
PPP2: 2098' FNL & 0' FWL (Sec 31)
BHL: 2080' FNL & 2541' FWL (Sec 32)
South(-)/North(+) (3000 usft/in)
West(-)/East(+) (3000 usft/in)


SHL: 621' FNL & 2168' FWL (Sec 35)
KOP: 2080' FNL & 2170' FWL (Sec 35)
FTP/LP: 2080' FNL & 2540' FEL (Sec 35)
PPP2: 2098' FNL & 0' FWL (Sec 31)
BHL: 2080' FNL & 2541' FWL (Sec 32)
True Vertical Depth (2500 usft/in)
Vertical Section at 94.83° (2500 usft/in)

Released to Imaging: 8/4/2026 9:08:18 AM
Received by OCD: 6/15/2026 6:58:43 AM

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description
Effective May 25, 2021

I. Operator: MEWBOURNE OIL CO. **OGRID:** 14744 **Date:** 12 / 4 / 25

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
LEAD BELLY 35/32 FED COM	521H	C 35 18S 31E	581' FNL X 2123'	FWL 2000	1000	1000
LEAD BELLY 35/32 FED COM	523H		595' FNL X 2138'	FWL		
				Y1-700 Y2-500 Y3-300	Y1-1000 Y2-700 Y3-450	Y1-300 Y2-200 Y3-150
LEAD BELLY 35/32 FED COM	622H	C 35 18S 31E	608' FNL X 2153'	FWL 2000	1500	1500
LEAD BELLY 35/32 FED COM	624H	C 35 18S 31E	621' FNL X 2168'	FWL		
				Y1-500 Y2-300 Y3-200	Y1-300 Y2-200 Y3-150	Y1-300 Y2-200 Y3-150

IV. Central Delivery Point Name: LEAD BELLY 35/32 FED COM [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
LEAD BELLY 35/32 FED COM		1/4/26	2/4/26	3/4/26	3/19/26	3/24/26

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

Page 76 of 136

Released to Imaging: 8/4/2026 9:08:18 AM
Received by OCD: 6/15/2026 6:58:43 AM

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Page 77 of 136

Released to Imaging: 8/4/2026 9:08:18 AM
Received by OCD: 6/15/2026 6:58:43 AM

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. ***If Operator checks this box, Operator will select one of the following:***

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- **(a)** power generation on lease;
- **(b)** power generation for grid;
- **(c)** compression on lease;
- **(d)** liquids removal on lease;
- **(e)** reinjection for underground storage;
- **(f)** reinjection for temporary storage;
- **(g)** reinjection for enhanced oil recovery;
- **(h)** fuel cell production; and
- **(i)** other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

Page 78 of 136

Released to Imaging: 8/4/2026 9:08:18 AM
Received by OCD: 6/15/2026 6:58:43 AM

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	
Printed Name:	BRADLEY BISHOP
Title:	REGULATORY MANAGER
E-mail Address:	BBISHOP@MEWBOURNE.COM
Date:	12/4/25
Phone:	575-393-5905

OIL CONSERVATION DIVISION

(Only applicable when submitted as a standalone form)

Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	

Released to Imaging: 8/4/2026 9:08:18 AM
Received by OCD: 6/15/2026 6:58:43 AM

Mewbourne Oil Company

Natural Gas Management Plan – Attachment

VI. Separation equipment will be sized by construction engineering staff based on stated manufacturer daily throughput capacities and anticipated daily production rates to ensure adequate capacity. Closed vent system piping, compression needs, and VRUs will be sized utilizing ProMax modelling software to ensure adequate capacity for anticipated production volumes and conditions.

VII. Mewbourne Oil Company (MOC) will take following actions to comply with the regulations listed in 19.15.27.8 :

A. MOC will maximize the recovery of natural gas by minimizing the waste, as defined by 19.15.2 NMAC, of natural gas through venting and flaring. MOC will ensure that well(s) will be connected to a natural gas gathering system with sufficient capacity to transport natural gas. If there is no adequate takeaway for the gas, well(s) will be shut in until the natural gas gathering system is available.

B. All drilling operations will be equipped with a rig flare located at least 100 ft from the nearest surface hole. Rig flare will be utilized to combust any natural gas that is brought to surface during normal drilling operations. In the case of emergency venting or flaring the volumes will be estimated and reported appropriately.

C. During completion operations any natural gas brought to surface will be flared. Immediately following the finish of completion operations, all well flow will be directed to permanent separation equipment. Produced natural gas from separation equipment will be sent to sales. It is not anticipated that gas will not meet pipeline standards. However, if natural gas does not meet gathering pipeline quality specifications, MOC will flare the natural gas for 60 days or until the natural gas meets the pipeline quality specifications, whichever is sooner. MOC will ensure that the flare is sized properly and is equipped with automatic igniter or continuous pilot. The gas sample will analyzed twice per week and the gas will be routed into a gathering system as soon as pipeline specifications are met.

D. Natural gas will not be flared with the exceptions and provisions listed in the 19.15.27.8 D.(1) through (4). If there is no adequate takeaway for the separator gas, well(s) will be shut in until the natural gas gathering system is available with exception of emergency or malfunction situations. Venting and/or flaring volumes will be estimated and reported appropriately.

E. MOC will comply with the performance standards requirements and provisions listed in 19.15.27.8 E.(1) through (8). All equipment will be designed and sized to handle maximum anticipated pressures and throughputs in order to minimize the waste. Production storage tanks constructed after May 25, 2021 will be equipped with automatic gauging system. Flares constructed after May 25, 2021 will be equipped with automatic igniter or continuous pilot. Flares will be located at least 100' from the well and storage tanks unless otherwise approved by the division. MOC will conduct AVO inspections as described in 19.15.27.8 E (5) (a) with frequencies specified in 19.15.27.8 E (5) (b) and (c). All emergencies will be resolved as quickly and safely as feasible to minimize waste.

F. The volume of natural gas that is vented or flared as the result of malfunction or emergency during drilling and completions operations will be estimated. The volume of natural gas that is vented, flared or beneficially used during production operations, will be measured or estimated. MOC will install equipment to measure

Released to Imaging: 8/4/2026 9:08:18 AM
Received by OCD: 6/15/2026 6:58:43 AM

the volume of natural gas flared from existing process piping or a flowline piped from equipment such as high pressure separators, heater treaters, or vapor recovery units associated with a well or facility associated with a well authorized by an APD issued after May 25, 2021 that has an average daily production greater than 60 Mcf/day. If metering is not practicable due to circumstances such as low flow rate or low pressure venting and flaring, MOC will estimate the volume of vented or flared natural gas. Measuring equipment will conform to industry standards and will not be designed or equipped with a manifold that allows the diversion of natural gas around the metering element except for the sole purpose of inspecting and servicing the measurement equipment.

VIII. For maintenance activities involving production equipment and compression, venting will be limited to the depressurization of the subject equipment to ensure safe working conditions. For maintenance of production and compression equipment the associated producing wells will be shut in to eliminate venting. For maintenance of VRUs all gas normally routed to the VRU will be routed to flare to eliminate venting.

Mewbourne Oil Company, Lead Belly 35/32 Fed Com 624H
Sec 35, T18S, R31E
SHL: 621' FNL 2168' FWL (Sec 35)
BHL: 2080' FNL 2541' FWL (Sec 32)

Well Location **GL: 3646'**

Point	Calls	Leases	Aliquot	Section	Township	Range	County	Lat	Long	TVD	MD
SHL	SHL: 621' FNL & 2168' FWL (Sec 35)	NMNM010190	NENW	35	18S	31E	Eddy	32.7095594	- 103.8416573	0'	0'
KOP	KOP: 2080' FNL & 2170' FWL (Sec 35)	NMNM010190	SENW	35	18S	31E	Eddy	32.7055510	- 103.8416425	9,181'	9,312'
FTP	FTP/LP: 2080' FNL & 2540' FEL (Sec 35)	NMNM010190	SWNE	35	18S	31E	Eddy	32.7055542	- 103.8397801	9,754'	10,212'
PPP2	PPP2: 2098' FNL & 0' FWL (Sec 31)	NMNM023006	SWNW	31	18S	32E	Lea	32.7055624	- 103.8143605	9,928'	18,033'
BHL	BHL: 2080' FNL & 2541' FWL (Sec 32)	State	SENW	32	18S	32E	Lea	32.7055654	- 103.7888102	10,104'	25,895'

GEOLOGY

Formation	Est. Top (TVD)	Lithology	Mineral Resources	Formation	Est. Top (TVD)	Lithology	Mineral Resources
Rustler	750'	Dolomite/Anhydrite	Usable Water	Delaware (Lamar)	4050'	Limestone	Oil/Natural Gas
Castile				Bell Canyon			
Salt Top	1040'	Salt	None	Cherry Canyon			
Marker Bed 126				Manzanita Marker			
Salt Base	2150'	Salt	None	Basal Brushy Canyon			
Yates	2440'	Sandstone	Oil/Natural Gas	Bone Spring	6400'	Limestone/Shale	Oil/Natural Gas
Seven Rivers	2950'	Dolomite	Oil/Natural Gas	1st Bone Spring Carbonate	6480'	Limestone	Oil/Natural Gas
Queen	3450'	Sandstone/Dolomite	Oil/Natural Gas	1st Bone Spring Sand	7890'	Sandstone	Oil/Natural Gas
Capitan				2nd Bone Spring Carbonate	8160'	Limestone	Oil/Natural Gas
Grayburg	3510'	0	None	2nd Bone Spring Sand	8415'	Sandstone	Oil/Natural Gas
San Andres				3rd Bone Spring Carbonate	9060'	Limestone	Oil/Natural Gas
Glorietta				3rd Bone Spring Sand	**9390'**	Sandstone	Oil/Natural Gas
Yeso				Wolfcamp	9725'	Shale/Sandstone/Limestone	Oil/Natural Gas

Casing Program Design A						BLM Minimum Safety Factors	1.125	1.0	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet
Casing String	Hole Diameter (in)	Top MD	Top TVD	Bottom MD	Bottom TVD	Casing Description	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
Surface	17.5"	0'	0'	825'	825'	13.375" 48# H40 STC	2.09	4.69	8.13	13.66
Intermediate	12.25"	0'	0'	2500'	2500'	9.625" 36# J55 LTC	1.53	2.65	5.03	6.27
Production	8.75"	0'	0'	9312'	9181'	7 5/8" 29.7# HCP110 GBCD	1.54	2.04	2.78	3.40
Production	8.5"	9312'	9181'	25895'	10104'	5.5" 20# HPP110 Talon	1.83	2.09	1.65	1.93

All casing strings will be tested in accordance with 43 CFR Part 3172. Must have table for contingency casing.

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-Q?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-Q and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is an open annulus used to satisfy R-111-Q? If yes, see cement design.	
Is an engineered weak point used to satisfy R-111-Q?	
If yes, at what depth is the weak point planned?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company, Lead Belly 35/32 Fed Com 624H
Sec 35, T18S, R31E
SHL: 621' FNL 2168' FWL (Sec 35)
BHL: 2080' FNL 2541' FWL (Sec 32)

Design A - Cement Program

Casing	Cement Stage	# sx	Density (ppg)	Yield (ft^3/sack)	Depth (MD)	Volume (ft^3)	% Excess	Slurry Description
13.375 in	LEAD	420	12.5	2.12	0' - 636'	900	100%	Class C: Salt, Gel, Extender, LCM
	TAIL	200	14.8	1.34	636' - 825'	268		Class C: Retarder
9.625 in	LEAD	370	12.5	2.12	0' - 1867'	790	25%	Class C: Salt, Gel, Extender, LCM
	TAIL	200	14.8	1.34	1867' - 2500'	268		Class C: Retarder
7.625 in - 5.5 in	LEAD	580	12.5	2.12	2300' - 7178'	1230	25%	Class C: Salt, Gel, Extender, LCM, Defoamer
	TAIL	4000	15.6	1.18	7178' - 25895'	4720		Class H: Retarder, Fluid Loss, Defoamer

Pressure Control Equipment

BOP installed and tested before drilling hole (in):	Size (in)	System Rated WP	Type		Tested to:	Rating Depth
12.25	13.375	5M	Annular	X	2500#/3500#	25,895'
		5M	Blind Ram	X	5000#	
			Pipe Ram	X		
			Double Ram			
			Other*			

*Specify if additional ram is utilized.

Equipment: Annular, Pipe Rams, Blind Rams, Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Variance Request: A variance is requested for the use of a flexible choke line from the BOP to the choke manifold. See attached for hydrostatic test chart. Anchors are not required by manufacturer. Variance is requested to use a multi bowl wellhead. Variance is requested to perform break testing according to attached procedure. If a breaktesting variance is approved & incorporated, API Standard 53 will be incorporated and testing annular BOP to 70% of RWP or 100% of MASP, whichever is greater, will be performed.

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per 43 CFR Part 3172 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

Y	Formation integrity test will be performed per 43 CFR Part 3172. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with 43 CFR Part 3172.
N	Mewbourne Oil Company request a variance to use a 5000 psi annular BOP with a 10,000 psi BOP stack.

Mud Program

Depth (MD)	Mud Wt (ppg)	Mud Type
0' - 825'	8.4 - 8.6	Fresh Water
825' - 2500'	10.0 - 10.2	Brine
2500' - 9312'	8.6 - 9.7	Cut-Brine
9312' - 25895'	10.0 - 11.5	OBM

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	Pason/PVT/Visual Monitoring

Mewbourne Oil Company, Lead Belly 35/32 Fed Com 624H
Sec 35, T18S, R31E
SHL: 621' FNL 2168' FWL (Sec 35)
BHL: 2080' FNL 2541' FWL (Sec 32)

Logging and Testing Procedures

Logging, Coring and Testing.	
Y	Will run GR/CNL from KOP (9312') to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
N	No logs are planned based on well control or offset log information. Offset Well:
N	Coring? If yes, explain:

Open & Cased Hole Logs Run In the Well

☐	Caliper	☐	Cement Bond Log	☐	CNL/FDC
☐	Compensated Densilog	☑	**Compensated Neutron Log**	☐	Computer Generated Log
☐	Dip Meter Log	☑	**Directional Survey**	☐	Dual Induction/Microresistivity
☐	Dual Lateral Log/Microspherically Focused	☐	Electric Log	☐	Formation Density Compensated Log
☑	**Gamma Ray Log**	☑	**Measurement While Drilling**	☐	Mud Log/Geological Lithology Log
☐	Other	☐	Porosity-Resistivity Log	☐	Sidewall Neutron Log
☐	Sonic Log	☐	Spontaneous Potential Log	☐	Temperature Log

Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	6042 psi
BH Temperature	140
Abnormal Temp, Pressure, or Geologic Hazards	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers in surface hole. Weighted mud for possible over-pressure in Wolfcamp formation.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

	H2S is present
X	H2S Plan attached

Mewbourne Oil Company, Lead Belly 35/32 Fed Com 624H
Sec 35, T18S, R31E
SHL: 621' FNL 2168' FWL (Sec 35)
BHL: 2080' FNL 2541' FWL (Sec 32)

Other facets of operation

Mewbourne Oil Company requests approval to implement additional designs as described below &/or in other attachments. BLM will be notified of elected design. Mewbourne Oil Company will not introduce any additives that contain PFAS chemicals in the completion or recompletion of the well.

Offline Cementing Variance: Variance is requested to perform offline cementing according to the attached procedure. **R-111Q:** Mewbourne proposes performing Open Hole Cementing per R-111Q Guidelines if well is in Potash.

Casing Program Design B						BLM Minimum Safety Factors	1.125	1.0	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet
Casing String	Hole Diameter (in)	Top MD	Top TVD	Bottom MD	Bottom TVD	Casing Description	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
Surface	17.5"	0'	0'	825'	825'	13.375" 48# H40 STC	2.09	4.69	8.13	13.66
Intermediate	12.25"	0'	0'	2500'	2500'	9.625" 36# J55 LTC	1.52	2.65	5.03	6.27
Production	8.75"	0'	0'	9312'	9181'	7 5/8" 29.7# HCP110 GBCD	1.54	2.04	2.78	3.40
Liner	6.75"	9112'	9008'	25895'	10104'	5.5" 20# HPP110 Talon	1.83	2.09	1.63	1.91

All casing strings will be tested in accordance with 43 CFR Part 3172. Must have table for contingency casing.

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-Q?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-Q and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is an open annulus used to satisfy R-111-Q? If yes, see cement design.	
Is an engineered weak point used to satisfy R-111-Q?	
If yes, at what depth is the weak point planned?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Design B - Cement Program

Casing	Cement Stage	# sx	Density (ppg)	Yield (ft^3/sack)	Depth (MD)	Volume (ft^3)	% Excess	Slurry Description
13.375 in	LEAD	420	12.5	2.12	0' - 636'	900	100%	Class C: Salt, Gel, Extender, LCM
	TAIL	200	14.8	1.34	636' - 825'	268		Class C: Retarder
9.625 in	LEAD	370	12.5	2.12	0' - 1867'	790	25%	Class C: Salt, Gel, Extender, LCM
	TAIL	200	14.8	1.34	1867' - 2500'	268		Class C: Retarder
1st Stg 7.625 in	LEAD	350	12.5	2.12	2300' - 6604'	750	25%	Class C: Salt, Gel, Extender, LCM, Defoamer
	TAIL	400	15.6	1.18	6604' - 9312'	472		Class H: Retarder, Fluid Loss, Defoamer
5.5 in	LEAD	950	13.5	1.85	9112' - 25895'	1760	25%	Class H: Salt, Gel, Fluid Loss, Retarder, Dispersant, Defoamer, Anti-settling Agent

MEWBOURNE OIL COMPANY

Mewbourne Oil Co.

