Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
SAN JUAN 32-8	31	3004511331	NMSF079380	NMNM78424A	HILCORP
TRAIL CANYON	104	3004529658	NMNM0558144	NMNM0558144	HILCORP
TRAIL CANYON	104S	3004531333	NMNM0558144	NMNM0558144	HILCORP
SAN JUAN 32-8	213A	3004532899	NMSF079380	NMNM78424B	HILCORP
TRAIL CANYON	104H	3004535884	NMNM0558144	NMNM78424X	HILCORP

Subsequent Report

Sundry ID: 2922893

Type of Submission: Subsequent Report

Type of Action: Site Facility Diagram/Site Security Plan

Date Sundry Submitted: 07/20/2026

Time Sundry Submitted: 10:33

Date Operation Actually Began: 06/29/2026

Actual Procedure: null

SR Attachments

Actual Procedure

20260629_Trail_Canyon_32_8_CDP_surface_comingle_20260720103244.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PAMELA HARPER

Signed on: JUL 20, 2026 10:32 AM

Name: HILCORP ENERGY COMPANY

Title: Senior Business Analyst Measurement

Street Address: 382 COUNTY ROAD 3100

City: AZTEC **State:** NM

Phone: (505) 324-5154

Email address: PHARPER@HILCORP.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

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BLM Point of Contact

BLM POC Name: SHANNON L FACHAN

BLM POC Title: PAT

BLM POC Phone: 5055647638

BLM POC Email Address: SFACHAN@BLM.GOV

Disposition: Accepted

Disposition Date: 07/20/2026

Signature: Shannon Fachan

CONFIDENTIAL

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

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Additional Information

Batch Well Data

TRAIL CANYON 104H, US Well Number: 3004535884, Case Number: NMNM78424X, Lease Number: NMNM0558144, Operator:HILCORP ENERGY COMPANY

SAN JUAN 32-8 UNIT 31, US Well Number: 3004511331, Case Number: NMNM78424A, Lease Number: NMSF079380, Operator:HILCORP ENERGY COMPANY

TRAIL CANYON 104, US Well Number: 3004529658, Case Number: NMNM0558144, Lease Number: NMNM0558144, Operator:HILCORP ENERGY COMPANY

TRAIL CANYON 104S, US Well Number: 3004531333, Case Number: NMNM0558144, Lease Number: NMNM0558144, Operator:HILCORP ENERGY COMPANY

SAN JUAN 32-8 UNIT 213A, US Well Number: 3004532899, Case Number: NMNM78424B, Lease Number: NMSF079380, Operator:HILCORP ENERGY COMPANY

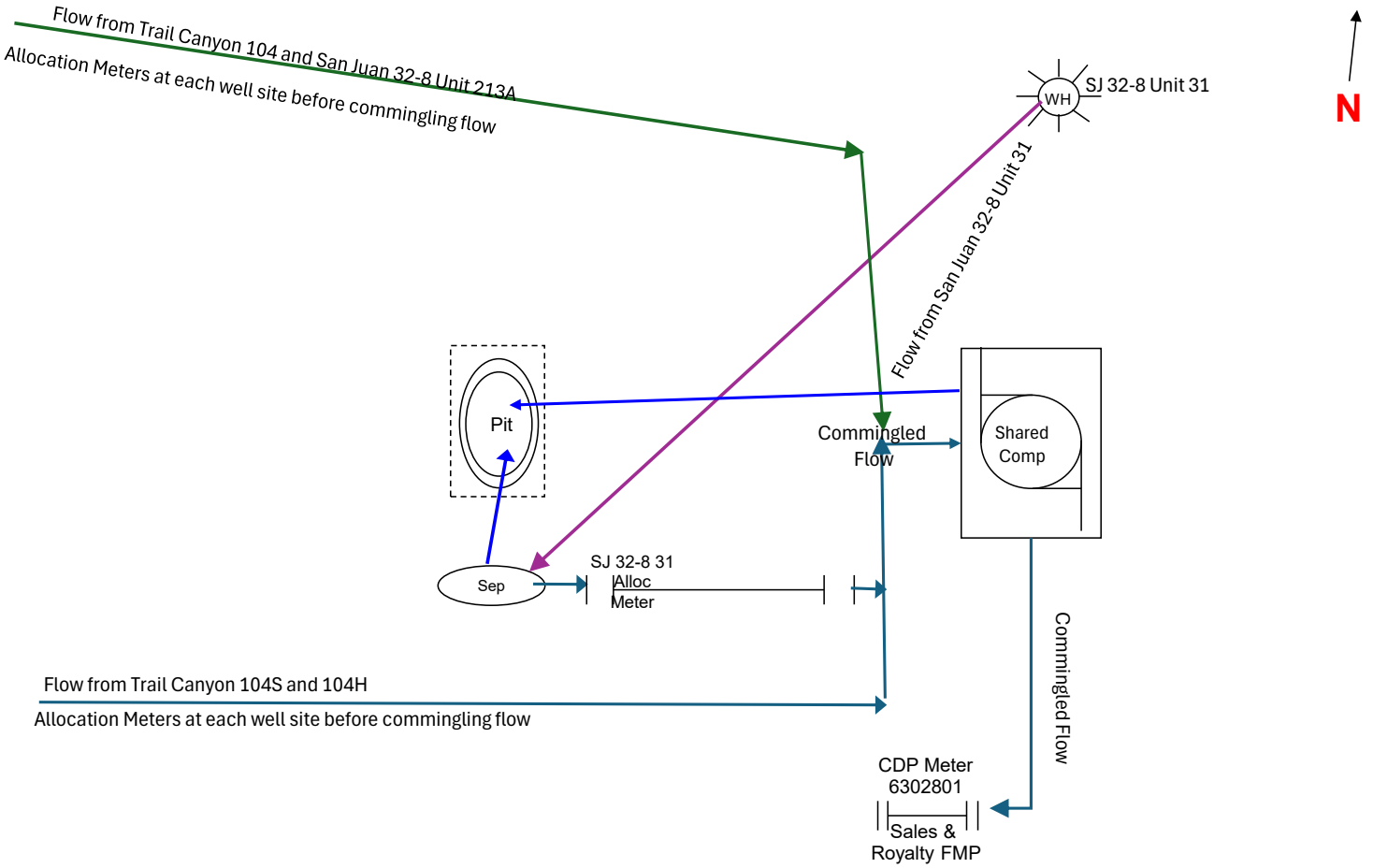
The surface commingling creating the TRAIL CANYON-32-8 CDP commenced on 6/29/2026 in accordance with BLM and NMOCD (Order PLC-1116) approvals. Each well's allocation meter and the CDP (FMP) meter were calibrated at installation and will be maintained per NMOCD rules and BLM 43 CFR Part 3170 – Subpart 3175 Measurement of Gas Regulations. The table provides the FMP meter information.

