Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011

Permit 413629

WELL API NUMBER
30-045-38519

5. Indicate Type of Lease
Private

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
RHODA ABRAMS

1. Type of Well:
Gas

8. Well Number
002P

2. Name of Operator
HILCORP ENERGY COMPANY

9. OGRID Number
372171

3. Address of Operator
1111 Travis Street, Houston, TX 77002

10. Pool name or Wildcat

4. Well Location
Unit Letter J : 1539 feet from the S line and feet 1823 from the E line
Section 5 Township 30N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, KB, BT, GR, etc.)
5673 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness:_____ mil Below-Grade Tank: Volume_____ bbls; Construction Material_____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTER CASING	☐
TEMPORARILY ABANDON	☐	CHANGE OF PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDON	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
Other:				Other: **Drilling/Cement**			☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached
3/27/2026 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
03/27/26	Surf	FreshWater	12.25	9.625	36	J-55	0	378	277	1.38	III		600	10	N
03/31/26	Int1	FreshWater	8.75	7	23	J-55	0	4192	520	2.14	III		1495	5	N
04/03/26	Prod	Mud	6.125	4.5	11.6	J-55	0	6996	596	2.2	III		5000	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE	Electronically Signed	TITLE	L48W Regulatory Advisor	DATE	8/7/2026
Type or print name	Jamie L Olivarez	E-mail address	jolivarez@hilcorp.com	Telephone No.	713-289-2838

For State Use Only:

APPROVED BY:	Keith Dziokonski	TITLE	Senior Petroleum Specialist	DATE	8/7/2026 1:03:42 PM

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-045-38519

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Rhoda Abrams

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number 2P

2. Name of Operator: Hilcorp Energy Company

9. OGRID Number: 372171

3. Address of Operator: 382 Road 3100, Aztec, NM 87410

10. Pool name or Wildcat: Blanco Mesaverde / Basin Dakota

4. Well Location
Unit Letter J : 1539 feet from the South line and 1823 feet from the East line
Section 5 Township 030N Range 011W NMPM County SAN JUAN

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*: 5673' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☒		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐	SIDETRACK		OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/27/2026 – **Drill 12-1/4" surface hole to 388' TD**. RU csg crew. Run **9 jts 9-5/8" 36# J-55 surface csg to 378'**. RD cmt crew. RU cmt crew. PT lines to 2000 psi. Pump 20 bbl FW. Mix/pump surf cmt: **277 sx (68 bbl) ASTM Type III cmt, 14.6 ppg, 1.38 yld**. Displace cmt w/25 bbl FW. Land plug FCP 215, pump up to 780 psi. Plug down @ 19:42 hrs on 3/27/2026. **38 bbls cmt to surf.** RD cmt crew. WOC. No agency witness. **Notify OCD of surf csg/cmt @ 2:30 & 4:30 on 3/26/2026.*

3/28/2026 – **PT 9-5/8" surf csg 600 psi X 30 min, good test**. No agency witness. PU BHA. Drill 8-3/4" intermediate hole from 338' to 1675'.

3/30/2026 – Drill **8-3/4" intermediate hole to 4202' TD**. RU csg crew. Start running 7" 23 J-55 int csg. **Notify OCD of 7" csg/cmt @ 13:30 hrs 3/30/26*

3/31/2026 – Ran **91 jts 7" 23# J-55 int csg to 4192'**. RD csg crew. RU cmt crew. Pump intermediate csg job. Pump 30 bbls stop loss spacer, 5 bbl water. PT lines to 4000 psi. Mix/pump **Lead cmt: 433 sx (165 bbls) ATSM Type III cmt, 12.5 ppg, 2.14 yld**. Pump **Tail cmt: 87 sx (27 bbls) ATSM Type III cmt, 13.5 ppg, 1.72 yld**. Displace cmt w/ 161.7 bbl water @ 6 bpm. Land plug on schedule 9:40 hrs on 3/31/2026 w/ 1523 FCP. **61 bbls cmt to surface**. WOC. No agency witness. **PT 7" int csg 1500 psi x 30 min; good test**. Drill 6-1/8" prod hole from 4202' – 4560'.

4/2/2026 – **Drill 6-1/8" production hole to 7006' TD**. LD BHA. RU csg crew. Run 4.5" 11.6# J-55 production csg to 774'. **Notify OCD of 4.5" csg/cmt @ 16:00 hrs on 4/2/2026; cmt @ 22:00 hrs on 4/2/2026.* Continued….

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 4/7/2026

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any)

Continued…

4/3/2026 – Run **165 jts 4.5" 11.6# J-55 BTC prod csg to 6996'**. RD csg crew. RU cmt crew. Production csg cement: PT lines 4000 psi. Pump 10 bbls get spacer, 2 bbl water spacer. Pump **primary ASTM Type III POZ cmt @ 4 bpm; 12.5 ppg, 596 sx (232 bbls), 2.20 yld**. Drop plug. Displace cmt w/108 bbls FW @ 4 bpm. Land plug @ 17:25 hrs on 4/3/2026 w/ 2750 psi FCP. **8 bbls cmt to surface**. WOC. RD cmt crew. No agency witness.