BOP Break Testing Variance

Mewbourne Oil Company requests a variance from the minimum standards for well control equipment testing of 43 CFR 3172 to allow a testing schedule of the blow out preventer (BOP) and blow out prevention equipment (BOPE) along with batch drilling & offline cementing operations. Modern rig upgrades which facilitate pad drilling allow the BOP stack to be moved between wells on a multi-well pad without breaking any BOP stack components apart. Widespread use of these technologies has led to break testing BOPE being endorsed as safe and reliable. American Petroleum Institute (API) best practices are frequently used by regulators to develop their regulations. API Standard 53, *Well Control Equipment Systems for Drilling Wells* (5th Ed., Dec. 2018) Section 5.3.7.1 states "A pressure test of the pressure containing component shall be performed following the disconnection or repair, limited to the affected component."

Procedures

1. Full BOPE test at first installation on the pad.
   - Full BOPE test at least every 21 days.
   - Function test BOP elements per 43 CFR 3172.
   - Contact the BLM if a well control event occurs.
2. After the well section is secured and the well is confirmed to be static, the BOP will be disconnected from the wellhead and walked with the rig to another well on the pad. Two breaks on the BOPE will be made (Fig. 1).
   - Connection between the flex line and the HCR valve
   - Connection between the wellhead and the BOP quick connect (Fig. 5 & 6).
3. A capping flange will be installed after cementing per wellhead vendor procedure & casing pressure will be monitored via wellhead valve.
4. The BOP will be removed and carried by a hydraulic carrier (Fig. 3 & 4).
5. The rig will then walk to the next well.
6. Confirm that the well is static and remove the capping flange.
7. The connection between the flex line and HCR valve and the connection between the wellhead and the BOP quick connect will be reconnected.
8. Install a test plug into the wellhead.
9. A test will then be conducted against the upper pipe rams and choke, testing both breaks (Fig. 1 & 2).
10. The test will be held at 250 psi low and to the high value submitted in the APD, not to exceed 5000 psi.
11. The annular, blind rams and lower pipe rams will then be function tested.
12. If a pad consists of three or more wells, steps 4 through 11 will be repeated.

MEWBOURNE OIL COMPANY

13. A break test will only be conducted if the intermediate section can be drilled and cased within 21 days of the last full BOPE test.

Barriers

Before Nipple Down:

- Floats in casing
- Kill weight fluid in casing
- Kill weight fluid in annulus
- Solid body mandrel and/or packoff

After Nipple Down:

- Floats in casing
- Kill weight fluid in casing
- Kill weight fluid in annulus
- Solid body mandrel and/or packoff
- Offline cementing tool and/or cement head
- Capping flange after cementing

Summary

A variance is requested to only test broken pressure seals on the BOPE when moving between wells on a multi-well pad if the following conditions are met:

- A full BOPE test is conducted on the first well on the pad. API Standard 53 requires testing annular BOP to 70% of RWP or 100% of MASP, whichever is greater.
- If the first well on the pad is not the well with the deepest intermediate section, a full BOPE test will also be performed when moving to a deeper well.
- The hole section being drilled has a MASP under 5000 psi.
- If a well control event occurs, Mewbourne will contact BLM for permission to continue break testing.
- If significant (>50%) losses occur, full BOPE testing will be required going forward.
- Full BOPE test will be required prior to drilling the production hole.

While walking the rig, the BOP stack will be secured via hydraulic winch or hydraulic carrier. A full BOPE test will be performed at least every 21 days.

