U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

08/11/2026

Well Name: AMAX 24 FEDERAL

Well Location: T23S / R31E / SEC 24 / SESW / 32.2835713 / -103.7346764

County or Parish/State: EDDY / NM

Well Number: 10

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM40655

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001527412

Operator: OXY USA INCORPORATED

Subsequent Report

Sundry ID: 2921213

Type of Submission: Subsequent Report

Type of Action: Other

Date Sundry Submitted: 07/09/2026

Time Sundry Submitted: 08:45

Date Operation Actually Began: 11/16/2016

Actual Procedure: This is a catchup sundry filing to account for unreported perfs from Nov 2016 per request from the NMOCD. The BLM has approved an NOI to PA the subject well - Sundry ID #: 2907796. The well is planned for PA in 2026. Please see attached the previously unreported job details and current wellbore diagram.

SR Attachments

Actual Procedure

AMAX_24_FEDERAL_010_SR_Unreported_Perfs_BLMSubmitted7.8.26_20260709084357.pdf

CONFIDENTIAL

Released to Imaging: 8/20/2026 3:17:53 PM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RONI MATHEW

Signed on: JUL 09, 2026 08:44 AM

Name: OXY USA INCORPORATED

Title: REGULATORY SPECIALIST

Street Address: 5 Greenway Plaza, Suite 110

City: Houston **State:** TX

Phone: (713) 215-7827

Email address: RONI_MATHEW@OXY.COM

Field

Representative Name: JIM WILSON

Street Address: 6001 DEAUVILLE BLVD.

City: MIDLAND **State:** TX **Zip:** 79710

Phone: (575)631-2442

Email address: JIM_WILSON@OXY.COM

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: CWALLS@BLM.GOV

Disposition: Accepted

Disposition Date: 08/10/2026

Signature: Chris Walls

CONFIDENTIAL

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 330 FSL / 1650 FWL / TWSP: 23S / RANGE: 31E / SECTION: 24 / LAT: 32.2835713 / LONG: -103.7346764 (TVD: 0 feet, MD: 0 feet)

BHL: SESW / 330 FSL / 1650 FWL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

OXY USA INC.

AMAX 24 FEDERAL 010

30-015-27412

EXISTING AND PERFORATIONS ADDED IN 11/19/2016

Component Name	Top MD	Bottom MD	Install Date	Status
Perforations	6200	6215	11/19/2016	Unreported
Perforations	6230	6260	11/19/2016	Unreported
Perforations	6612	6634	4/7/1996	Reported
Perforations	6784	6796	4/3/1996	Reported
Perforations	7015	7082	1/7/1995	Reported
Perforations	7370	7390	11/19/2016	Unreported
Perforations	7520	7540	11/19/2016	Unreported
Perforations	7565	7580	11/19/2016	Unreported
Perforations	7630	7670	11/19/2016	Unreported
Perforations	7735	7760	11/19/2016	Unreported
Perforations	7785	7795	11/19/2016	Unreported
Perforations	7850	7880	11/19/2016	Unreported
Perforations	8074	8253	10/1/1993	Reported

RIG NOTES FROM 11/19/2016

11/16/16
AMAX24-10
FALCON 112
MARIO SANCHEZ
ARRIVED ON LOCATION HELD TGSM HAZARD HUNT
CP- 40 PSI PUMPED 20 BBLS FW FOR WELL CONTROL RIGGED UP RENAGADE WIRELINE
AND RIH CORRELATED DEPTHS WITH A 27' CORRECTION TO PUT US ON DEPTH SHOT NEW PERFS AS FOLLOWS
RUN#1- 7855'-7880 - 75 HOLES
RUN#2- 7785'-7855'- 50HOLES
RUN#3 -7735'-7760'- 75HOLES
RUN#4 -7650'-7670'- 60HOLES
RUN#5 -7630'-7650'- 60HOLES
RUN#6 -7565'-7580'- 45HOLES
RUN#7 -7520'-7540'- 60HOLES
RUN#8 -7370'-7390'- 60HOLE
RUN#9 -6235'-6250'- 75HHOLE
RUN#10- 6200'-6235' 60HOLES
615 NEW HOLES SHOT TOTAL
RIGGED DOWN WIRELINE TRUCK AND PICKED UP 5.5" RBP, ON/OFF TOOL,6' SUB, PACKER ,SEAT NIPPLE WITH STANDING VALVE IN IT
PRESSURES TESTED EVERY 60 JTS TO 600 PSI TO MAKE SURE NO HOLE IN TUBING GOT 192 JTS IN WEL AND PRESSURE TESTED TUBING TO 1000 PSI ALL HELD GOOD
SECURED WELL AND RIG SHUT DOWN

FORCAST 11-17-16
SET PLUG BELOW PERFS TEST TUBING IF ALL GOOD RETRIVE STANDING VALVE AND START ACID JOB SETS

CURRENT WELLBORE

Sean Lehle

1/30/2026

30-015-27412-0000

Eddy

Current Wellbore

AMAX 24 FEDERAL 010

String 1
OD 13.375 in, 54.5# J-55 ST&C
TD 801 ft
TOC 0 ft, 950 SX, CIRC 250 SX

Rustler 860'

Salado 1185'

String 2
OD 8.625 in, 32# J-55 ST&C
TD 4360 ft
TOC 0 ft, 1800 SX, CIRC 318 SX

DV Tool
Top 4085 ft

Anhydrite 4262'

Delaware 4508'

Bell Canyon 4530'

Cherry Canyon 5343'

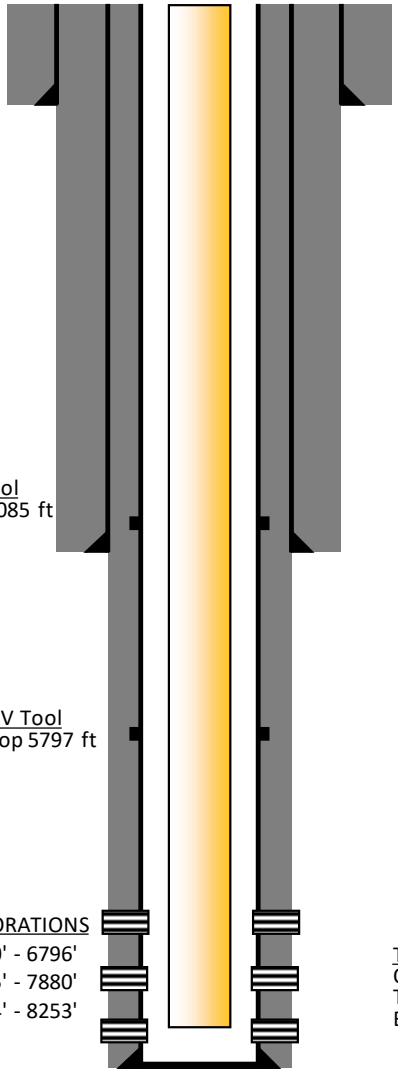
DV Tool
Top 5797 ft

Brushy Canyon 6665'

PERFORATIONS
6200' - 6796'
7015' - 7880'
8074' - 8253'

String 3
OD 5.5 in, 15.5# J-55 & 17# N-80 LT&C
TD 8460 ft
TOC 0 ft, 1660 SX, CIRC 348 SX
PBTD 8413 ft

Bone Spring 8328'



Tubing Assembly
OD 2.875 in
Top 13 ft
Bot 8135 ft

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 613116

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 613116
	Action Type: [C-103T] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	Record Cleanup.	8/20/2026