Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-005-20558
5. Indicate Type of Lease STATE ☑ FEE ☐
6. State Oil & Gas Lease No. 306113

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: SUN STATE
1. Type of Well: Oil Well ☐ Gas Well ☐ Other SALT WATER DISPOSAL
8. Well Number 001
2. Name of Operator: OXY USA INC.
9. OGRID Number 16696
3. Address of Operator: P.O. Box 4294 Houston, TX 77210-4294
10. Pool name or Wildcat [96121] SWD; SAN ANDRES
4. Well Location
Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line
Section 36 Township 07S Range 30E NMPM County CHAVES
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 4173' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☑	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OBJECTIVE: OXY PROPOSES TO PA THE SUBJECT WELL THAT WAS OPERATED BY ANOTHER OPERATOR.

PLEASE SEE ATTACHED THE PA PROCEDURE, CURRENT/PROPOSED WELLBORE

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jack Stenson TITLE old operator DATE 8-11-2026

Type or print name JACK STEVENSON E-mail address: PHONE: 575-631-1083

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Received by OCD: 8/18/2026 6:01:58 AM
Released to Imaging: 8/21/2026 9:13:21 AM

OXY USA WTP LP- Proposed

SUN STATE 01

API No. 30-005-20558

P&A PROCEDURE

10# MLF BETWEEN PLUGS. UTILIZE ABOVE STEEL GROUND TANKS.

1. SET CIBP @ 3430’ (50’ ABOVE TOP OF OLD SQUEEZED PERFS AND 43’ ABOVE EXISTING INJECTION PACKER SETTING DEPTH TO SET IN GOOD CASING).
2. RUN CBL 3430’-SURFACE.
3. SPOT 25 SX CLASS C CMT ON TOP OF CIBP 3430’-3130’. WOC &TAG.
4. PERF AT 2814’. SQUEEZE 35 SX CLASS C CMT 2814’-2714’. WOC AND TAG.
5. PERF AT 2334’. SQUEEZE 35 SX CLASS C CMT 2334’-2234’. WOC AND TAG.
6. PERF AT 1840’. SQUEEZE 80 SX CLASS C CMT 1840’-1576’. WOC AND TAG.
7. PERF AT 1225’. SQUEEZE 50 SX CLASS C CMT 1225’-1076’. WOC AND TAG.
8. PERF AT 389’. CIRCULATE 120 SX CLASS C CMT 389’-SURFACE ON THE 8-5/8” X 4-1/2” ANNULUS LEAVING THE 4-1/2” CASING FULL OF CEMENT. VERIFY CMT AT SURFACE, TOP OFF IF NECESSARY.

GEOLOGIC FORMATION TOPS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy 1175	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates 1626	T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers 1790	T. Devonian		T. Menefee	T. Madison	
T. Queen 2284	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres 2764	T. Simpson		T. Gallup	T. Ignacio Qtzte	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinebry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Granite		T. Todilto	T.	
T. Drinkard	T. Delaware Sand		T. Entrada	T.	
T. Abo	T. Bone Springs		T. Wingate	T.	
T. Wolfcamp	T. Pi Marker 3292		T. Chinle	T.	
T. Penn.	T.		T. Permian	T.	
T Cisco (Bough C)	T.		T. Penn. "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 3480 to 3678 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

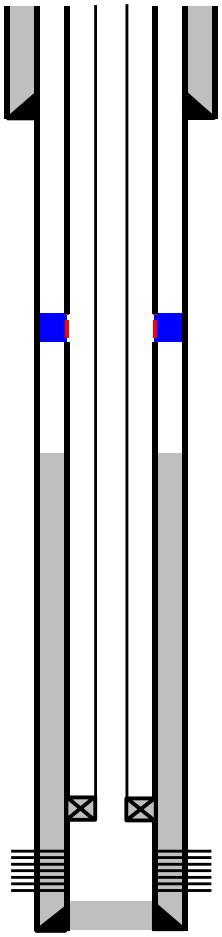
FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1175	1626	451	Anhydrite				
1626	1790	164	Yates				
1790	2284	494	Seven Rivers				
2284	2764	480	Queen				
2764	3292	528	San Andres				
3292	TD	428	Pi Marker				