MEWBOURNE
OIL COMPANY

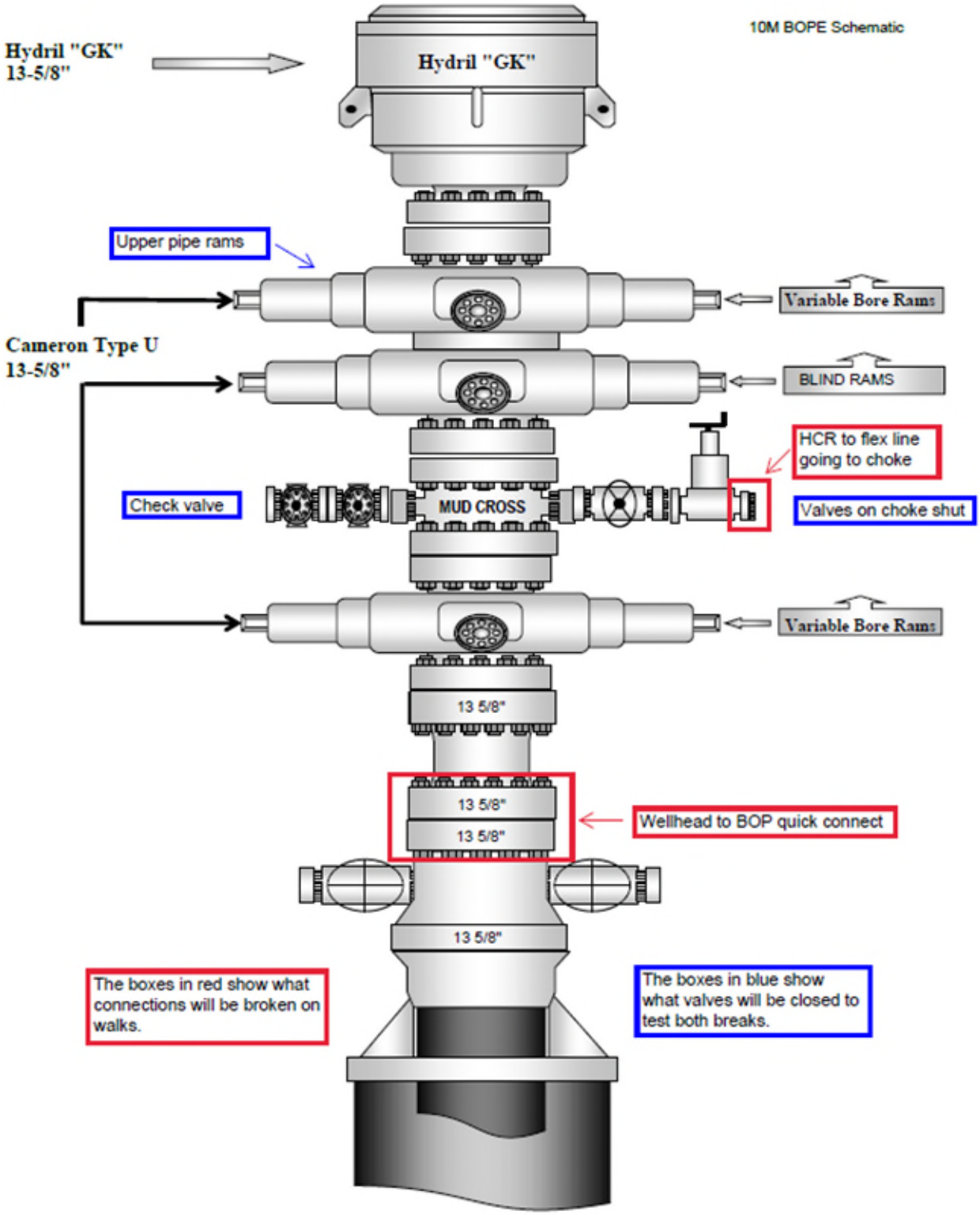


Figure 1. BOP diagram

MEWBOURNE
OIL COMPANY

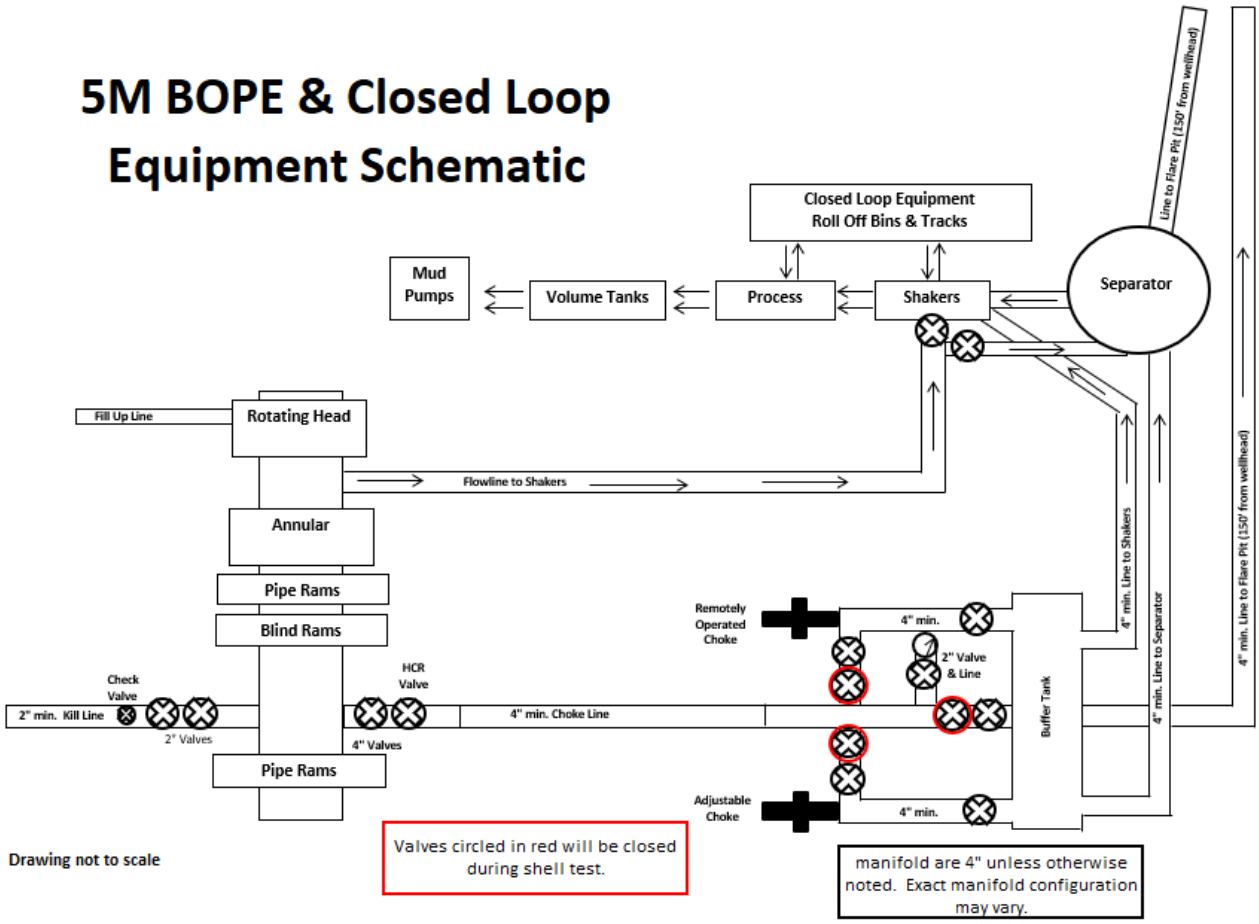


Figure 2. BOPE diagram

MEWBOURNE
OIL COMPANY

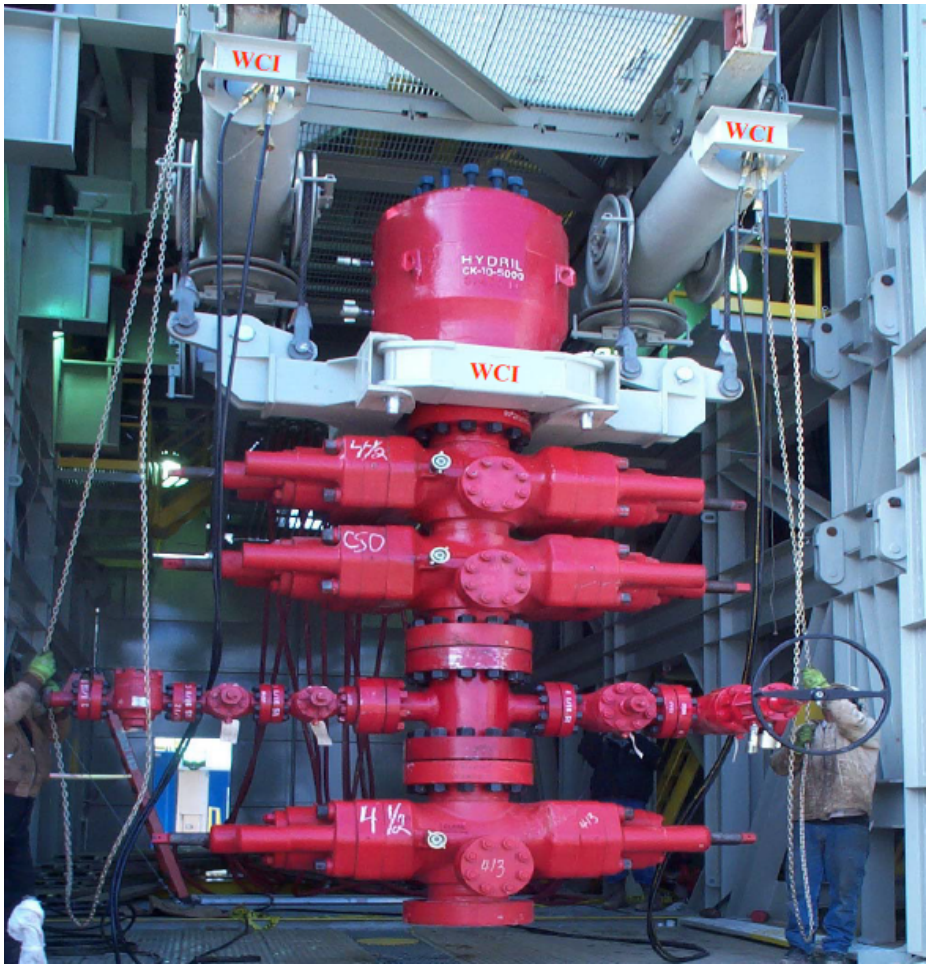


Figure 3. BOP handling system

MEWBOURNE
OIL COMPANY

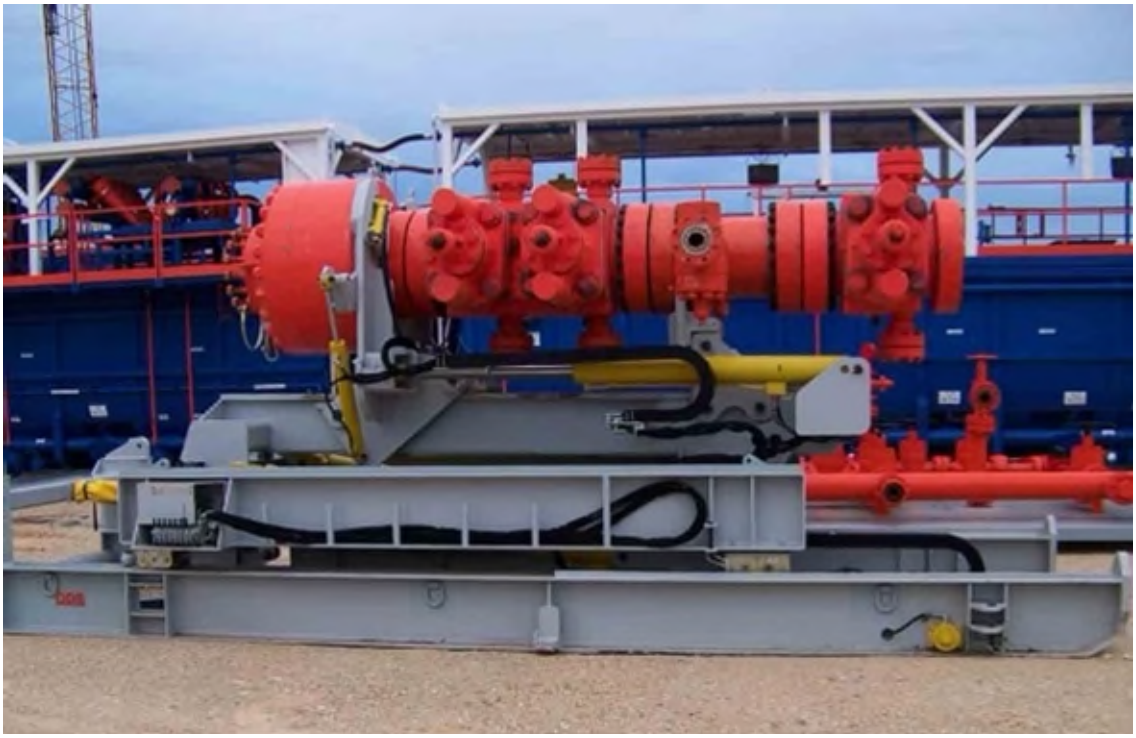


Figure 4. BOP handling system

MEWBOURNE OIL COMPANY

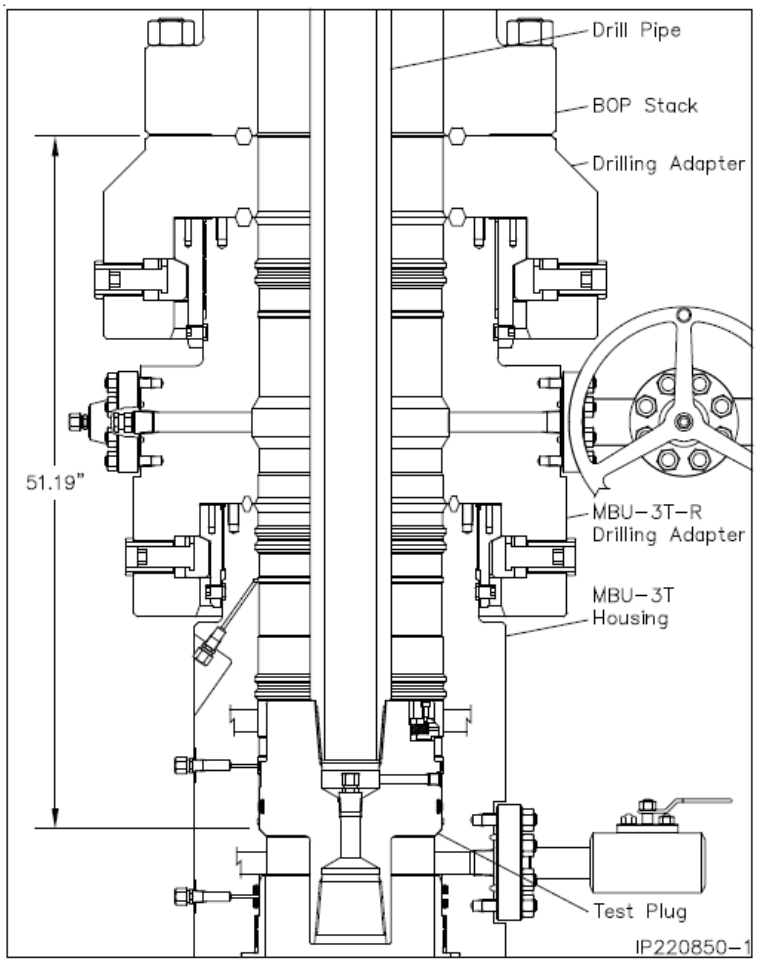


Figure 5. Cactus 5M wellhead with BOP quick connect

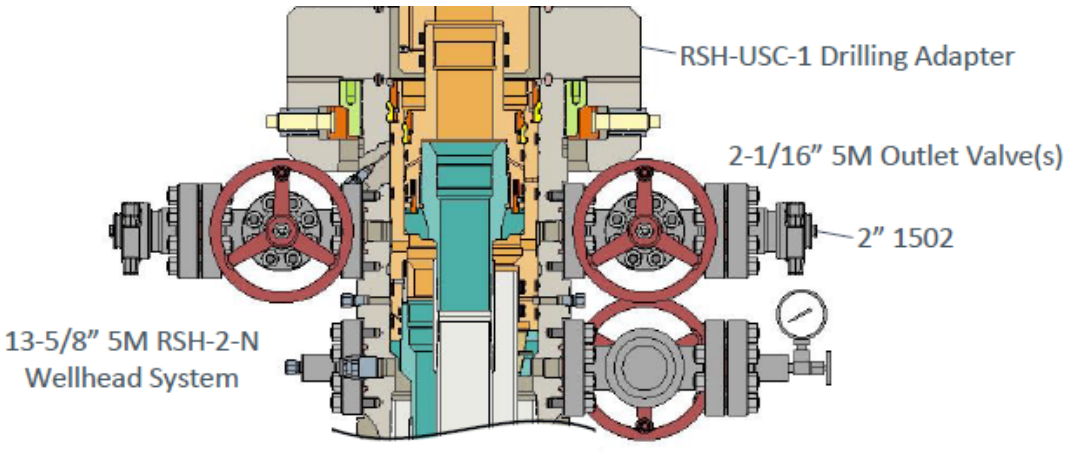


Figure 6. Vault 5M wellhead with BOP quick connect

MEWBOURNE OIL COMPANY

Mewbourne Oil Co.

Surface & Intermediate Offline Cementing Variance

Mewbourne Oil Company requests a variance to perform offline cementing for surface and intermediate casing strings with the following conditions:

- Offline cementing will not be performed on production casing.
- Offline cementing will not be performed on a hole section with MASP > 5000 psi.
- Offline cementing will not be performed concurrently with offset drilling.

Surface Casing Order of Operations:

1. Run 13 3/8" surface casing as per normal operations (TPGS and float collar).
2. Perform negative pressure test to confirm integrity of float equipment while running casing.
3. Confirm well is static.
4. Make up 13 ⅝" wellhead or wellhead landing ring assembly and land on 20" conductor.
5. Fill pipe, circulate casing capacity and confirm float(s) are still holding.
6. Confirm well is static.
7. Back out landing joint and pull to rig floor. Lay down landing joint.
8. Walk rig to next well on pad with cement crew standing by to rig up.
9. Make up offline cement tool with forklift per wellhead manufacturer (Fig. 1 & 2).
10. Make up cement head on top of offline cement tool with forklift.
11. Commence cement operations.
12. If cement circulates, confirm well is static and proceed to step 16.
13. If cement does not circulate, notify the appropriate BLM office, wait a minimum of six hours, and run a temperature survey to determine the top of cement.
14. Use 1" pipe for remedial cement job until the surface casing is cemented to surface.
15. Confirm well is static.
16. Once cement job is complete, the cement head and offline cementing tool are removed. The wellhead technician returns to cellar to install wellhead/valves.
17. Install wellhead capping flange.

Barriers

Before Walk:

- Float(s) in casing
- Kill weight fluid in casing
- Kill weight fluid in annulus

MEWBOURNE
OIL COMPANY

After Walk:

- Float(s) in casing
- Kill weight fluid in casing
- Kill weight fluid in annulus
- Offline cementing tool tested to 5000 psi and cement head
- Capping flange after cementing

20” Surface Casing Order of Operations (4 string area):

1. Run 20" surface casing as per normal operations (TPGS and float collar).
2. Perform negative pressure test to confirm integrity of float equipment while running casing.
3. Fill pipe, circulate casing capacity and confirm float(s) are still holding.
4. Confirm well is static.
5. Back out landing joint and pull to rig floor. Lay down landing joint.
6. Make up cement head.
7. Walk rig to next well on pad with cement crew standing by to rig up.
8. Commence cement operations.
9. If cement circulates, confirm well is static and proceed to step 13.
10. If cement does not circulate, notify the appropriate BLM office, wait a minimum of six hours, and run a temperature survey to determine the top of cement.
11. Use 1" pipe for remedial cement job until the surface casing is cemented to surface.
12. Confirm well is static.
13. Once cement job is complete, remove cement head and install cap.

Barriers

Before Walk:

- Float(s) in casing
- Kill weight fluid in casing
- Kill weight fluid in annulus
- Cement Head

After Walk:

- Float(s) in casing
- Kill weight fluid in casing
- Kill weight fluid in annulus
- Cement head
- Capping flange after cementing

MEWBOURNE
OIL COMPANY

Intermediate Casing Order of Operations:

1. Run casing as per normal operations (float shoe and float collar).
2. Perform negative pressure test to confirm integrity of float equipment while running casing.
3. Confirm well is static (if running SBM).
4. Land casing.
5. Fill pipe, circulate casing capacity and confirm floats are still holding.
6. Confirm well is static.
7. Back out landing joint and pull to rig floor. Lay down landing joint. Install packoff & test.
8. Nipple down BOP.
9. Walk rig to next well on pad with cement crew standing by to rig up.
10. Make up offline cement tool using forklift per wellhead manufacturer (Fig. 3 - 8).
11. Make up cement head on top of offline cement tool.
12. Commence cement operations.
13. If cement circulates, confirm well is static and proceed to step 16.
14. If cement does not circulate (when required), notify the appropriate BLM office, wait a minimum of six hours, and run a temperature survey to determine the top of cement.
15. Pump remedial cement job if required.
16. Confirm well is static.
17. Remove cement head and offline cementing tool.
18. Install wellhead capping flange and test.

Barriers

Before Nipple Down:

- Floats in casing
- Kill weight fluid in casing
- Kill weight fluid in annulus
- Solid body mandrel and/or packoff

After Nipple Down:

- Floats in casing
- Kill weight fluid in casing
- Kill weight fluid in annulus
- Solid body mandrel and/or packoff
- Offline cementing tool tested to 5000 psi and cement head
- Capping flange after cementing

MEWBOURNE OIL COMPANY

Risks:

- Pressure build up in annulus before cementing
  - Contact BLM if a well control event occurs.
  - Rig up 3rd party pump or rig pumps to pump down casing and kill well.
  - Returns will be taken through the wellhead valves to a choke manifold (Fig 9 & 10).
  - Well could also be killed through the wellhead valves down the annulus.

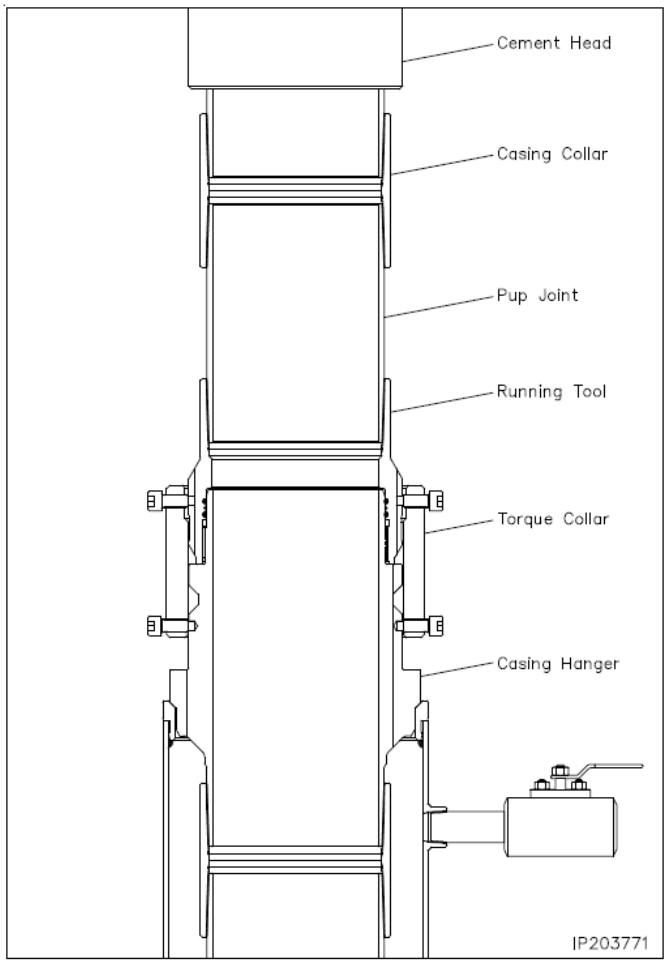


Figure 1. Cactus 13 3/8" 5M offline cementing tool. Pressure rating limited by the lesser of 5M tool rating or the 13 3/8" pup joint and casing.

MEWBOURNE OIL COMPANY

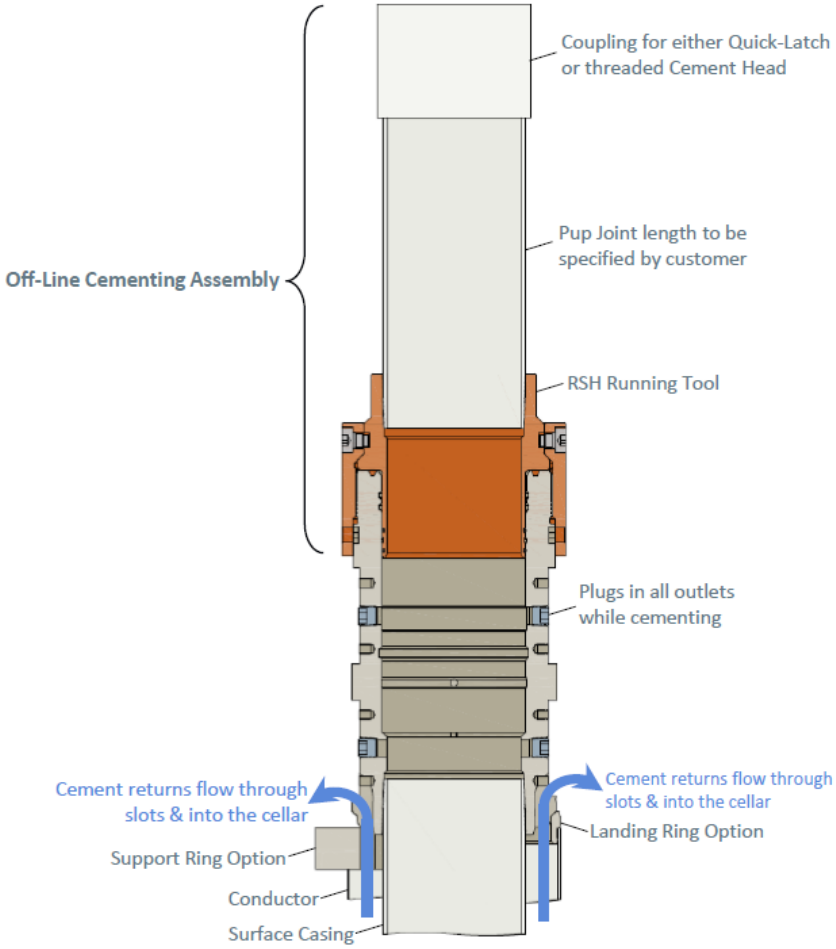


Figure 2. Vault 13 3/8” 5M offline cementing tool. Pressure rating limited by the lesser of 5M tool rating or the 13 3/8” pup joint and casing.

MEWBOURNE
OIL COMPANY

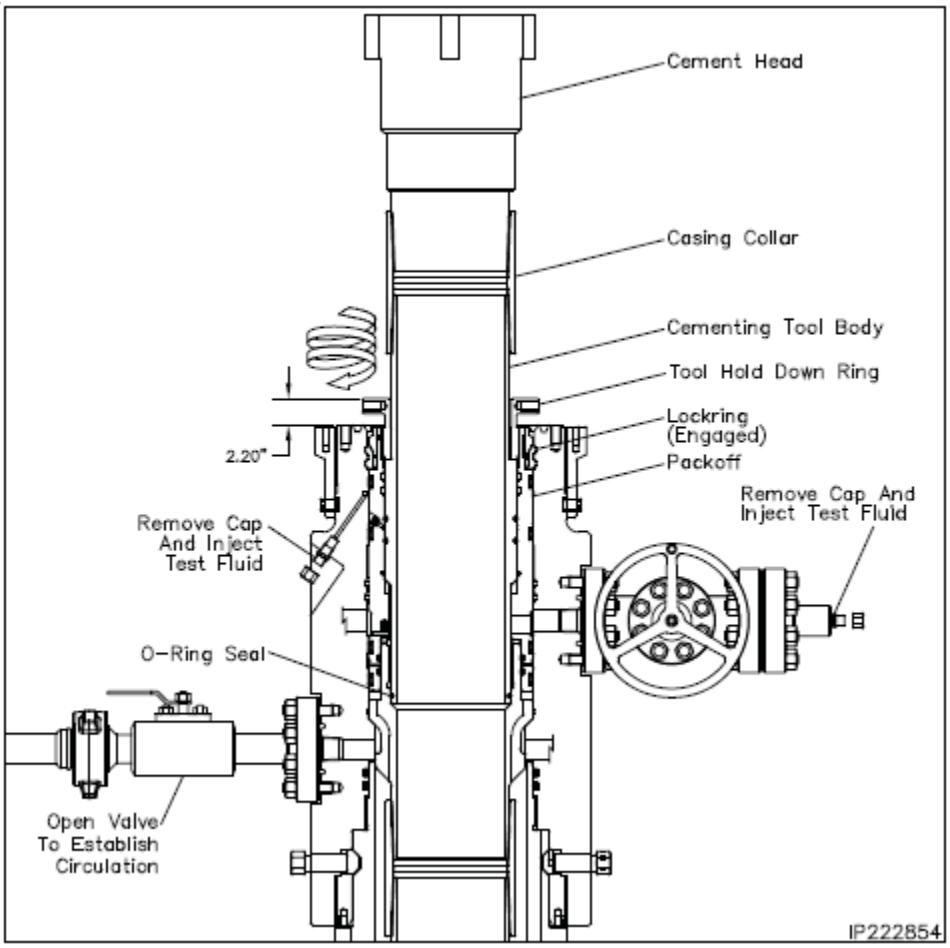


Figure 3. Cactus 9 5/8" 5M offline cementing tool. Pressure rating limited by the lesser of 5M tool rating or the 9 5/8" pup joint and casing.

