Received by OCD: 6/3/2026 5:53:31 PM

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

06/03/2026

Well Name: EMSU

Well Location: T21S / R36E / SEC 8 / SWSW / 32.4879924 / -103.2938798

County or Parish/State: LEA / NM

Well Number: 335

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC031740A

Unit or CA Name: EUNICE MONUMENT SOUTH UNIT

Unit or CA Number: NMNM70948A

US Well Number: 3002504558

Operator: EMPIRE NEW MEXICO LLC

Notice of Intent

Sundry ID: 2914540

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 06/03/2026

Time Sundry Submitted: 12:56

Date proposed operation will begin: 06/03/2026

Procedure Description: Empire New Mexico LLC respectfully requests a TA extension pending a good MIT. This well is needed in the development of a CO2 flood project.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

EMSU_335_TA_Procedure_MIT_BH_for_BLM_20260603125556.pdf

CONFIDENTIAL

Released to Imaging: 8/14/2026 4:45:05 PM

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Unit or CA Number: NMNM70948A

US Well Number: 3002504558

Operator: EMPIRE NEW MEXICO LLC

Conditions of Approval

Specialist Review

TA_COA_20260603152159.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DEBBIE GHANI

Signed on: JUN 03, 2026 12:55 PM

Name: EMPIRE NEW MEXICO LLC

Title: Land & Regulatory

Street Address: 25025 INTERSTATE 45 STE 420

City: THE WOODLANDS **State:** TX

Phone: (303) 947-2726

Email address: DGHANI@EMPIREPETROCORP.COM

Field

Representative Name: Toby Holland

Street Address: .75 Hwy 175

City: Monument **State:** NM **Zip:** 88240

Phone: (575)704-2329

Email address: tholland@empirepetrocorp.com

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 06/03/2026

Signature: Jonathon Shepard

Released to Imaging: 8/14/2026 4:45:05 PM

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 660 FSL / 660 FWL / TWSP: 21S / RANGE: 36E / SECTION: 8 / LAT: 32.4879924 / LONG: -103.2938798 (TVD: 0 feet, MD: 0 feet)

BHL: SWSW / 660 FSL / 660 FWL / TWSP: 21S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