API#:	30-005-20558
Lease Name:	Sun State
Well No:	1
County:	Chaves
Location:	Section 36, T7S, R30E, Unit M
Section Lines:	660' FSL & 660' FWL
RKB Elevation:	4,173
DF Elevation:	-
Ground Elevation:	4,163
Date Drilled:	Nov-76

Current Wellbore

Water Injection Well



Surface Casing

8 5/8	"	20#	-	-	@	339		
11	"	Hole		TOC	@	Surface		Circulated
				cmt'd	w/	125	sks	

Csg leak @ 1,126' sqzd w/ 30 sx (14 Oct 2015)

Csg leak @ 1,126' sqzd w/ 100 sx (13 Jul 2017)

Injection Tubing

109 jts 2-3/8" 4.7# J55 8RD EUE IPC @ **3,473'**

AS1 Packer

Perforations (ft)

3,571 to 3,620

(San Andres)

Original perfs 3,480'-3,678' sqzd w/ 300 sx (28 Jan 1977)

Re-perfed 3,571' to 3,620'

Production Casing

4 1/2	"	9.5/11.6#	-	LTC	@	3,720		
7 7/8	"	Hole		TOC	@	1,830		CBL
				cmt'd	w/	800	sks	

TD @	**3,720**	**TVD**
TD @	**3,720**	**TMD**
PBTD @	**3,713**	**TVD**
PBTD @	**3,713**	**TMD**

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Proposed Wellbore

Perf & Circulate from 389' to Surface
w/ 120 sx Class C cement
Confirm cement to Surface

Perf & Squeeze from 1,225' to 1,076'
w/ 50 sx Class C cement
Wait 4 hrs and tag top of plug

Perf & Squeeze from 1,840' to 1,576'
w/ 80 sx Class C cement
Wait 4 hrs and tag top of plug

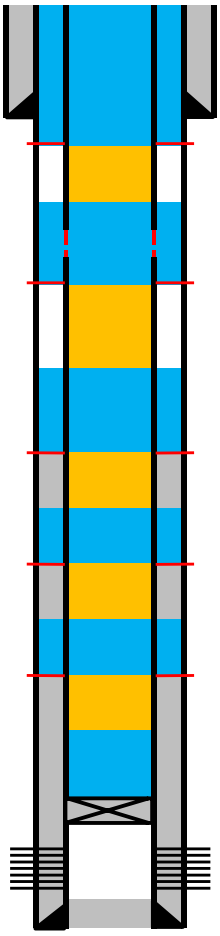
Perf & Squeeze from 2,334' to 2,234'
w/ 35 sx Class C cement
Wait 4 hrs and tag top of plug

Perf & Squeeze from 2,814' to 2,714'
w/ 35 sx Class C cement
Wait 4 hrs and tag top of plug

Spot plug from 3,430' to 3,130'
w/ 25 sx Class C cement
Wait 4 hrs and tag top of plug
CIBP @ 3,430'

Perforations (ft)

3,571	to	3,620
(San Andres)		



10 PPG Plug Mud Between Plugs

Surface Casing

8 5/8	"	20#	-	-	@	339		
11	"	Hole		TOC	@	Surface		Circulated
				cmt'd	w/	125	sks	

Csg leak @ 1,126' sqzd w/ 30 sx (14 Oct 2015)
Csg leak @ 1,126' sqzd w/ 100 sx (13 Jul 2017)

Original perfs 3,480'-3,678' sqzd w/ 300 sx (28 Jan 1977)
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4 1/2	"	9.5/11.6#	-	LTC	@	3,720		
7 7/8	"	Hole		TOC	@	1,830		CBL
				cmt'd	w/	800	sks	

TD @	**3,720**	**TVD**
TD @	**3,720**	**TMD**
PBTD @	**3,713**	**TVD**
PBTD @	**3,713**	**TMD**

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 615148
	Action Type: [C-103F] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	8/21/2026
loren.diede	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	8/21/2026
loren.diede	For Orphan wells OCD requires a photo and the GPS coordinates of the P&A marker to be included with the C-103P subsequent P&A report. The API# on the marker photo must be clearly legible.	8/21/2026
loren.diede	OCD has determined that this well IS NOT within the LPCH restricted area and that an above-ground P&A marker is required.	8/21/2026
loren.diede	Modify the top of the Plug 4 (7 Rivers/Yates) to 1450' to cover the B Salt. AND modify the bottom of Plug 5 (Anhydrite) to 1270' to cover the T Salt.	8/21/2026