MEWBOURNE
OIL COMPANY

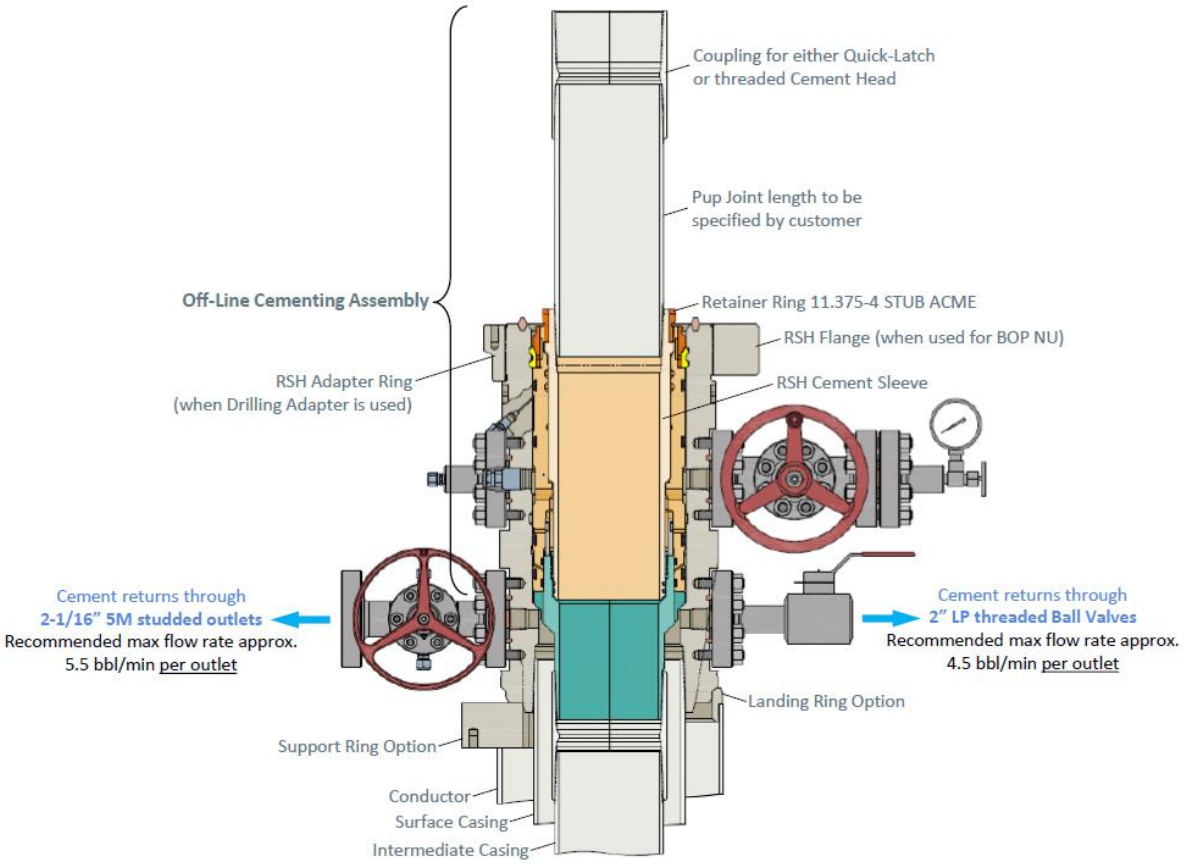


Figure 4. Vault 9 5/8" 5M offline cementing tool. Pressure rating limited by the lesser of 5M tool rating or the 9 5/8" pup joint and casing.

MEWBOURNE
OIL COMPANY

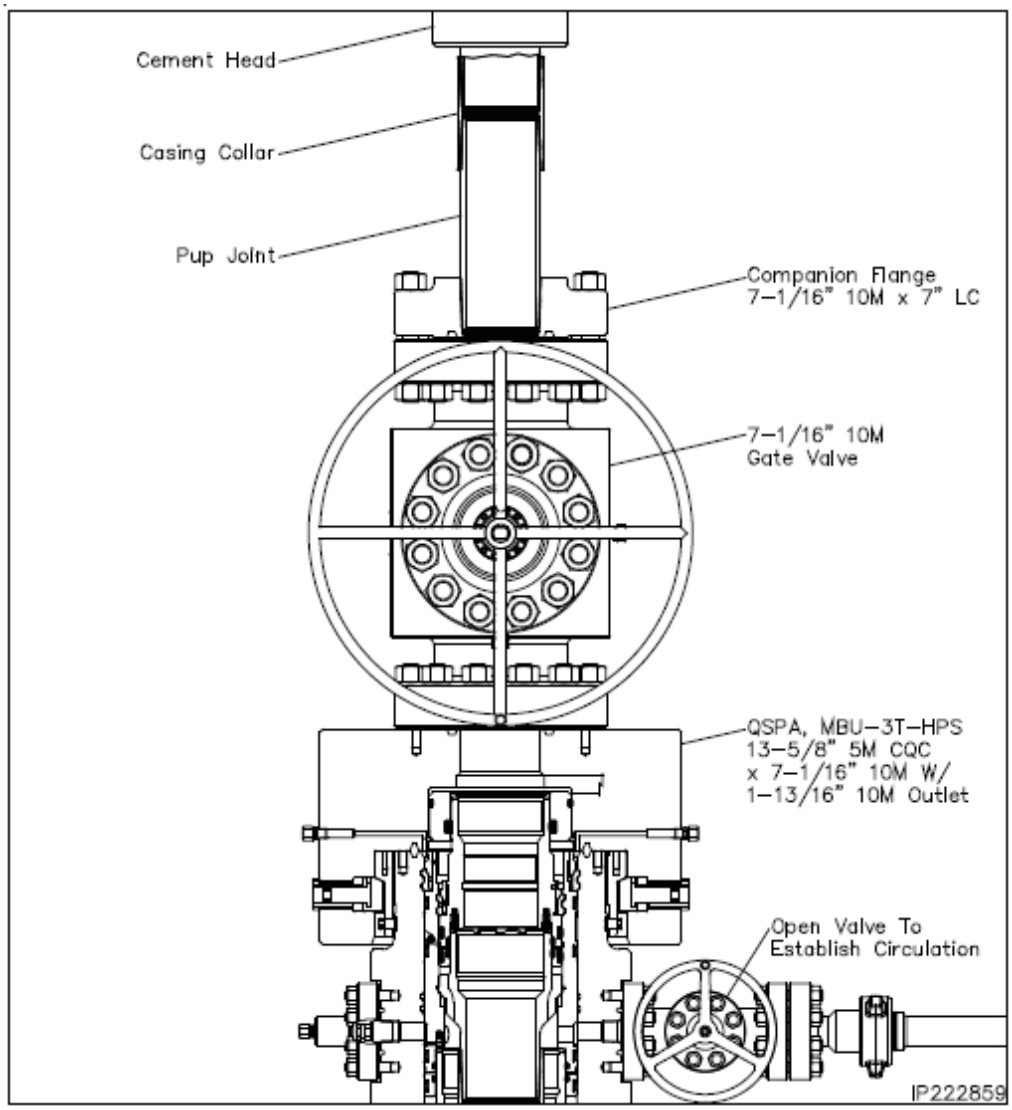


Figure 5. Cactus 7" 5M offline cementing tool. Pressure rating limited by the lesser of 5M tool rating or the 7" pup joint and casing.

MEWBOURNE
OIL COMPANY

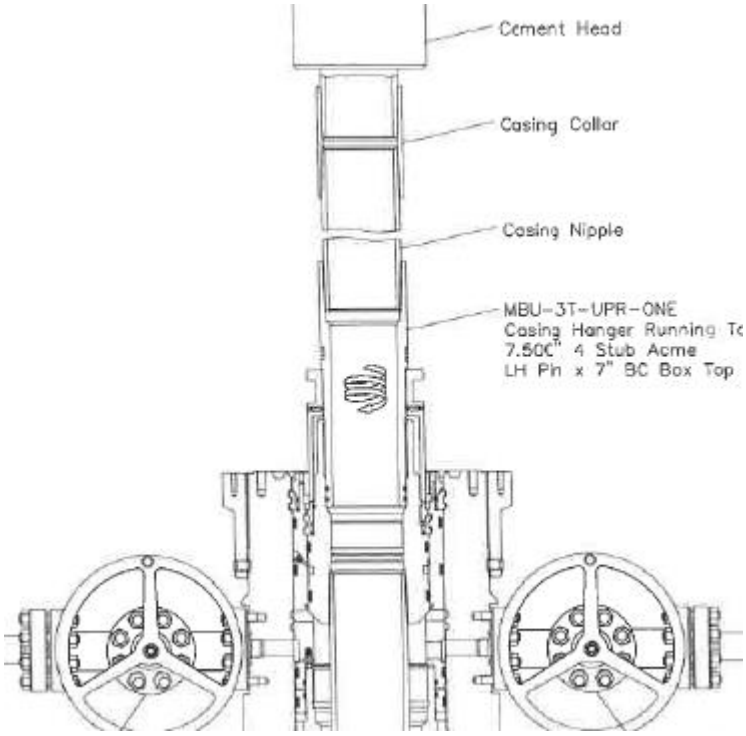


Figure 6. Cactus 7” 5M offline cementing tool. Pressure rating limited by the lesser of 5M tool rating or the 7” pup joint and casing.

MEWBOURNE OIL COMPANY

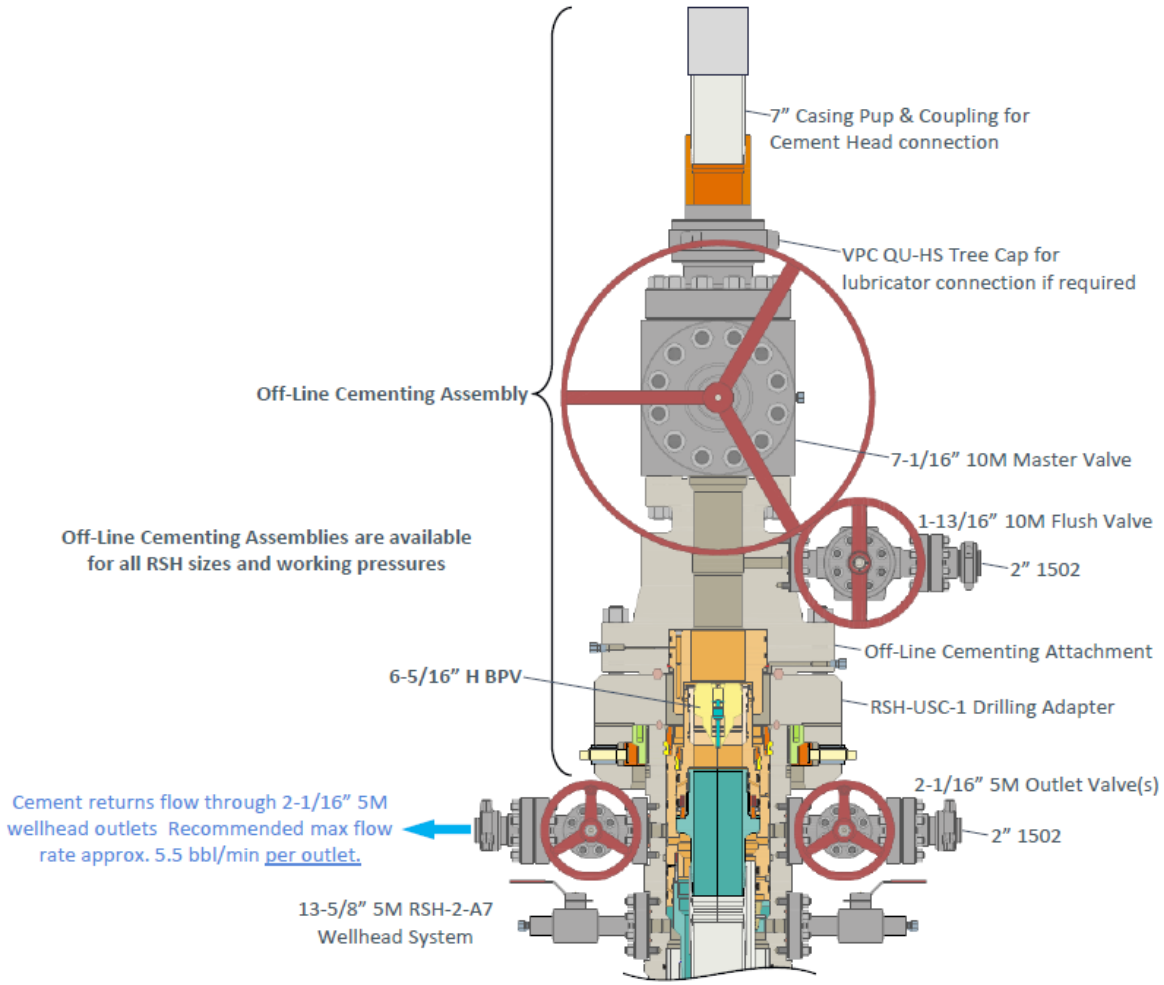


Figure 7. Vault 7" 5M offline cementing tool. Pressure rating limited by the lesser of 5M tool rating or the 7" pup joint and casing.

MEWBOURNE
OIL COMPANY

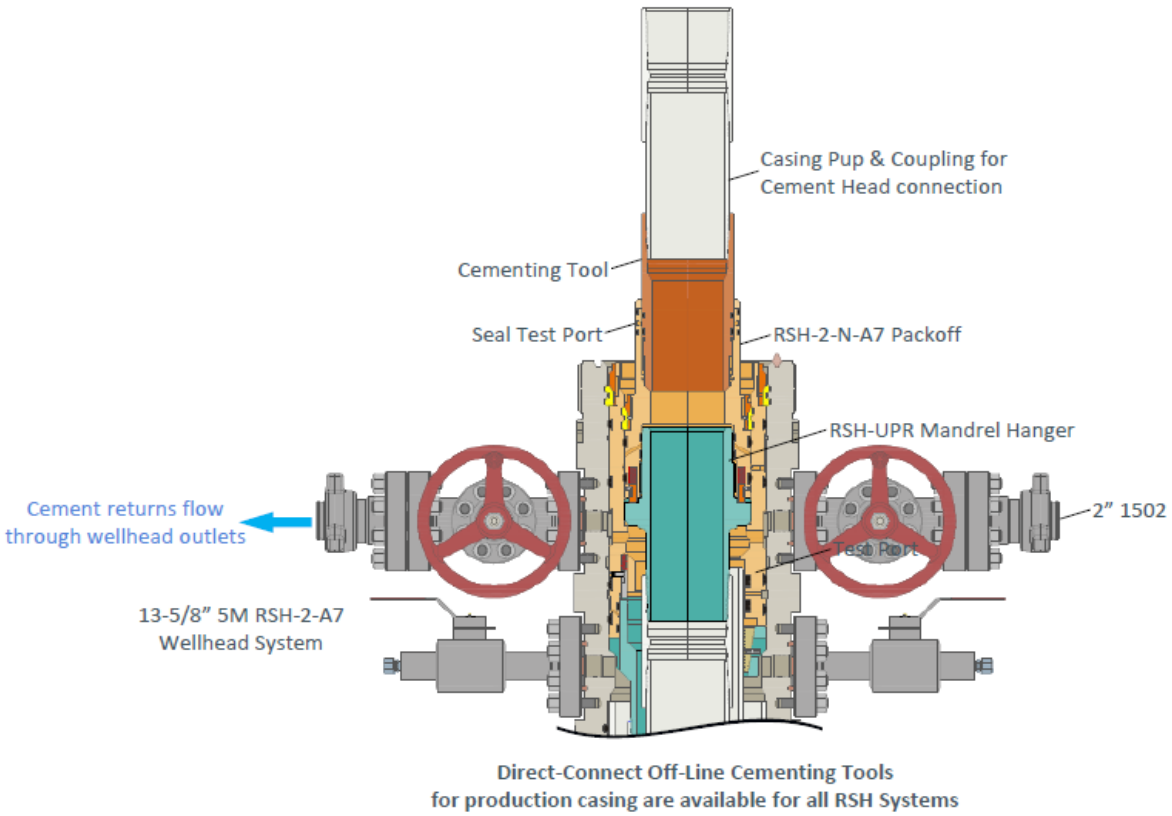


Figure 8. Vault 7" 5M offline cementing tool. Pressure rating limited by the lesser of 5M tool rating or the 7" pup joint and casing.

MEWBOURNE
OIL COMPANY

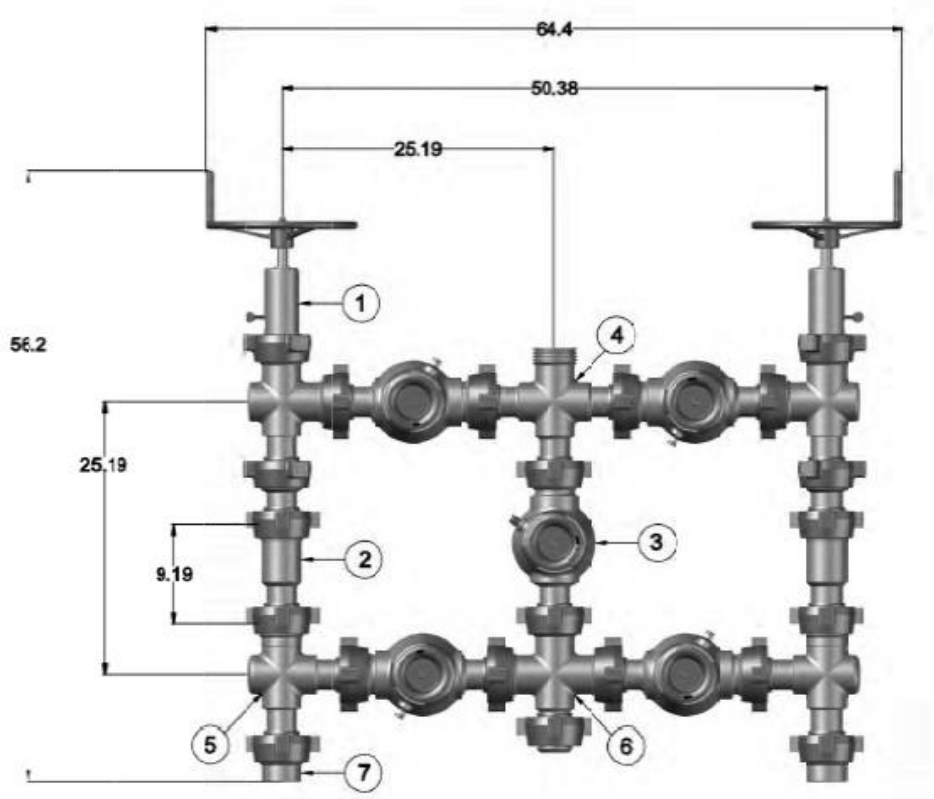


Figure 9. Five valve 15k choke manifold.