4/4/2026 - Rig released @ 0600 hrs.

4/7/2026 – PT production casing 5000 psi x 30 minutes; good test.

Hilcorp Energy Company

Current Schematic - Version 3

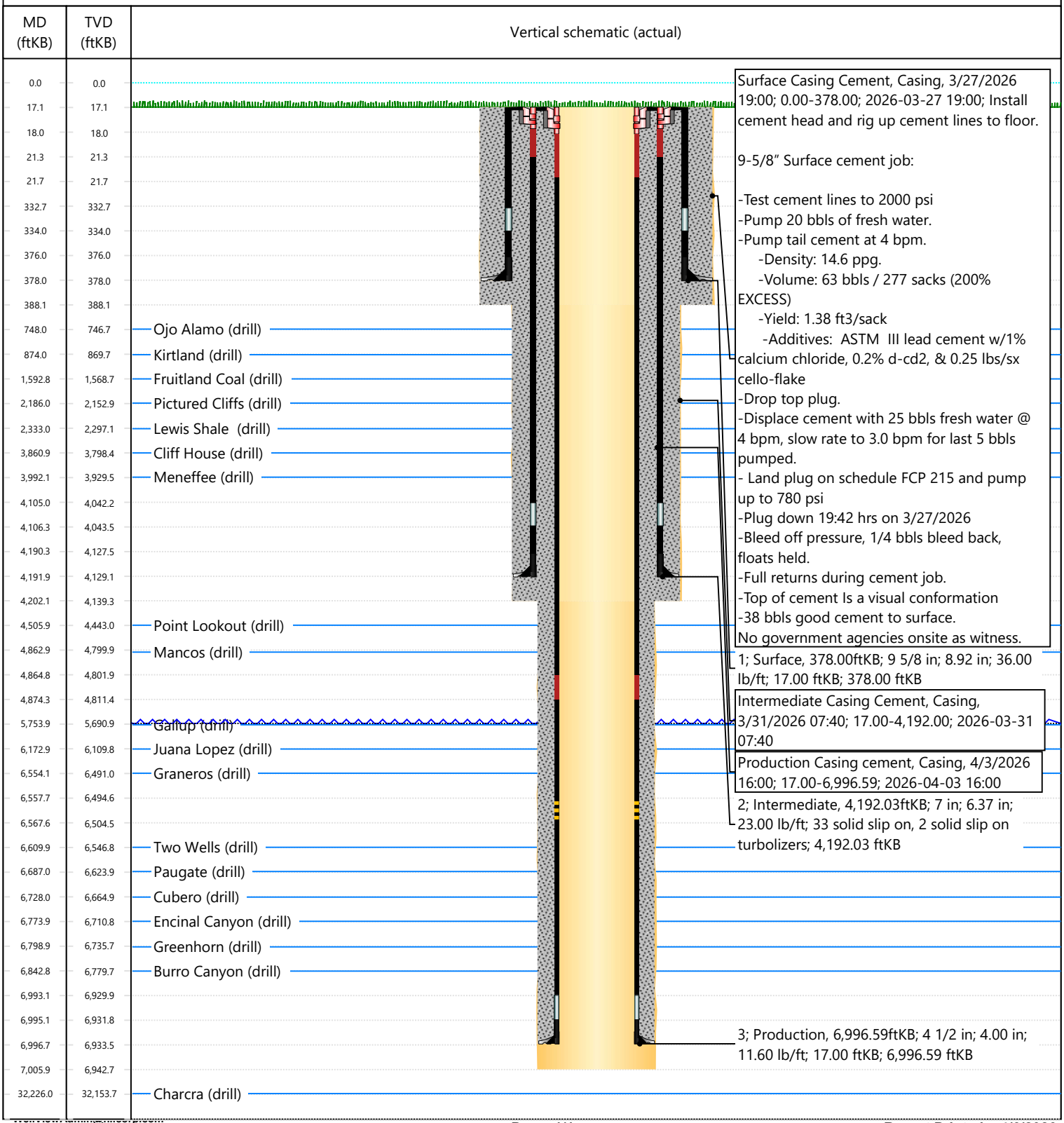
Well Name: Rhoda Abrams 2P

API / UWI	Surface Legal Location	Field Name	Route	State/Province	Well Configuration Type
3004538519	S05 T30N R1W LotJ	Blanco Mesa Verde		NEW MEXICO	Directional
Ground Elevation (ft)	**Original KB/RT Elevation (ft)**	**Tubing Hanger Elevation (ft)**	**RKB to GL (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Hanger Distance (ft)**
5,673.00	5,690.00		17.00		

Tubing Strings

Run Date	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date

Original Hole, Rhoda Abrams 2P [Directional]



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Phone: (505) 476-3441

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1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 413629

COMMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 413629
	Action Type: [Drilling] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	• Casing not properly tested in accordance with OCD rules. Clarify any errors and resubmit BLM approved sundry. Submit a copy of the pressure test. Refer to rule 19.15.16.10 I (1).	8/5/2026