EMSU 335

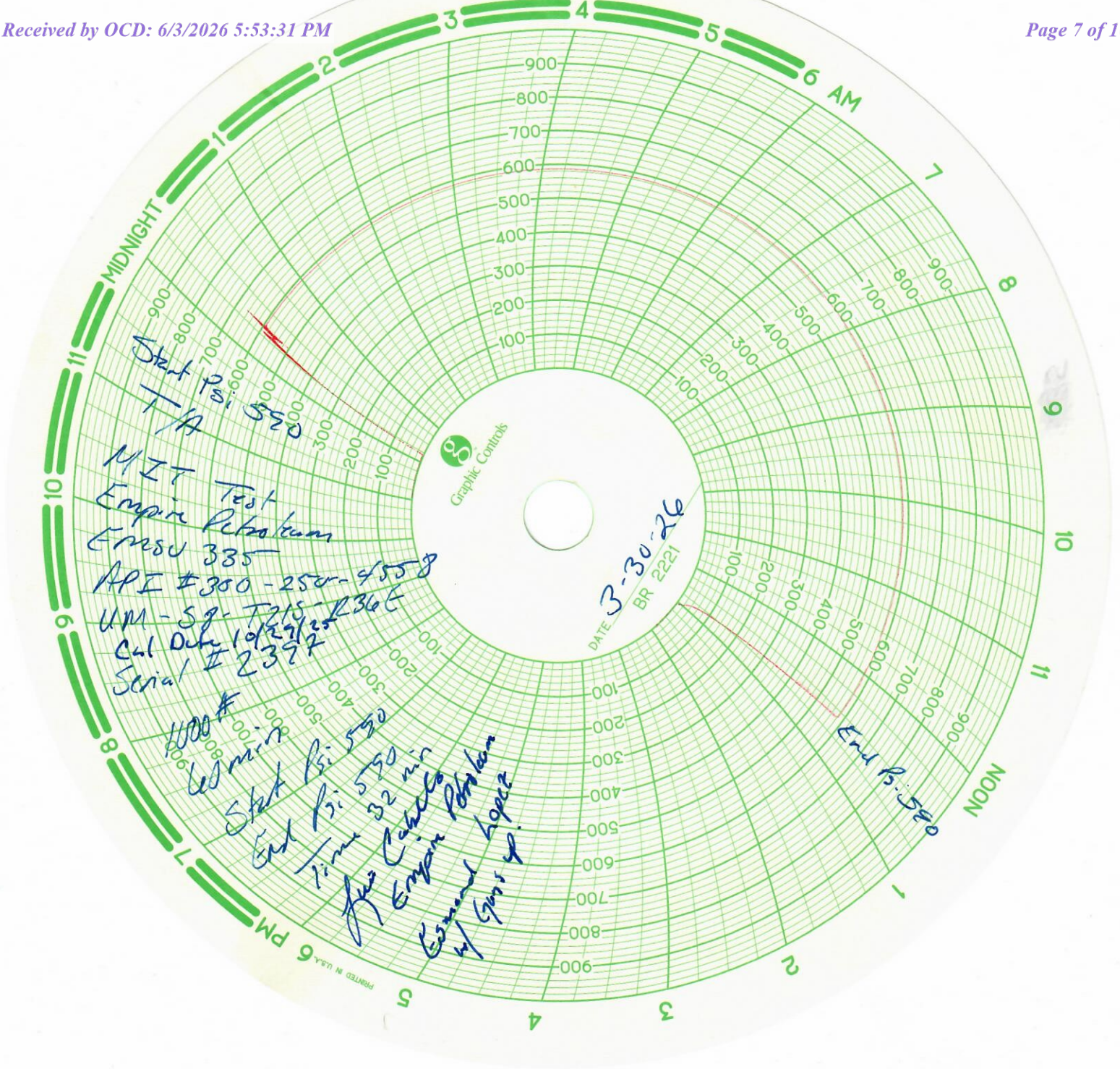
30-025-04558

Procedure

1. MIRU WOR.
2. POOH with cable and ESP.
3. ND WH. NU BOP. POOH with tubing string.
4. RIH with CIBP and set at 3740'.
5. Dump 4 sks of class C cement on top of CIBP.
6. Pressure test.
7. Remediate any casing integrity issues if present.
8. Circulate packer fluid.
9. Notify NMOCD of MIT.
10. Perform MIT and submit to NMOCD.
11. RDMO WOR.
12. TA well.

JUSTIFICATION

Empire New Mexico LLC respectfully requests a TA extension pending a good MIT. This well is needed in the development of a CO2 flood project.


MIDNIGHT
6 AM
NOON
6 PM
Graphic Controls
DATE 3-30-26
BR 2221
Start Psi 550
1/2 hr
MIT Test
Empire Petroleum
EMSU 335
API #30-25-45558
UM-SQ-T315-R36-G
Cal Date 10/27/25
Serial # 2377
1000 #
60 min
Start Psi 550
End Psi 550
Time 32 min
Jose Cuellar
Empire Petroleum
Witnessed
by Chris Lopez
End Psi 540

District I

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name	API Number
EMPIRE PETROLEUM CORPORATION	300-250-4558
Property Name	**Well No.**
Emsu	335

Surface Location

UL - Lot	Section	Township	Range		Feet from	N/S Line	Feet From	E/W Line	County
M	8	21S	36E						Lea

Well Status

TA'D WELL	SHUT-IN	INJECTOR	PRODUCER	DATE
(YES) NO	(YES) NO	INJ SWD	(OIL) GAS	3-30-26

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	0	0		0	None
Flow Characteristics					
Puff	Y / (N)	Y / (N)	Y / (N)	Y / (N)	CO2
Steady Flow	Y / (N)	Y / (N)	Y / (N)	Y / (N)	WTR ___
Surges	Y / (N)	Y / (N)	Y / (N)	Y / (N)	GAS ___
Down to nothing	(Y) / N	(Y) / N	Y / N	(Y) / N	Type of Fluid Injected for Waterflood if applies.
Gas or Oil	Y / (N)	Y / (N)	Y / N	Y / (N)	
Water	Y / (N)	Y / (N)	Y / N	Y / (N)	

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

T/A

MIT/BHT

Signature: Luis Caballo		OIL CONSERVATION DIVISION
Printed name: Luis Caballo		Entered into RBDMS
Title: Company Rep.		Re-test
E-mail Address: lcaballo@empirepetroCorp.com		
Date: 3-30-26	Phone: 575-631-0306	
	Witness:	

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.

2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.

3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.

4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.

5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.

6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.

7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:

    a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.

    b. A description of the temporary abandonment procedure.

    c. A clear copy or the original of the pressure test chart.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 591756

CONDITIONS

Operator: Empire New Mexico LLC 2200 S. Utica Place Tulsa, OK 74114	OGRID: 330679
	Action Number: 591756
	Action Type: [C-103U] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/10/2026