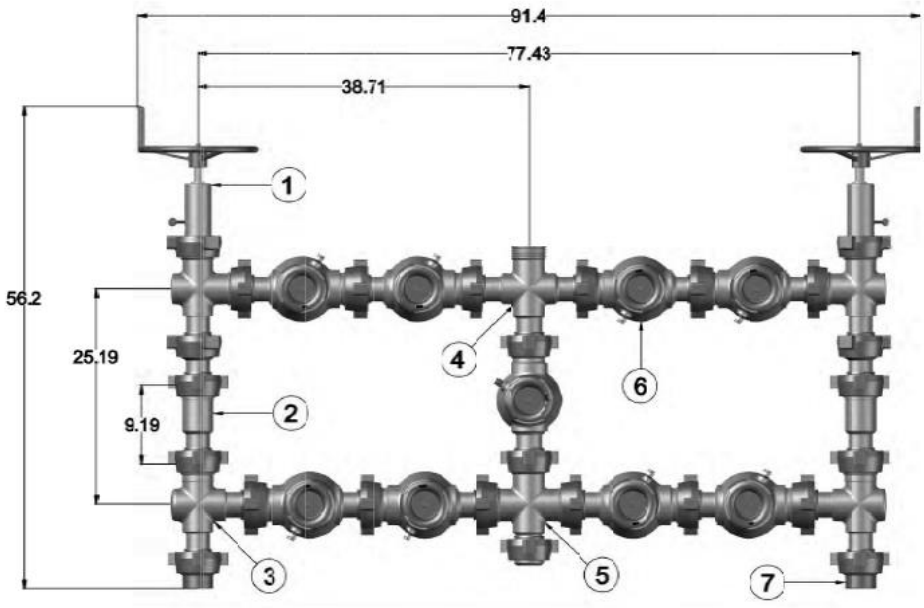


Figure 10. Nine valve 15k choke manifold.

AFMSS
U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

SUPO Data Report
06/12/2026

APD ID: 10400109047
Submission Date: 12/15/2025
Operator Name: MEWBOURNE OIL COMPANY
Well Name: LEAD BELLY 35/32 FED COM
Well Number: 624H
Well Type: OIL WELL
Well Work Type: Drill

Highlighted data reflects the most recent changes
Show Final Text

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

LEAD_BELLY_35_32_FED_COM_624H_Existing_Road_Map_20251204100701.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT **Row(s) Exist?** NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

LEAD_BELLY_35_32_FED_COM_523H_New_Road_Map_20251204093402.pdf

New road type: RESOURCE

Length: 164.37 Feet **Width (ft.):** 30

Max slope (%): 3 **Max grade (%):** 3

Army Corp of Engineers (ACOE) permit required? N

ACOE Permit Number(s):

New road travel width: 14

New road access erosion control: N/A

New road access plan or profile prepared? N

New road access plan

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LEAD BELLY 35/32 FED COM **Well Number:** 624H

Access road engineering design? N

Access road engineering design

Turnout? N

Access surfacing type: NONE

Access topsoil source: OFFSITE

Access surfacing type description:

Access onsite topsoil source depth:

Offsite topsoil source description: N/A

Onsite topsoil removal process:

Access other construction information:

Access miscellaneous information:

Number of access turnouts:

Access turnout map:

Drainage Control

New road drainage crossing: OTHER

Other Description: N/A

Drainage Control comments: N/A

Road Drainage Control Structures (DCS) description: N/A

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Existing Well map Attachment:

LEAD_BELLY_35_32_FED_COM_Existing_Well_Map_20251204090101.pdf

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description: 1 3.5 buried steel flowline with a working pressure of 250#. 1 3.5 buried steel gas line for gas lift purposes with a working pressure of 250#. 1 1 buried gas supply line with a working pressure of 150#. These lines will be installed in one ditch following the attached route approximately 620' in length. An overhead electric line will be installed within 15 of the flowline route. OHEL will be up to 22900 volts.

Production Facilities map:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LEAD BELLY 35/32 FED COM **Well Number:** 624H

LEAD_BELLY_35_32_FED_COM_Production_Facility_Map_20251204090115.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Water source type: IRRIGATION

Water source use type: DUST CONTROL
CAMP USE
SURFACE CASING
INTERMEDIATE/PRODUCTION CASING
STIMULATION

Source latitude: 32.78658 **Source longitude:** -103.830576

Source datum: NAD83

City:

Water source permit type: WATER WELL

Water source transport method: TRUCKING

Source land ownership: PRIVATE

Source transportation land ownership: STATE

Water source volume (barrels): 1940 **Source volume (acre-feet):** 0.2500526

Source volume (gal): 81480

Water source and transportation

LEAD_BELLY_35_32_FED_COM_Water_Source_Trans_Map_20251204090710.pdf

Water source comments: LAT: 32.694134 LONG: -103.833637

New water well? N

New Water Well Info

Well latitude: **Well Longitude:** **Well datum:**

Well target aquifer:

Est. depth to top of aquifer(ft): **Est thickness of aquifer:**

Aquifer comments:

Aquifer documentation:

Well depth (ft): **Well casing type:**

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LEAD BELLY 35/32 FED COM **Well Number:** 624H

Well casing outside diameter (in.):

Well casing inside diameter (in.):

New water well casing?

Used casing source:

Drilling method:

Drill material:

Grout material:

Grout depth:

Casing length (ft.):

Casing top depth (ft.):

Well Production type:

Completion Method:

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Using any construction materials: YES

Construction Materials description: SWSE SEC 26 18S 31E LAT: 32.712659 LONG: -103.839443

Construction Materials source location

LEAD_BELLY_35_32_FED_COM_Caliche_Source_Trans_Map_20251204090836.pdf

Section 7 - Methods for Handling

Waste type: GARBAGE

Waste content description: Garbage & Trash

Amount of waste: 1500 pounds

Waste disposal frequency : One Time Only

Safe containment description: Enclosed trash trailer

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

Disposal type description:

Disposal location description: Waste Management facility in Carlsbad.

Waste type: SEWAGE

Waste content description: Human waste & grey water

Amount of waste: 1500 gallons

Waste disposal frequency : Weekly

Safe containment description: 2,000 gallon plastic container

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LEAD BELLY 35/32 FED COM **Well Number:** 624H

Disposal type description:

Disposal location description: City of Carlsbad Water Treatment facility

Waste type: DRILLING

Waste content description: DRILL CUTTINGS

Amount of waste: 940 barrels

Waste disposal frequency : One Time Only

Safe containment description: DRILL CUTTINGS WILL BE PROPERLY CONTAINED IN STEEL TANKS (20 YARD ROLL OFF BINS.)

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

Disposal type description:

Disposal location description: NMOCD approved waste disposal locations are CRI or Lea Land, both facilities are located on HWY 62/180, Sec 27, T20S, R32E

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit? NO

Reserve pit length (ft.) **Reserve pit width (ft.)**

Reserve pit depth (ft.) **Reserve pit volume (cu. yd.)**

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? N

Description of cuttings location

Cuttings area length (ft.) **Cuttings area width (ft.)**

Cuttings area depth (ft.) **Cuttings area volume (cu. yd.)**

Is at least 50% of the cuttings area in cut?

Cuttings area liner

Cuttings area liner specifications and installation description

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LEAD BELLY 35/32 FED COM **Well Number:** 624H

Section 8 - Ancillary

Are you requesting any Ancillary Facilities?: N

Ancillary Facilities

Comments:

Section 9 - Well Site

Well Site Layout Diagram:

LEAD_BELLY_35_32_FED_COM_Well_Site_Layout_20251204090853.pdf

Comments: NONE

Section 10 - Plans for Surface

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: Deep Ellum 25/26 FED COM 526 528 616 618

Multiple Well Pad Number: 4

Recontouring

LEAD_BELLY_35_32_FED_COM_Interim_Reclamation_Map_20251204090913.pdf

Drainage/Erosion control construction: NONE

Drainage/Erosion control reclamation: NONE

Well pad proposed disturbance (acres): 4.2	**Well pad interim reclamation (acres):** 1.5	**Well pad long term disturbance (acres):** 2.7
Road proposed disturbance (acres): 0.04	**Road interim reclamation (acres):** 0	**Road long term disturbance (acres):** 0
Powerline proposed disturbance (acres): 0.58	**Powerline interim reclamation (acres):** 0	**Powerline long term disturbance (acres):** 0
Pipeline proposed disturbance (acres): 0	**Pipeline interim reclamation (acres):** 0	**Pipeline long term disturbance (acres):** 0
Other proposed disturbance (acres): 0.58	**Other interim reclamation (acres):** 0	**Other long term disturbance (acres):** 0
Total proposed disturbance: 5.4	**Total interim reclamation:** 1.5	**Total long term disturbance:** 2.7

Disturbance Comments: In areas to be heavily disturbed, the top 6 inches of soil material, will be stripped and stockpiled on the perimeter of the well location to keep topsoil viable, and to make redistribution of topsoil more efficient during interim reclamation. Stockpiled topsoil should include vegetative material. Topsoil will be clearly segregated and stored separately from subsoils. Contaminated soil will not be stockpiled, but properly treated and handled prior to topsoil salvaging.

Reconstruction method: The areas planned for interim reclamation will then be recontoured to the original contour if feasible, or if not feasible, to an interim contour that blends with the surrounding topography as much as possible. Where applicable, the fill material of the well pad will be backfilled into the cut to bring the area back to the original contour. The interim cut and fill slopes prior to re-seeding will not be steeper than a 3:1 ration, unless the adjacent native topography is steeper. Note: Constructed slopes may be much steeper during drilling, but will be recontoured to the above ratios during interim reclamation.

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LEAD BELLY 35/32 FED COM **Well Number:** 624H

Topsoil redistribution: Topsoil will be evenly respread and aggressively revegetated over the entire disturbed area not needed for all-weather operations including cuts & fills. To see the area, the proper BLM seed mixture, free of noxious weeks, will be used.

Soil treatment: N/A

Existing Vegetation at the well pad: VARIOUS BRUSH & GRASSES

Existing Vegetation at the well pad

Existing Vegetation Community at the road: VARIOUS BRUSH & GRASSES

Existing Vegetation Community at the road

Existing Vegetation Community at the pipeline: VARIOUS BRUSH & GRASSES

Existing Vegetation Community at the pipeline

Existing Vegetation Community at other disturbances: VARIOUS BRUSH & GRASSES

Existing Vegetation Community at other disturbances

Non native seed used? N

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? N

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? N

Seed harvest description:

Seed harvest description attachment:

Seed

Seed Table

Seed Summary

Total pounds/Acre:

Seed Type	Pounds/Acre

Seed reclamation

Operator Contact/Responsible Official

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LEAD BELLY 35/32 FED COM **Well Number:** 624H

First Name: **Last Name:**

Phone: **Email:**

Seedbed prep: Final seedbed preparation will consist of contour cultivating to the depth of 4 to 6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.

Seed BMP: To seed the area, the proper BLM seed mixture, free of noxious weeds, will be used.

Seed method: Drilling or broadcasting seed over entire reclaimed area.

Existing invasive species? N

Existing invasive species treatment description:

Existing invasive species treatment

Weed treatment plan description: N/A

Weed treatment plan

Monitoring plan description: vii. All reclaimed areas will be monitored periodically to ensure that revegetation occurs, that the area is not redisturbed, and that erosion and invasive/noxious weeks are controlled.

Monitoring plan

Success standards: regrowth within 1 full growing season of reclamation.

Pit closure description: NA

Pit closure attachment:

Section 11 - Surface

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LEAD BELLY 35/32 FED COM **Well Number:** 624H

Disturbance type: NEW ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Disturbance type: EXISTING ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LEAD BELLY 35/32 FED COM **Well Number:** 624H

Section 12 - Other

Right of Way needed? N **Use APD as ROW?**

ROW Type(s):

ROW

SUPO Additional Information: Met w/RRC Surveying & staked location @ 870' FSL & 1080' FWL, Sec 30, T18S, R32E, Lea Co., NM. (Elevation @ 3676'). Pad is 400 x 460. Topsoil staked 30 wide to the W. Road will enter on the SE corner of the pad from the Geronimo 30 #1 access road. Reclaim 60 N & E. A utilities line is staked NW to the existing Deep Ellum battery in Section 25, 18S, R31E in Eddy Co. Will require BLM onsite & arch survey. CEHMM has reviewed the location. Lat: 32.7137130 N, Long: -103.8108585 W NAD 83. (BPS)
Use a previously conducted onsite? Y

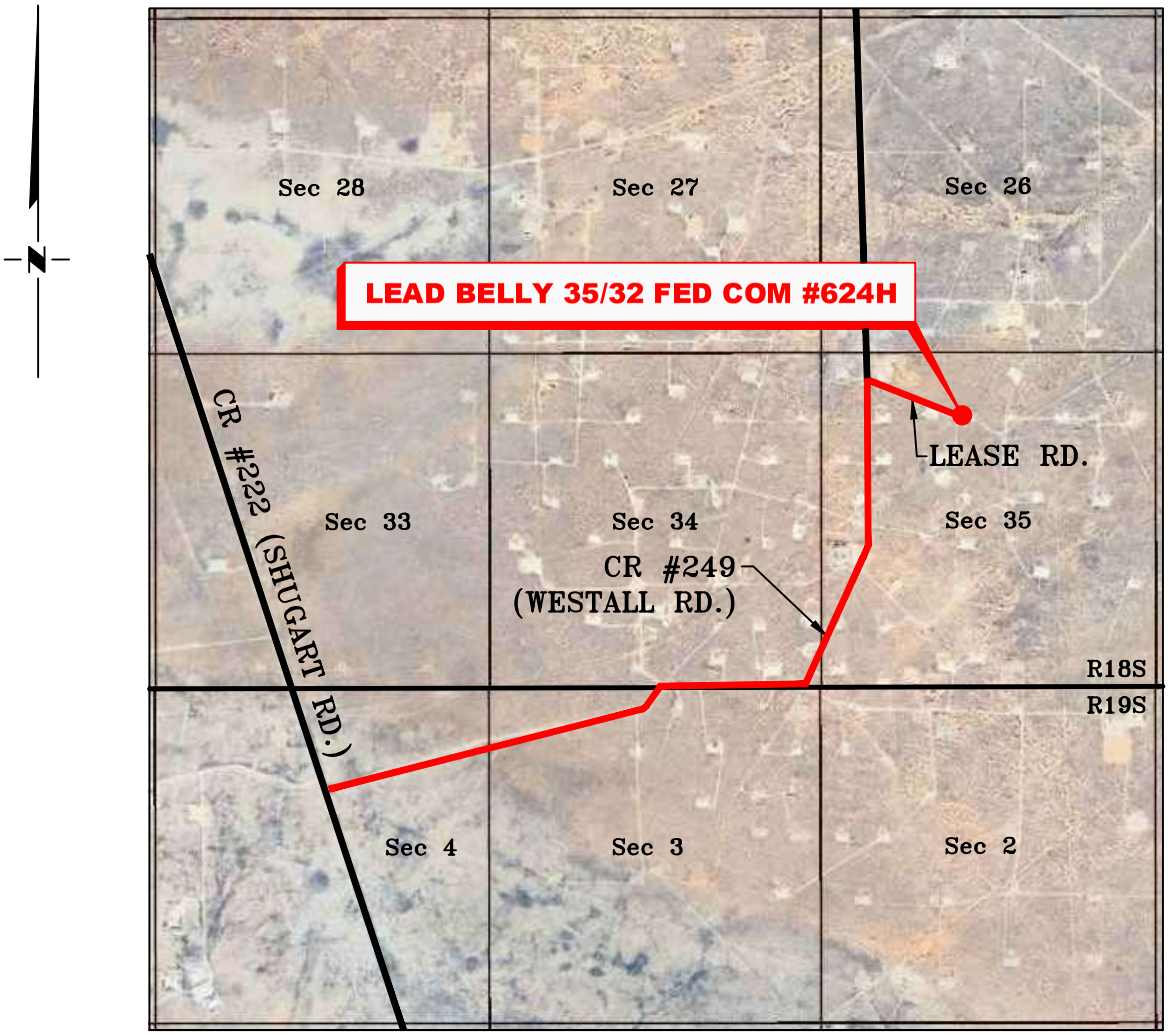
Previous Onsite information: Met w/Paul Murphy & Clarice Caine (BLM/NRS) & RRC Surveying & staked location @ 760' FNL & 2300' FEL, Sec 35, T18S, R31E, EDDY Co., NM. This location was unacceptable due to lizard habitat. Location re-staked & 621' FNL & 2168' FWL, Sec 35, T18S, R31E, EDDY Co., NM. (Elevation @ 3646'). Pad is 860 x 400. Pad extended to the NW 380' to pad edge for frack. Battery adjacent to pad. Topsoil staked 30 wide to the SE. Roads out of the SW corner for the wells & NE corner for the battery. Reclaim 60 SE & NW. BLM onsite conducted on 8-15-2025. Will require arch survey & possibly botany survey. CEHMM has reviewed the location. Lat: 32.7095594 N, Long: -103.8416573 W NAD 83. (BPS)

Other SUPO

Released to Imaging: 8/4/2026 9:08:18 AM
Received by OCD: 6/15/2026 6:58:43 AM

VICINITY MAP

NOT TO SCALE



SECTION 35, TWP. 18 SOUTH, RGE. 31 EAST,
N. M. P. M., EDDY COUNTY, NEW MEXICO

OPERATOR: Mewbourne Oil Company
LEASE: Lead Belly 35/32 Fed Com
WELL NO.: 624H

LOCATION: 621' FNL & 2168' FWL
ELEVATION: 3646'

NO.	REVISION	DATE

JOB NO.: LS25070644
DWG. NO.: 25070644-3

RRC ENERGY SERVICES, LLC.
701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: N. T. S.
DATE: 08/12/2025
SURVEYED BY: JH
DRAWN BY: JC
APPROVED BY: RMH
SHEET: 1 OF 1

