Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011

Permit 415097

WELL API NUMBER
30-015-57325

5. Indicate Type of Lease
State

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
BUFFALO NICKEL 33 35 STATE COM

1. Type of Well:
Oil

8. Well Number
527H

2. Name of Operator
MEWBOURNE OIL CO

9. OGRID Number
14744

3. Address of Operator
P.O. Box 5270, Hobbs, NM 88240

10. Pool name or Wildcat

4. Well Location
Unit Letter I : 2100 feet from the S line and feet 280 from the E line
Section 32 Township 21S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
3256 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness:_____ mil Below-Grade Tank: Volume_____ bbls; Construction Material_____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTER CASING	☐
TEMPORARILY ABANDON	☐	CHANGE OF PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDON	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
Other:				Other: **Drilling/Cement**			☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
See attached
See Attached
3/16/2026 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
03/16/26	Surf	FreshWater	17.5	13.375	54.5	J-55	0	593	625	1.34	C	0	1500	0	Y
04/08/26	Int1	Brine	12.25	9.625	40	HCL80	0	2105	675	1.34	C	0	1500	0	Y
04/17/26	Liner1	OilBasedMud	6.125	4.5	13.5	P110	0	20490	1000	1.78	H	0	2500	0	Y
04/10/26	Prod	CutBrine	8.75	7	29	P110	0	6235	675	1.18	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE	Electronically Signed	TITLE	Vice President Operations	DATE	4/22/2026
Type or print name	Monty Whetstone	E-mail address	fking@mewbourne.com	Telephone No.	903-561-2900

For State Use Only:

APPROVED BY:	Keith Dziokonski	TITLE	Senior Petroleum Specialist	DATE	8/5/2026 2:13:32 PM

30-015-57325

Buffalo Nickel 33/35 State Com #527H

03/16/26 SPUD 17 1/2" HOLE. TD @ 610'. RIH W/ 14 JTS 13-3/8" 54.50# J-55 STC CSG, SET @593'. CMT W/425 CLC, YD @ 1.95 cuft/sk). TAIL W/200 SKS CLC, YD @ 1.34 CU FT/SK. DISP W/80 BBLS FW. CIRC 287 SKS CMT TO SURF. PT BOPE 250/5,000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500PSI FOR 30 MIN, OK.

04/08/26 TD 12 1/4" HOLE @ 2120'. RIH W/48 JTS 9-5/8" 40# HCLL80 LTC CSG SET @ 2105'. CMT w/475 SKS CLC, YD @ 1.95 CU FT/SK. TAIL W/200 SKS CLC, YD @ 1.34 CU FT/SK. DISP W/156 BBLS FW. CIRC 190 SX CMT TO SURF. PT CSG TO 1500 PSI FOR 30 MINS, OK.

04/10/26 TD 8 3/4" HOLE @ 6250'. RIH W/152 JTS 7" 29# HCIP110 CSG, SET @ 6235'. CMT w/375 SKS CLC, YD @ 2.79 CU FT. TAIL W/300 SKS CLH, YD @ 1.18 CU FT/SK. DISP W/228 BBLS OBM. CIRC 25 SKS CMT TO SURF. CIRC 25 SX CMT TO SURF. PT CSG TO 2500 PSI FOR 30 MINS, OK.

04/17/2026 TD 6 1/8" HOLE @ 20490'. RIH W/332 JTS 4 1/2" 13.5# P110ICY CSG TSH WEDGE 461 CSG, FROM 5997' (TOP OF LINER) TO 20490'. LEAD W/1000 SX CLH, YLD 1.78 CU FT/SK. DISP W/240 BBLS BW. CIRC 32 SX CMT TO SURF. PT LINER TOP TO 2500 PSI FOR 30 MINS, OK. PRODUCTION CSG WILL BE TESTED BEFORE COMPLETIONS. RR 04/18/2026 @ 8:30 AM

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COMMENTS

Action 415097

COMMENTS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 415097
	Action Type: [Drilling] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	• Approved pending an acceptable production pressure test submitted on completions sundry	8/5/2026