Effective Date	FMP Meter	Name	Tube Size	EFM Type	FMP Operator/Transporter
6/29/2026	6302801	TRAIL CANYON-32-8 CDP	2.070"	EMERSON 107	Harvest Four Corners

API	WELL NAME	Allocation Meters
30-045-11331	SAN JUAN 32-8 UNIT 31	32833350
30-045-32899	SAN JUAN 32-8 UNIT 213A	32833351
30-045-29658	TRAIL CANYON 104	32833352
30-045-35884	TRAIL CANYON 104H	32833353
30-045-31333	TRAIL CANYON 104S	32833354

Attached is the well site diagram and anticipated fuel use.

HILCORP ENERGY COMPANY - Surface Commingle TRAIL CANYON-32-8 CDP commenced 6/29/2026							6/29/2026	
API	WELL/SITE NAME	Meters	Pool	LAT/LONG NAD83		Legals	FOOTAGES:	Lease
30-045-11331	SAN JUAN 32-8 UNIT 31	32833350	Blanco Mesaverde - 72319	36.9670601	-107.6675644	L-22-32N-08W	1850' FSL & 1190' FWL	NMSF079380
30-045-32899	SAN JUAN 32-8 UNIT 213A	32833351	Basin Fruitland Coal - 71629	36.9698639	-107.6675949	E-22-32N-08W	2426' FNL & 1169' FWL	NMSF079380
30-045-29658	TRAIL CANYON 104	32833352	Basin Fruitland Coal - 71629	36.9723244	-107.6745834	H-21-32N-08W	1555' FNL & 880' FEL	NMNM0558144
30-045-35884	TRAIL CANYON 104H	32833353	Basin Fruitland Coal - 71629	36.965589	-107.67305	P-21-32N-08W	1294' FSL & 399' FEL	NMNM0558144
30-045-31333	TRAIL CANYON 104S	32833354	Basin Fruitland Coal - 71629	36.9643593	-107.6772079	O-21-32N-08W	815' FSL & 1620' FEL	NMNM0558144
	TRAIL CANYON-32-8 CDP	**FMP = 6302801**		36.966856	-107.667405	L-22-32N-08W	1770' FSL & 1165' FWL	



Hilcorp Calculations for On Lease Beneficial Fuel Use By Well/Facility

API	Well/Facility	Equipment	Notes	Example Calculation 1 Day Fuel Use
3004511331	SAN JUAN 32-8 UNIT 31	3 Phase Separator - 250000 BTU Burner Rating	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004511331	SAN JUAN 32-8 UNIT 31	120 BBL Pit Tank - Water	No fuel use	None
3004529658	TRAIL CANYON 104	2 Phase Separator - 250000 BTU Burner Rating	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004529658	TRAIL CANYON 104	500 BBL Tank - Water	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004529658	TRAIL CANYON 104	Pumping Unit - C-160D-74,AMERICAN	Uses Meter Runtime for calculation	0.161616 MCF/Hr x 24 Hours = 3.9 MCF/Day
3004531333	TRAIL CANYON 104S	2 Phase Separator - 330000 BTU Burner Rating	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004531333	TRAIL CANYON 104S	120 BBL Pit Tank - Water	No fuel use	None
3004531333	TRAIL CANYON 104S	TANK,WATER,500BBL	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004531333	TRAIL CANYON 104S	Pumping Unit - C-160D-173-74,LUFKIN	Uses Meter Runtime for calculation	0.101676 MCF/Hr x 24 Hours = 2.4 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	2 Phase Separator - 250000 BTU Burner Rating	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	500 BBL Tank - Water	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	Pumping Unit - C-114D-143-74,LUFKIN	Uses Meter Runtime for calculation	0.101676 MCF/Hr x 24 Hours = 2.4 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	Transfer Pump	Uses Meter Runtime for calculation	0.08658 MCF/Hr x 24 Hours = 2.1 MCF/Day
3004535884	TRAIL CANYON 104H	95 BBL Pit Tank - Water	No fuel use	None
3004535884	TRAIL CANYON 104H	286 BBL Tank - Water	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004535884	TRAIL CANYON 104H	Pumping Unit - C-160D-200-74,LUFKIN	Uses Meter Runtime for calculation	0.101676 MCF/Hr x 24 Hours = 2.4 MCF/Day

Trail Canyon - San Juan 32-8 CDP	Compressor Package - CUMMINS,GTA855,FRICK,NGC-150	Uses Meter Runtime for calculation	1.89636 MCF/Hr x 24 Hours =45.5 MCF/Day

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 606111
	Action Type: [C-103Z] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY. This acceptance does not grant approval to surface commingle production.	8/10/2026