Copyright 2016 – All Rights Reserved

Released to Imaging: 8/4/2026 9:08:18 AM

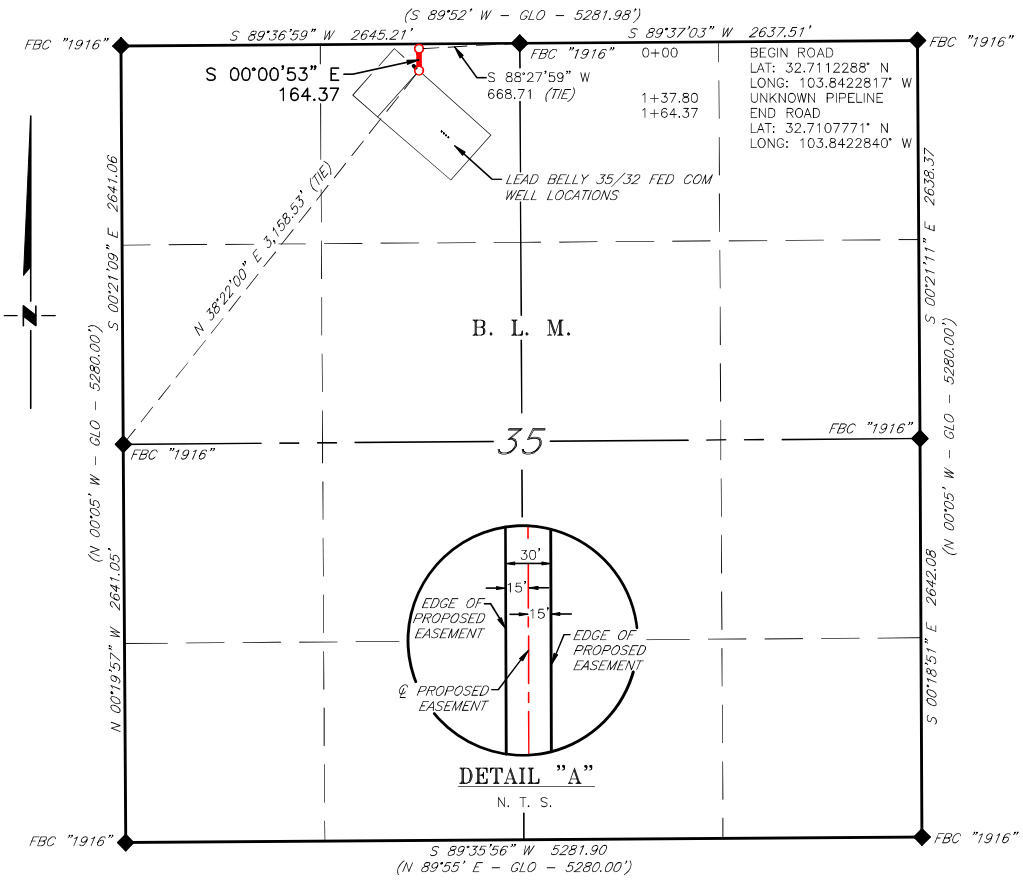
Received by OCD: 6/15/2026 6:58:43 AM

MEWBOURNE OIL COMPANY

NORTH ACCESS FOR THE LEAD BELLY 35/32 FED COM WELL LOCATIONS

SECTION 35, T18S, R31E

N. M. P. M., EDDY COUNTY, NEW MEXICO



DESCRIPTION

A strip of land 30 feet wide, being 164.37 feet or 9.962 rods in length, lying in Section 35, Township 18 South, Range 31 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across B. L. M. lands:

BEGINNING at Engr. Sta. 0+00, a point in Northwest quarter of Section 35, which bears, S 88°27'59" W 668.71 feet from a brass cap, stamped "1916", found for the North quarter corner of Section 35;

Thence S 00°00'53" E, 164.37 feet, to Engr. Sta. 1+64.37, the End of Survey, a point Northwest quarter of Section 35, which bears, N 38°22'00" E, 3,158.53 feet from a brass cap, stamped "1916", found for the West quarter corner of Section 35.

Said strip of land contains 0.113 acres, more or less, and is allocated by forties as follows:

NE 1/4 NW 1/4	164.37 Feet	9.962 Rods	0.113 Acres

SCALE: 1" = 1000'
0 500' 1000'

BEARINGS ARE GRID NAD 83
NM EAST
DISTANCES ARE HORIZ. GROUND.

LEGEND

( ) RECORD DATA – GLO
◆ FOUND MONUMENT AS NOTED
PROPOSED ACCESS ROAD

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett
Robert M. Howett NM PS 19680

ROBERT M. HOWETT
NEW MEXICO
19680
08/19/25
PROFESSIONAL SURVEYOR

NO.	REVISION	DATE

JOB NO.: LS25070641
DWG. NO.: 25070641–6

RRC ENERGY SERVICES, LLC.
701 S. CECIL ST., HOBBS, NM 88240 (575) 964–8200

SCALE: 1" = 1000'
DATE: 08/12/2025
SURVEYED BY: JH
DRAWN BY: JC
APPROVED BY: RMH
SHEET: 1 OF 1

Copyright 2016 – All Rights Reserved

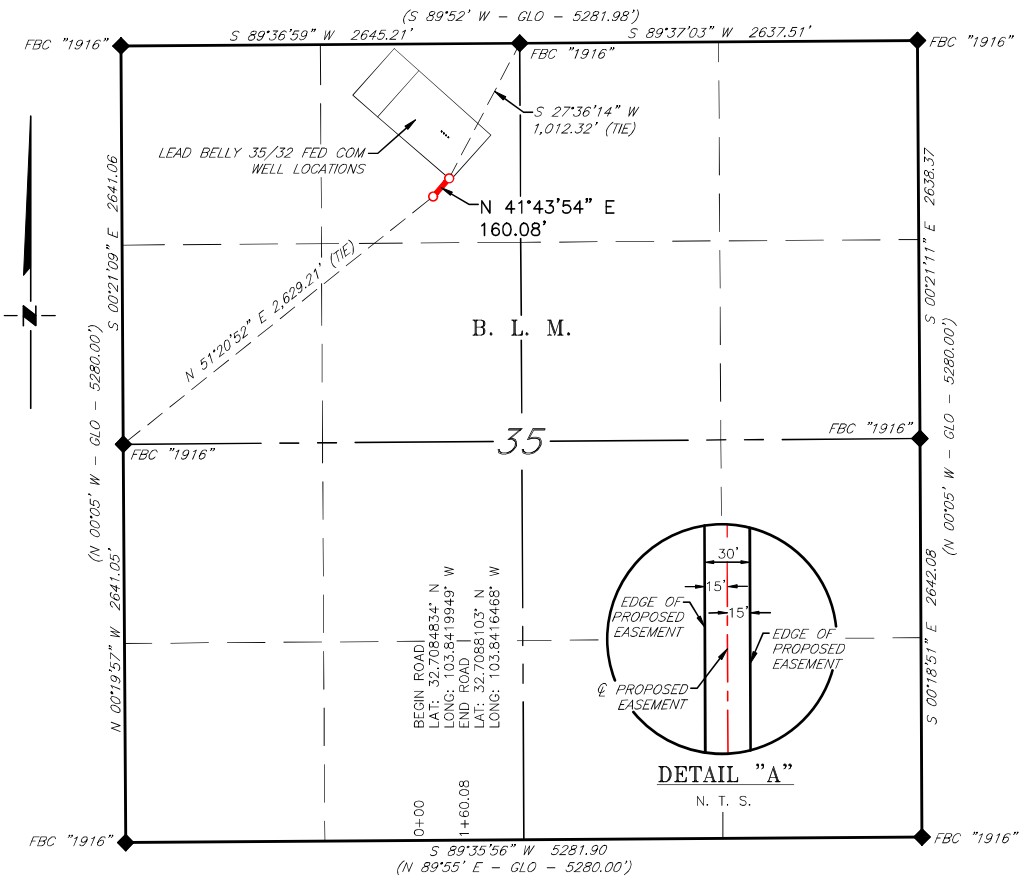
Released to Imaging: 8/4/2026 9:08:18 AM
Received by OCD: 6/15/2026 6:58:43 AM

MEWBOURNE OIL COMPANY

SOUTH ACCESS FOR THE LEAD BELLY 35/32 FED COM WELL LOCATIONS

SECTION 35, T18S, R31E

N. M. P. M., EDDY COUNTY, NEW MEXICO



DESCRIPTION

A strip of land 30 feet wide, being 160.08 feet or 9.702 rods in length, lying in Section 35, Township 18 South, Range 31 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across B. L. M. lands:

BEGINNING at Engr. Sta. 0+00, a point in Northwest quarter of Section 35, which bears, N 51°20'52" E 2,629.21 feet from a brass cap, stamped "1916", found for the West quarter corner of Section 35;

Thence N 41°43'54" E, 160.08 feet, to Engr. Sta. 1+60.08, the End of Survey, a point Northwest quarter of Section 35, which bears, S 27°36'14" W, 1,012.32 feet from a brass cap, stamped "1916", found for the North quarter corner of Section 35.

Said strip of land contains 0.110 acres, more or less, and is allocated by forties as follows:

NE 1/4 NW 1/4	160.08 Feet	9.702 Rods	0.110 Acres

SCALE: 1" = 1000'
0 500' 1000'

BEARINGS ARE GRID NAD 83
NM EAST
DISTANCES ARE HORIZ. GROUND.

LEGEND
( ) RECORD DATA - GLO
◆ FOUND MONUMENT AS NOTED
PROPOSED ACCESS ROAD

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett
Robert M. Howett NM PS 19680

ROBERT M. HOWETT
NEW MEXICO
19680
08/19/25
PROFESSIONAL SURVEYOR

NO.	REVISION	DATE

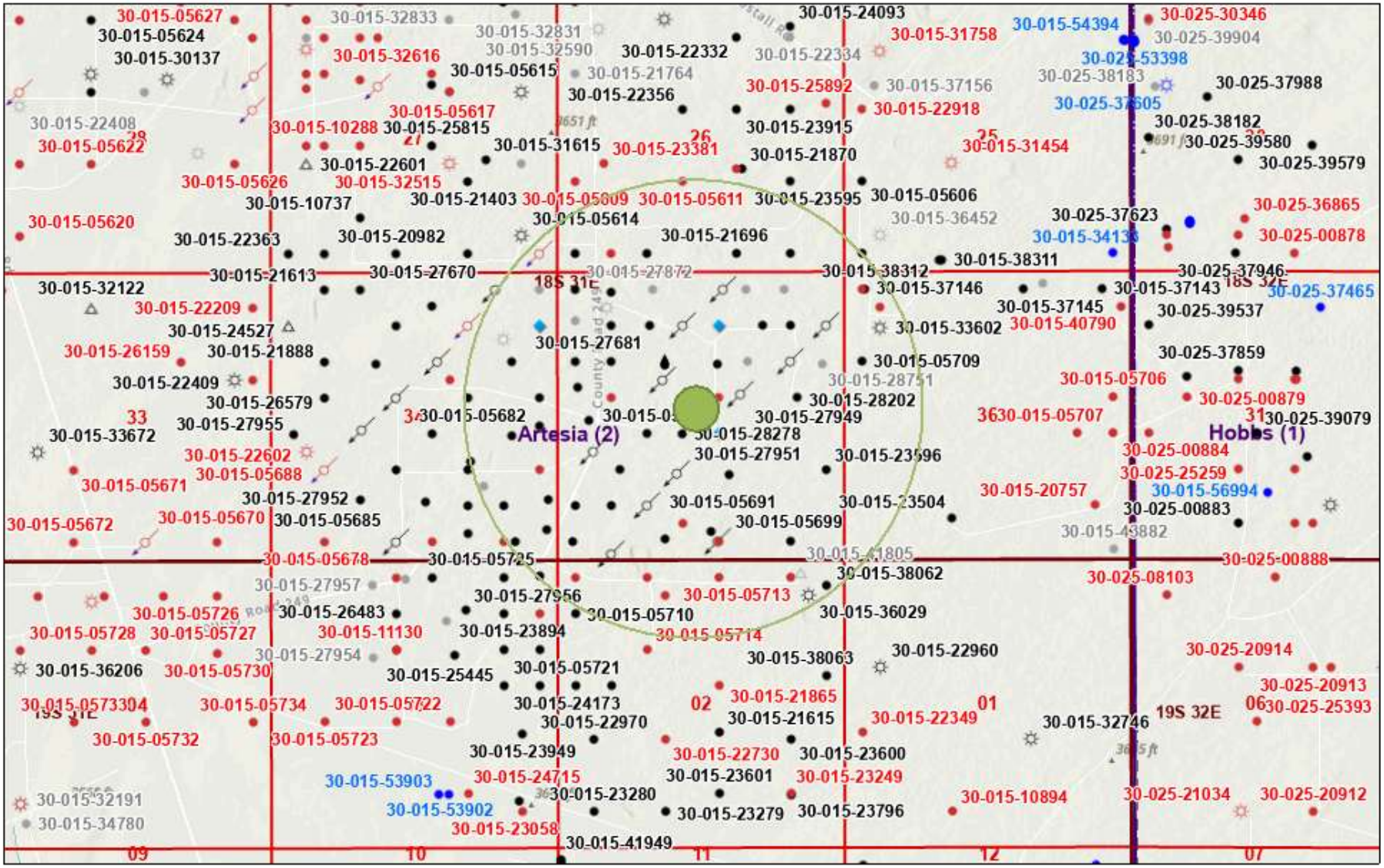
JOB NO.: LS25070641
DWG. NO.: 25070641-7

RRC ENERGY SERVICES, LLC.
701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 08/12/2025
SURVEYED BY: JH
DRAWN BY: JC
APPROVED BY: RMH
SHEET: 1 OF 1

Copyright 2016 - All Rights Reserved

OCD Well Locations



12/3/2025, 7:21:02 AM

Areas
Override 1
Override 2
Wells - Large Scale
Gas, Active
Gas, Cancelled
Gas, New
Gas, Plugged
Injection, Active
Injection, Plugged
Oil, Active
Oil, Cancelled
Oil, New
Oil, Plugged
Salt Water Injection, Active
Salt Water Injection, Cancelled
Water, Active
undefined
OCD Districts
PLSS First Division
PLSS Townships

1:36,112

0 0.25 0.5 1 mi

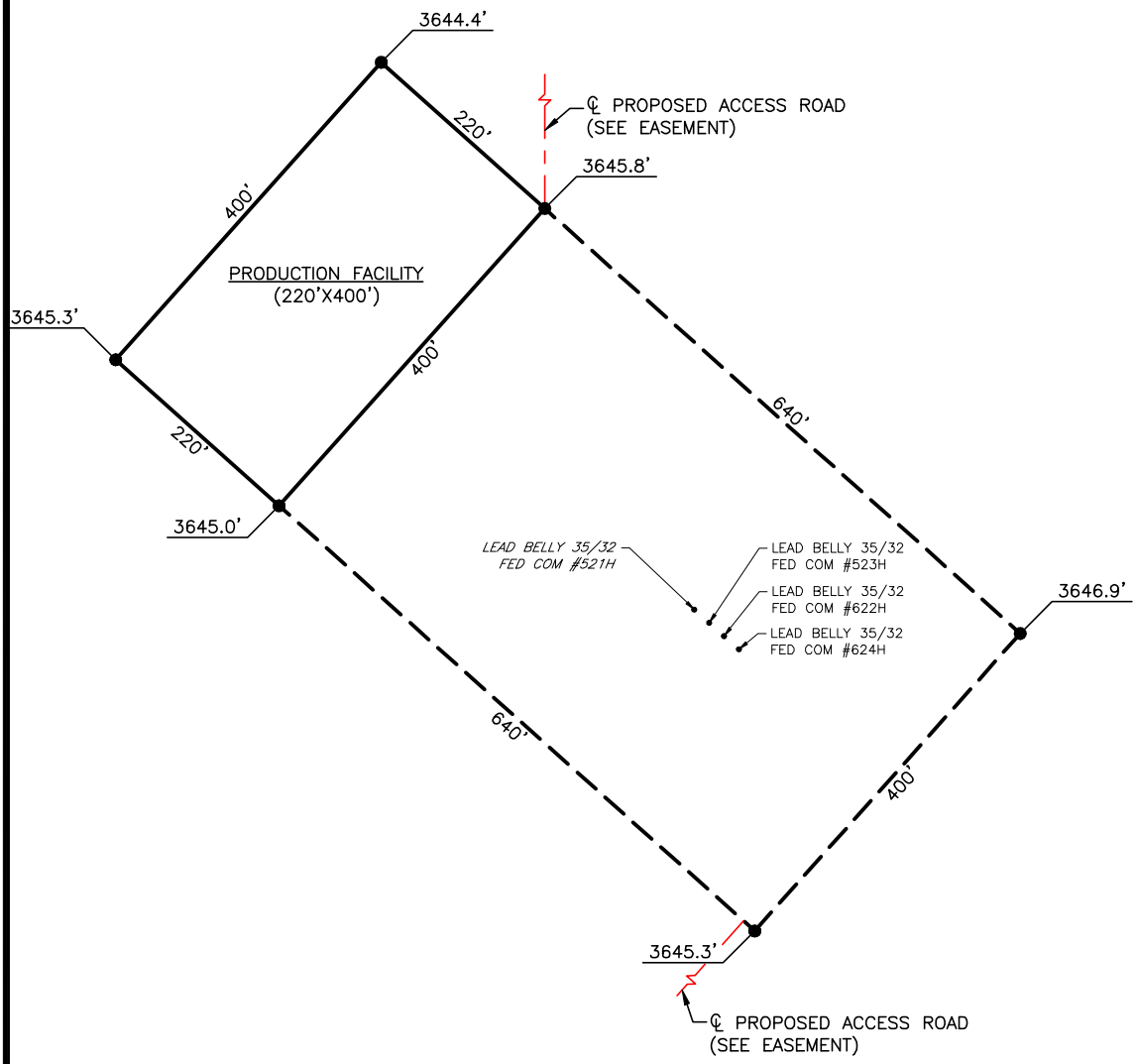
0 0.4 0.8 1.6 km

Esri, NASA, NGA, USGS, FEMA, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community

New Mexico Oil Conservation Division

NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75. New Mexico Oil Conservation Division

MEWBOURNE OIL COMPANY
PRODUCTION FACILITY FOR THE
LEAD BELLY 35/32 FED COM WELL LOCATIONS
SECTION 35, T18S, R31E
N. M. P. M., EDDY COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

From the intersection of CR #222 (Shugart Rd.) & CR #249 (Westall Rd.);

Go East on CR #429 approx. 1.5 miles to a curve to the left, keep left;

Go Northeast approx. 0.9 miles to a lease road on the right;

Turn right and go Southeast approx. 0.3 miles to a proposed road on the left:

Turn left and go Northeast approx. 160 feet to location.

SCALE: 1" = 150'
0 75 150

BEARINGS ARE NAD 83 GRID – NM EAST DISTANCES ARE GROUND.

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this unclassified survey of a well location from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett NM PS 19680

ROBERT M. HOWETT NEW MEXICO 19680 08/19/25 PROFESSIONAL SURVEYOR

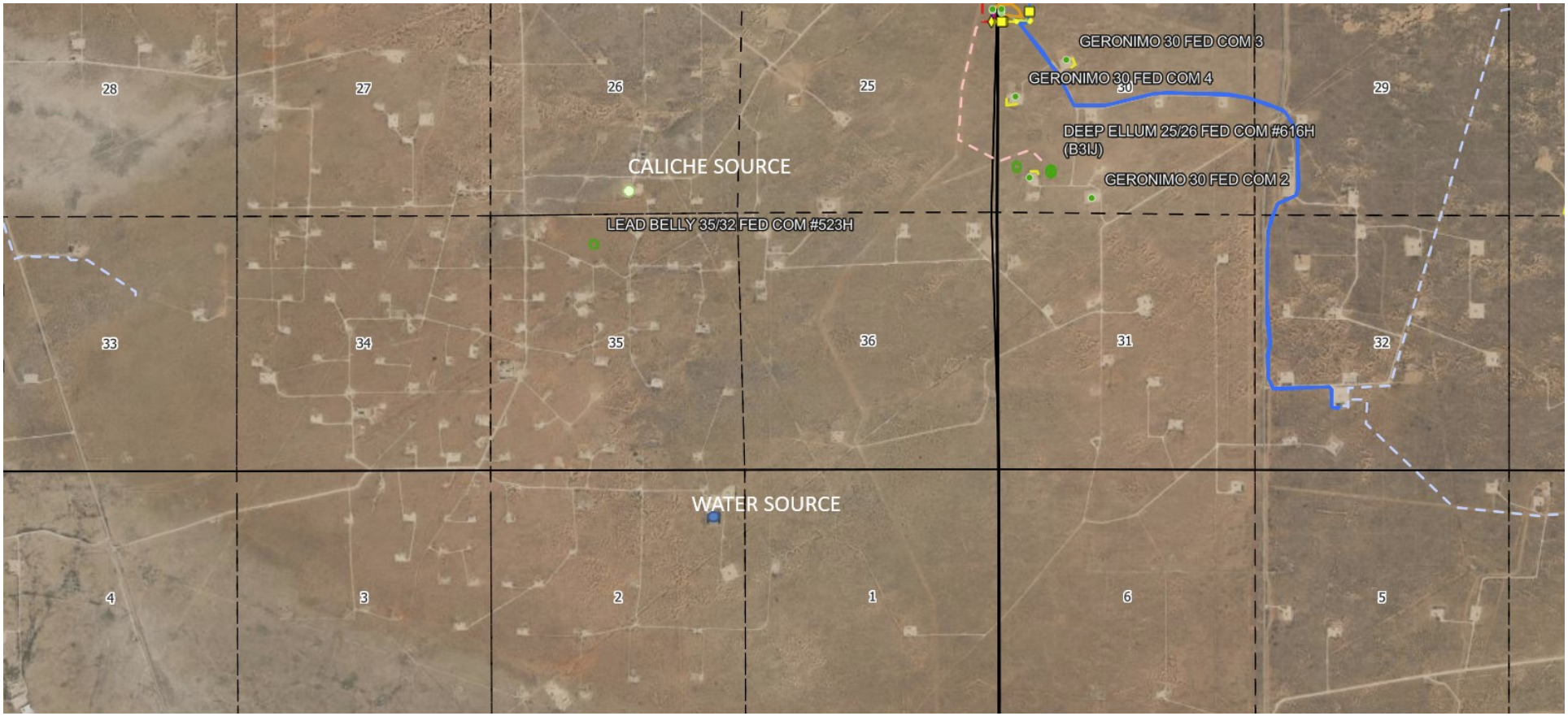
NO.	REVISION	DATE

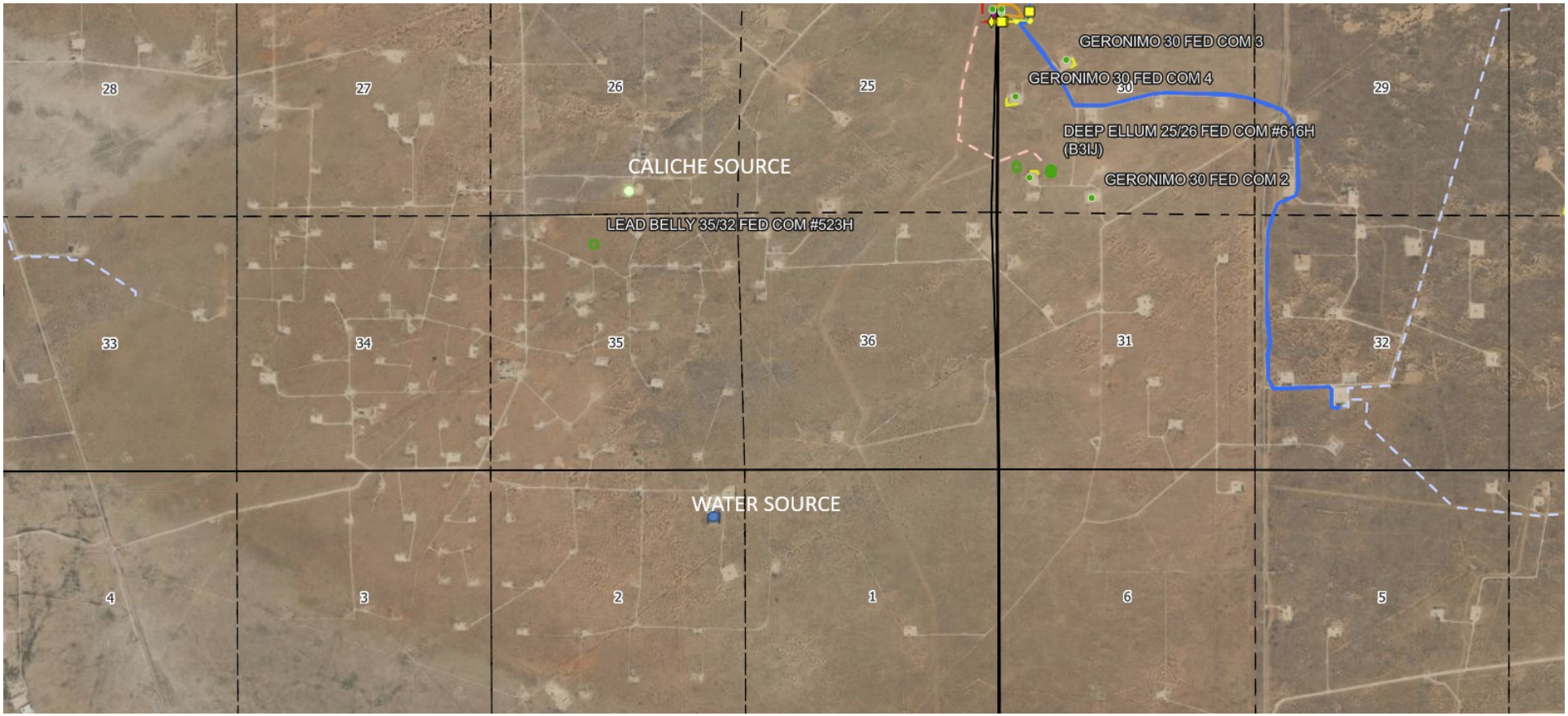
JOB NO.: LS25070641
DWG. NO.: 25070641-5

RRC ENERGY SERVICES, LLC.
701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

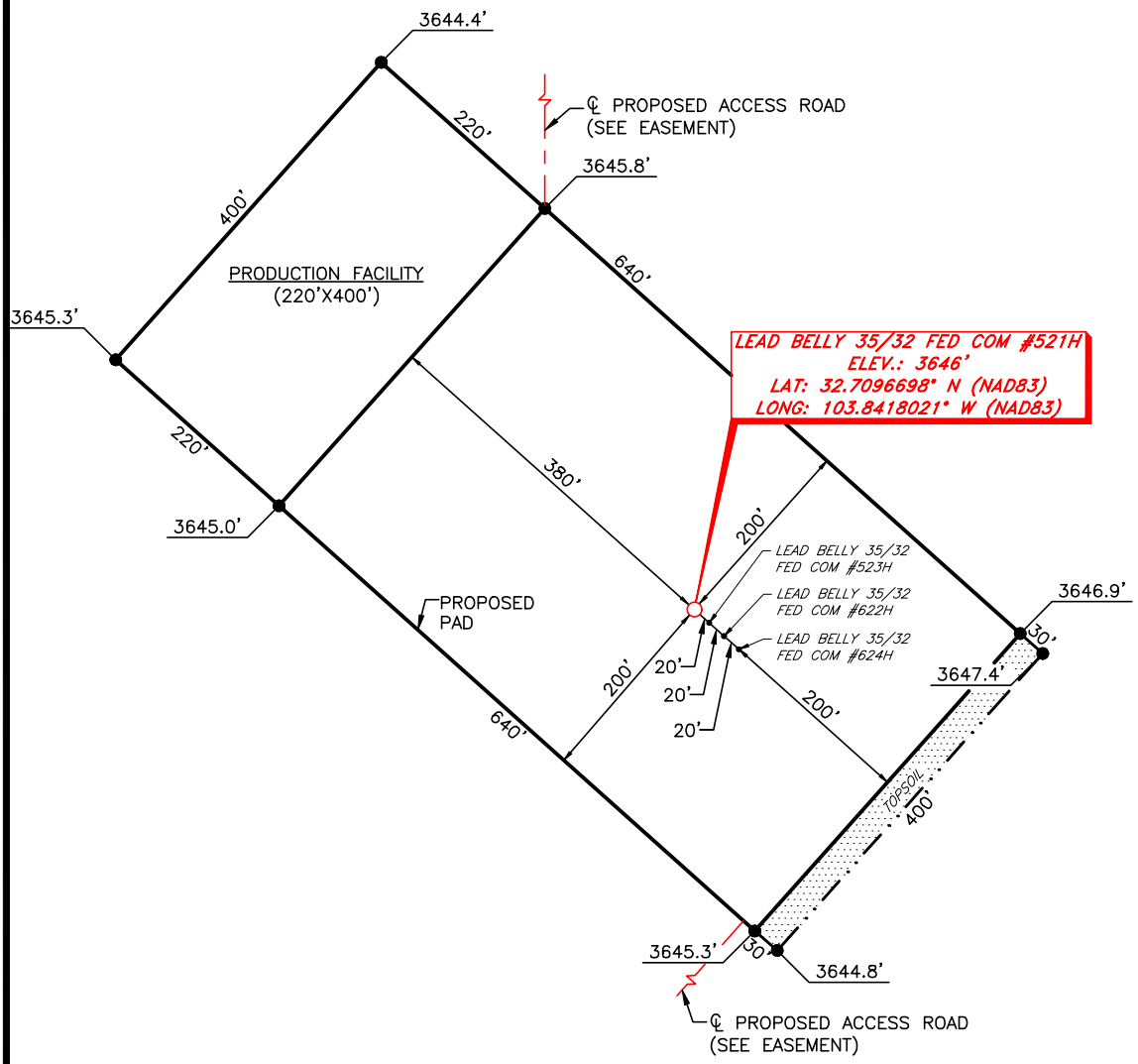
SCALE: 1" = 150'
DATE: 08/12/2025
SURVEYED BY: JH
DRAWN BY: JC
APPROVED BY: RMH
SHEET: 1 OF 1

Copyright 2016 – All Rights Reserved


GERONIMO 30 FED COM 3
GERONIMO 30 FED COM 4
DEEP ELLUM 25/26 FED COM #616H (B3IJ)
GERONIMO 30 FED COM 2
CALICHE SOURCE
LEAD BELLY 35/32 FED COM #523H
WATER SOURCE
28
27
26
25
30
29
33
34
35
36
31
32
4
3
2
1
6
5


GERONIMO 30 FED COM 3
GERONIMO 30 FED COM 4
DEEP ELLUM 25/26 FED COM #616H (B3IJ)
GERONIMO 30 FED COM 2
CALICHE SOURCE
LEAD BELLY 35/32 FED COM #523H
WATER SOURCE
28
27
26
25
30
29
33
34
35
36
31
32
4
3
2
1
6
5

MEWBOURNE OIL COMPANY
LEAD BELLY 35/32 FED COM #521H
(581' FNL & 2123' FWL)
SECTION 35, T18S, R31E
N. M. P. M., EDDY COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

From the intersection of CR #222 (Shugart Rd.) & CR #249 (Westall Rd.);

Go East on CR #429 approx. 1.5 miles to a curve to the left, keep left;

Go Northeast approx. 0.9 miles to a lease road on the right;

Turn right and go Southeast approx. 0.3 miles to a proposed road on the left:

Turn left and go Northeast approx. 160 feet to location.

SCALE: 1" = 150'
0 75 150

BEARINGS ARE NAD 83 GRID – NM EAST
DISTANCES ARE GROUND.

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this unclassified survey of a well location from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett NM PS 19680

ROBERT M. HOWETT
NEW MEXICO
19680
08/19/25
PROFESSIONAL SURVEYOR

NO.	REVISION	DATE

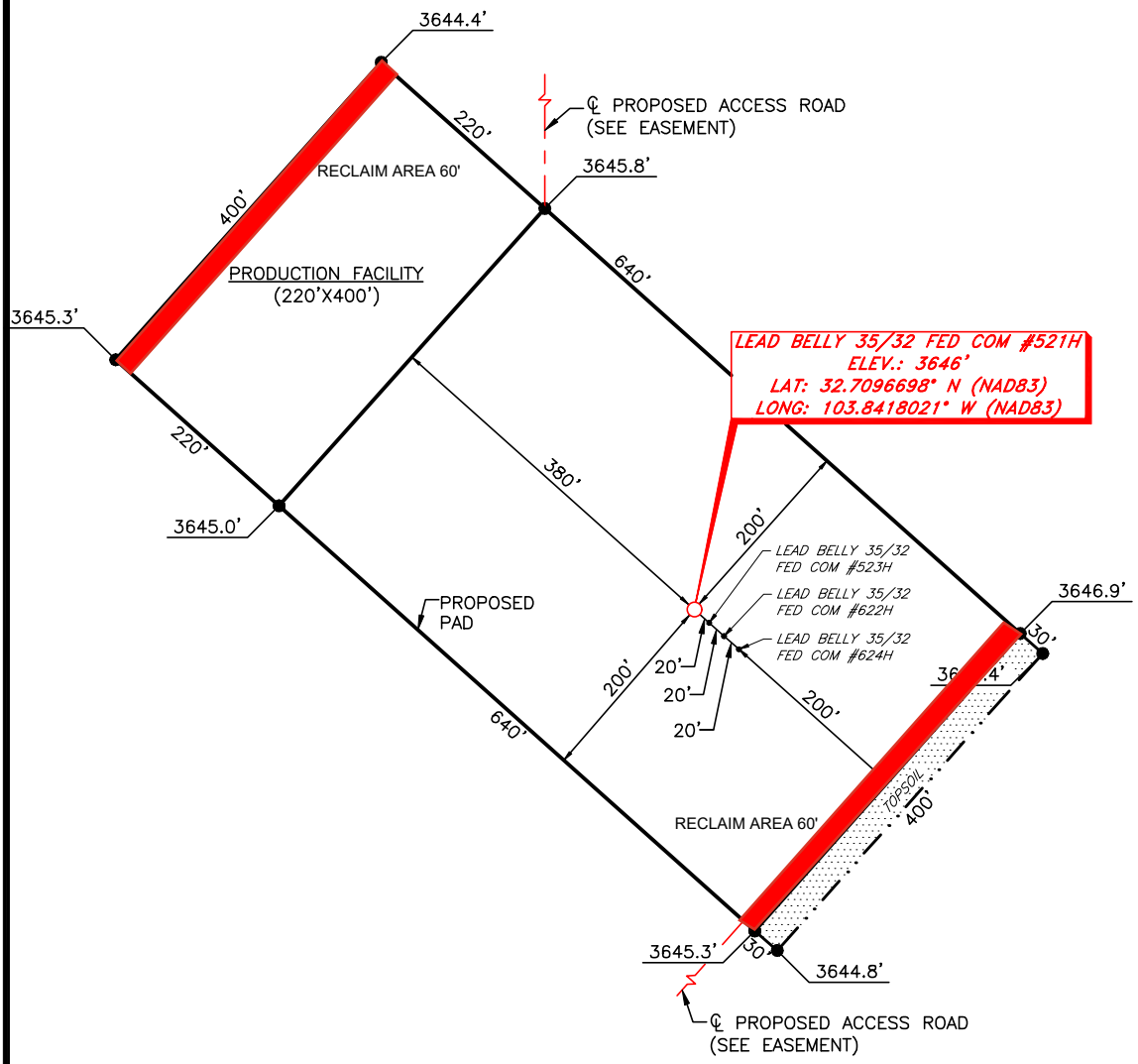
JOB NO.: LS25070641
DWG. NO.: 25070641-4

RRC ENERGY SERVICES, LLC.
701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 150'
DATE: 08/12/2025
SURVEYED BY: JH
DRAWN BY: JC
APPROVED BY: RMH
SHEET: 1 OF 1

Copyright 2016 – All Rights Reserved

MEWBOURNE OIL COMPANY
LEAD BELLY 35/32 FED COM #521H
(581' FNL & 2123' FWL)
SECTION 35, T18S, R31E
N. M. P. M., EDDY COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

From the intersection of CR #222 (Shugart Rd.) & CR #249 (Westall Rd.);

Go East on CR #429 approx. 1.5 miles to a curve to the left, keep left;

Go Northeast approx. 0.9 miles to a lease road on the right;

Turn right and go Southeast approx. 0.3 miles to a proposed road on the left:

Turn left and go Northeast approx. 160 feet to location.

SCALE: 1" = 150'
0 75 150

BEARINGS ARE NAD 83 GRID – NM EAST DISTANCES ARE GROUND.

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this unclassified survey of a well location from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett NM PS 19680

ROBERT M. HOWETT NEW MEXICO 19680 08/19/25 PROFESSIONAL SURVEYOR

NO.	REVISION	DATE

JOB NO.: LS25070641
DWG. NO.: 25070641–4

RRC ENERGY SERVICES, LLC.
701 S. CECIL ST., HOBBS, NM 88240 (575) 964–8200

SCALE: 1" = 150'
DATE: 08/12/2025
SURVEYED BY: JH
DRAWN BY: JC
APPROVED BY: RMH
SHEET: 1 OF 1

Copyright 2016 – All Rights Reserved

AFMSS
U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report
06/12/2026

APD ID: 10400109047 **Submission Date:** 12/15/2025

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LEAD BELLY 35/32 FED COM **Well Number:** 624H

Well Type: OIL WELL **Well Work Type:** Drill

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined

Would you like to utilize Lined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Other PWD Surface Owner Description:

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit

Pit liner description:

Pit liner manufacturers

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule

Lined pit reclamation description:

Lined pit reclamation

Leak detection system description:

Leak detection system

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LEAD BELLY 35/32 FED COM **Well Number:** 624H

Lined pit Monitor description:

Lined pit Monitor

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information

Section 3 - Unlined

Would you like to utilize Unlined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD disturbance (acres): **PWD surface owner:**

Other PWD Surface Owner Description:

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule

Unlined pit reclamation description:

Unlined pit reclamation

Unlined pit Monitor description:

Unlined pit Monitor

Do you propose to put the produced water to beneficial use?

Beneficial use user

Estimated depth of the shallowest aquifer (feet):

Precipitated Solids Permit

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LEAD BELLY 35/32 FED COM **Well Number:** 624H

State

Unlined Produced Water Pit Estimated

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information

Section 4 -

Would you like to utilize Injection PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Other PWD Surface Owner Description:

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number: **Injection well name:**

Assigned injection well API number? **Injection well API number:**

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection

Underground Injection Control (UIC) Permit?

UIC Permit

Section 5 - Surface

Would you like to utilize Surface Discharge PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Other PWD Surface Owner Description :

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LEAD BELLY 35/32 FED COM **Well Number:** 624H

Section 6 -

Would you like to utilize Other PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

PWD Surface Owner Description:

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type

Have other regulatory requirements been met?

Other regulatory requirements

AFMSS
U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data
06/12/2026

APD ID: 10400109047
Submission Date: 12/15/2025
Operator Name: MEWBOURNE OIL COMPANY
Well Name: LEAD BELLY 35/32 FED COM
Well Number: 624H
Well Type: OIL WELL
Well Work Type: Drill

Highlighted data reflects the most recent changes
Show Final Text

Bond

Federal/Indian APD: FED

BLM Bond number: NMB106714150

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment:

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☑ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
30-015-58698	63345	Watkins; Bone Spring	
Property Code: 339451	Property Name: LEAD BELLY 35/32 FED COM		Well Number: 624H
OGRID No.: 14744	Operator Name: MEWBOURNE OIL COMPANY		Ground Level Elevation: 3646'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal		Mineral Owner: ☑ State ☐ Fee ☐ Tribal ☑ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	35	18S	31E		621 FNL	2168 FWL	32.7095594°N	103.8416573°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	32	18S	32E		2080 FNL	2541 FWL	32.7055654°N	103.7888102°W	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
962.45	DEFINING	N/A	N	C

Order Numbers. N/A

Well setbacks are under Common Ownership: ☐ Yes ☑ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	35	18S	31E		2080 FNL	2170 FWL	32.7055510°N	103.8416425°W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	35	18S	31E		2080 FNL	2540 FEL	32.7055542°N	103.8397801°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	32	18S	32E		2080 FNL	2541 FWL	32.7055654°N	103.7888102°W	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation:
N/A		3646'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and , if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Brett Miller 11/13/2025

Signature Date

BRETT MILLER

Printed Name

BRETT.MILLER@MEWBOURNE.COM

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.

ROBERT M. HOWETT NEW MEXICO 19680 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Robert M. Howett

Certificate Number	Date of Survey
19680	08/08/2025

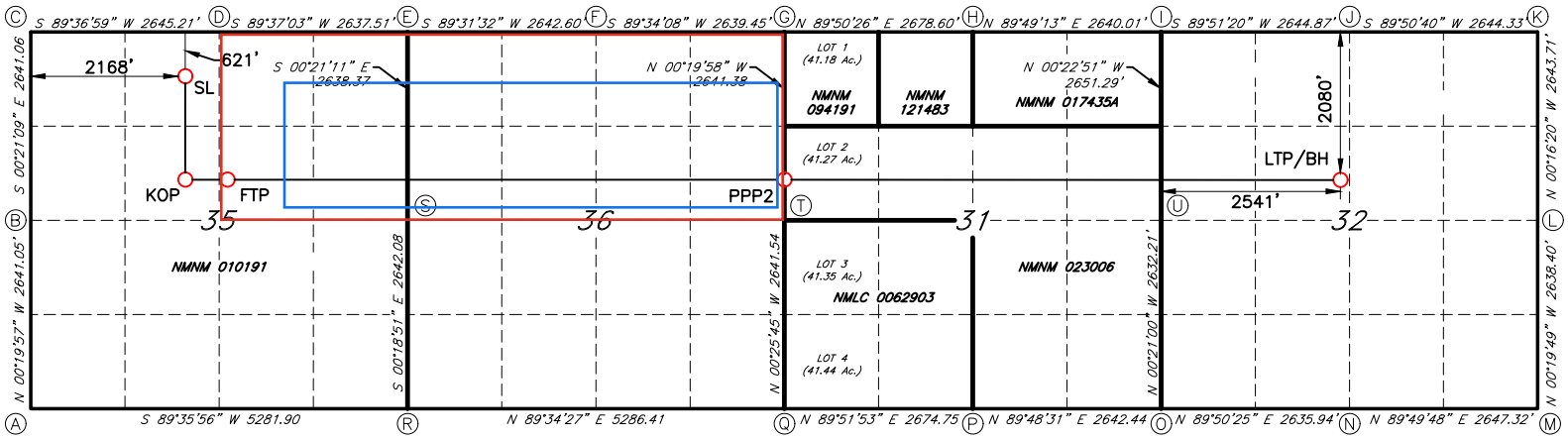
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEAD BELLY 35/32 FED COM #624H



GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
621' FNL & 2168' FWL (SEC.35)
N: 622219.7 – E: 692566.5

LAT: 32.7095594° N
LONG: 103.8416573° W

KICK OFF POINT (KOP)
2080' FNL & 2170' FWL SEC.35
N: 620761.4 – E: 692577.9

LAT: 32.7055510° N
LONG: 103.8416425° W

FIRST TAKE POINT (FTP)
2080' FNL & 2540' FEL SEC.35
N: 620765.3 – E: 693150.7

LAT: 32.7055542° N
LONG: 103.8397801° W

PROPOSED PENETRATION POINT (PPP2)
2098' FNL & 0' FWL SEC.31
N: 620805.6 – E: 700969.7

LAT: 32.7055624° N
LONG: 103.8143605° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
2080' FNL & 2541' FWL (SEC.32)
N: 620846.1 – E: 708828.9

LAT: 32.7055654° N
LONG: 103.7888102° W

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N: 617545.6 – E: 690427.0

B: FOUND BRASS CAP "1916"
N: 620186.0 – E: 690411.7

C: FOUND BRASS CAP "1916"
N: 622826.4 – E: 690395.5

D: FOUND BRASS CAP "1916"
N: 622844.1 – E: 693040.0

E: FOUND BRASS CAP "1916"
N: 622861.7 – E: 695676.8

F: FOUND BRASS CAP "1914"
N: 622883.6 – E: 698318.7

G: FOUND BRASS CAP "1913"
N: 622903.4 – E: 700957.5

H: FOUND BRASS CAP "1913"
N: 622910.9 – E: 703635.5

I: FOUND BRASS CAP "1913"
N: 622919.2 – E: 706274.8

J: FOUND BRASS CAP "1913"
N: 622925.8 – E: 708919.1

K: FOUND BRASS CAP "1913"
N: 622933.0 – E: 711562.8

L: FOUND BRASS CAP "1913"
N: 620289.9 – E: 711575.3

M: FOUND BRASS CAP "1912"
N: 617652.2 – E: 711590.5

N: FOUND BRASS CAP "1912"
N: 617644.3 – E: 708943.9

O: FOUND BRASS CAP "1912"
N: 617637.0 – E: 706308.5

P: FOUND PIPE
N: 617628.2 – E: 703666.7

Q: FOUND BRASS CAP "1916"
N: 617621.9 – E: 700992.6

R: FOUND BRASS CAP "1916"
N: 617582.6 – E: 695707.6

S: FOUND BRASS CAP "1916"
N: 620224.0 – E: 695693.1

T: FOUND BRASS CAP "1916"
N: 620262.7 – E: 700972.8

U: FOUND BRASS CAP "1913"
N: 620268.5 – E: 706292.5

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☑ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
30-015-58698	41450	Lusk; Bone Spring, North	
Property Code: 339451	Property Name: LEAD BELLY 35/32 FED COM		Well Number: 624H
OGRID No.: 14744	Operator Name: MEWBOURNE OIL COMPANY		Ground Level Elevation: 3646'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal		Mineral Owner: ☑ State ☐ Fee ☐ Tribal ☑ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	35	18S	31E		621 FNL	2168 FWL	32.7095594°N	103.8416573°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	32	18S	32E		2080 FNL	2541 FWL	32.7055654°N	103.7888102°W	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
962.45	DEFINING	N/A	N	C
Order Numbers. N/A			Well setbacks are under Common Ownership: ☐ Yes ☑ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	35	18S	31E		2080 FNL	2170 FWL	32.7055510°N	103.8416425°W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	35	18S	31E		2080 FNL	2540 FEL	32.7055542°N	103.8397801°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	32	18S	32E		2080 FNL	2541 FWL	32.7055654°N	103.7888102°W	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation:
N/A		3646'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and , if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Brett Miller 11/13/2025

Signature Date

BRETT MILLER

Printed Name

BRETT.MILLER@MEWBOURNE.COM

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.

ROBERT M. HOWETT NEW MEXICO 19680 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Robert M. Howett

Certificate Number	Date of Survey
19680	08/08/2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

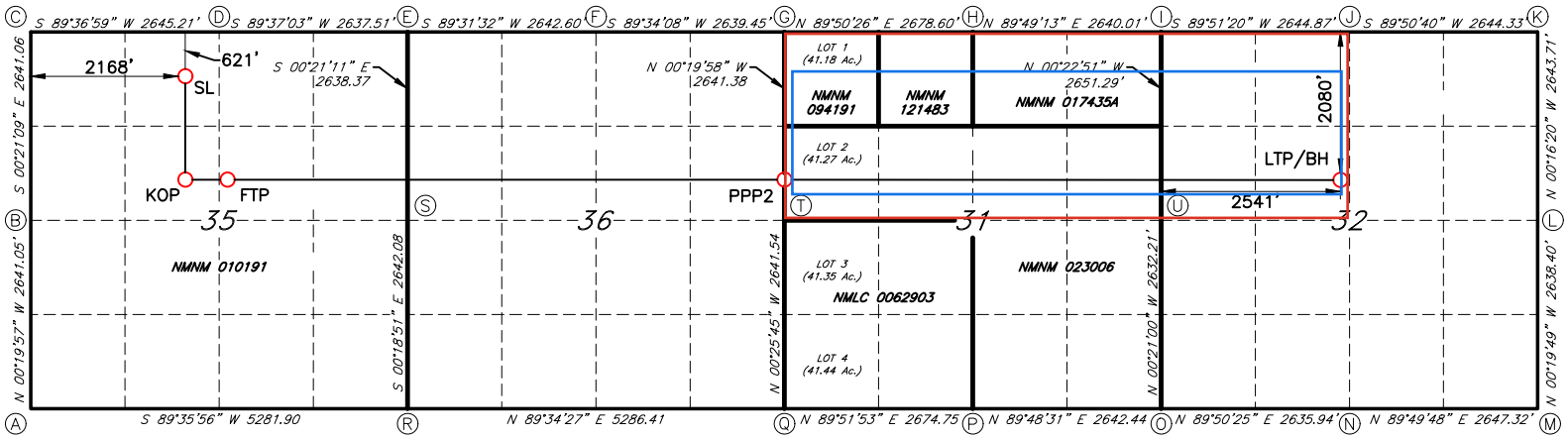
JOB #: LS25070644D1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEAD BELLY 35/32 FED COM #624H



GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
621' FNL & 2168' FWL (SEC.35)
N: 622219.7 – E: 692566.5

LAT: 32.7095594° N
LONG: 103.8416573° W

KICK OFF POINT (KOP)
2080' FNL & 2170' FWL SEC.35
N: 620761.4 – E: 692577.9

LAT: 32.7055510° N
LONG: 103.8416425° W

FIRST TAKE POINT (FTP)
2080' FNL & 2540' FEL SEC.35
N: 620765.3 – E: 693150.7

LAT: 32.7055542° N
LONG: 103.8397801° W

PROPOSED PENETRATION POINT (PPP2)
2098' FNL & 0' FWL SEC.31
N: 620805.6 – E: 700969.7

LAT: 32.7055624° N
LONG: 103.8143605° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
2080' FNL & 2541' FWL (SEC.32)
N: 620846.1 – E: 708828.9

LAT: 32.7055654° N
LONG: 103.7888102° W

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N: 617545.6 – E: 690427.0

B: FOUND BRASS CAP "1916"
N: 620186.0 – E: 690411.7

C: FOUND BRASS CAP "1916"
N: 622826.4 – E: 690395.5

D: FOUND BRASS CAP "1916"
N: 622844.1 – E: 693040.0

E: FOUND BRASS CAP "1916"
N: 622861.7 – E: 695676.8

F: FOUND BRASS CAP "1914"
N: 622883.6 – E: 698318.7

G: FOUND BRASS CAP "1913"
N: 622903.4 – E: 700957.5

H: FOUND BRASS CAP "1913"
N: 622910.9 – E: 703635.5

I: FOUND BRASS CAP "1913"
N: 622919.2 – E: 706274.8

J: FOUND BRASS CAP "1913"
N: 622925.8 – E: 708919.1

K: FOUND BRASS CAP "1913"
N: 622933.0 – E: 711562.8

L: FOUND BRASS CAP "1913"
N: 620289.9 – E: 711575.3

M: FOUND BRASS CAP "1912"
N: 617652.2 – E: 711590.5

N: FOUND BRASS CAP "1912"
N: 617644.3 – E: 708943.9

O: FOUND BRASS CAP "1912"
N: 617637.0 – E: 706308.5

P: FOUND PIPE
N: 617628.2 – E: 703666.7

Q: FOUND BRASS CAP "1916"
N: 617621.9 – E: 700992.6

R: FOUND BRASS CAP "1916"
N: 617582.6 – E: 695707.6

S: FOUND BRASS CAP "1916"
N: 620224.0 – E: 695693.1

T: FOUND BRASS CAP "1916"
N: 620262.7 – E: 700972.8

U: FOUND BRASS CAP "1913"
N: 620268.5 – E: 706292.5

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 595372
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

ACKNOWLEDGMENTS

☑	I hereby certify that no additives containing PFAS chemicals will be added to the completion or recompletion of this well.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 595372

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	14744
	Action Number: 595372
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
mleal	Cement is required to circulate on both surface and intermediate1 strings of casing.	6/15/2026
mleal	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.	6/15/2026
ward.rikala	Notify the OCD 24 hours prior to casing & cement.	8/4/2026
ward.rikala	File As Drilled C-102 and a directional Survey with C-104 completion packet.	8/4/2026
ward.rikala	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	8/4/2026
ward.rikala	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.	8/4/2026
ward.rikala	If the method of isolation was not by circulation, a CBL must be performed; if strata isolation is not achieved, then remediation will be required before further operations.	8/4/2026