Well Name: CANYON LARGO UNIT

Well Location: T25N / R7W / SEC 26 / SWSW / 36.366165 / -107.548233

County or Parish/State: RIO ARRIBA / NM

Well Number: 181

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF078878

Unit or CA Name: CANYON LARGO UNIT--PC

Unit or CA Number: NMNM78383A

US Well Number: 3003920544

Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2928427

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/18/2026

Time Sundry Submitted: 01:19

Date proposed operation will begin: 09/30/2026

Procedure Description: Hilcorp Energy Company requests permission to plug and abandon the subject well per the attached procedure, current and proposed wellbore schematics. The pre-reclamation onsite will be completed after the P&A, but before the reclamation dirt work begins. A closed loop system will be used.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

CANYON_LARGO_UNIT_181_P_A_Procedure_20260818131843.pdf

CONFIDENTIAL

Well Name: CANYON LARGO UNIT

Well Location: T25N / R7W / SEC 26 / SWSW / 36.366165 / -107.548233

County or Parish/State: RIO ARRIBA / NM

Well Number: 181

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF078878

Unit or CA Name: CANYON LARGO UNIT--PC

Unit or CA Number: NMNM78383A

US Well Number: 3003920544

Operator: HILCORP ENERGY COMPANY

Conditions of Approval

Specialist Review

2928427_181_3003920544_NOIA_COA_08182026_20260818141313.pdf

Canyon_Largo_Unit_181_Geo_20260818141313.pdf

General_Requirement_PxA_20260818141259.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES

Signed on: AUG 18, 2026 01:18 PM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

City: AZTEC **State:** NM

Phone: (505) 324-5185

Email address: TAJONES@HILCORP.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 08/18/2026

Signature: Kenneth Rennick

Released to Imaging: 8/21/2026 9:17:00 AM

Received by OCD: 8/19/2026 7:52:11 AM

HILCORP ENERGY COMPANY
CANYON LARGO UNIT 181
P&A NOI

API #:	3003920544

JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment. NU and test BOP.
4. Set a **2-7/8"** CIBP or CICR at **+/- 2,454'** to isolate the **PC Perfs**.
5. Load the well as needed. Pressure test the casing above the plug to **500 psig for 30 min**.
6. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
7. PU & TIH w/ work string to **+/- 2,454'**.
8. **PLUG #1: 5sx of Class G Cement (15.8 PPG, 1.15 yield); PC Perfs @ 2,504':**
   Pump an 5 sack balanced cement plug inside the 2-7/8" casing (est. TOC @ +/- 2,304' & est. BOC @ +/- 2,454').
9. POOH w/ work string to **+/- 2,160'**.
10. **PLUG #2: 13sx of Class G Cement (15.8 PPG, 1.15 yield); FRD Top @ 2,110' | KRD Top @ 1,970' | OJO Top @ 1,820':**
    Pump an 13 sack balanced cement plug inside the 2-7/8" casing (est. TOC @ +/- 1,720' & est. BOC @ +/- 2,160').
11. POOH w/ work string to **+/- 775'**. RU WL and RIH w/perf guns to **825'**. Shoot squeeze perfs at **825'** and establish circulation up 2-7/8 x 6-1/4 annulus.
12. **PLUG #3: 41sx of Class G Cement (15.8 PPG, 1.15 yield); NAC Top @ 775':**
    Pump 36sx of cement in the 2-7/8" casing X 6-3/4" open hole annulus (est. TOC @ +/- 625' & est. BOC @ +/- 825'). Pump an 5 sack balanced cement plug inside the 2-7/8" casing (est. TOC @ +/- 675' & est. BOC @ +/- 825'). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.

    POOH w/ work string. RU WL and RIH w/perf guns to **195'**. Shoot squeeze perfs at **195'** and establish circulation up 2-7/8 x 6-1/4 annulus.

    PLUG #4: 55sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Casing Shoe @ 145':
    Pump 9sx of cement in the 2-7/8" casing X 6-3/4" open hole annulus (est. TOC @ +/- 145' & est. BOC @ +/- 195'). Continue pumping 40sx of cement in the 2-7/8" casing X 8-5/8" casing annulus (est. TOC @ +/- 0' & est. BOC @ +/- 145'). Pump an 6 sack balanced cement plug inside the 2-7/8" casing (est. TOC @ +/- 0' & est. BOC @ +/- 195'). WOC for 4 hrs, tag TOC. *Note cement plug lengths and volumes account for excess.
13. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Released to Imaging: 8/21/2026 9:17:00 AM

Hilcorp Energy Company

Current Schematic - Version 3

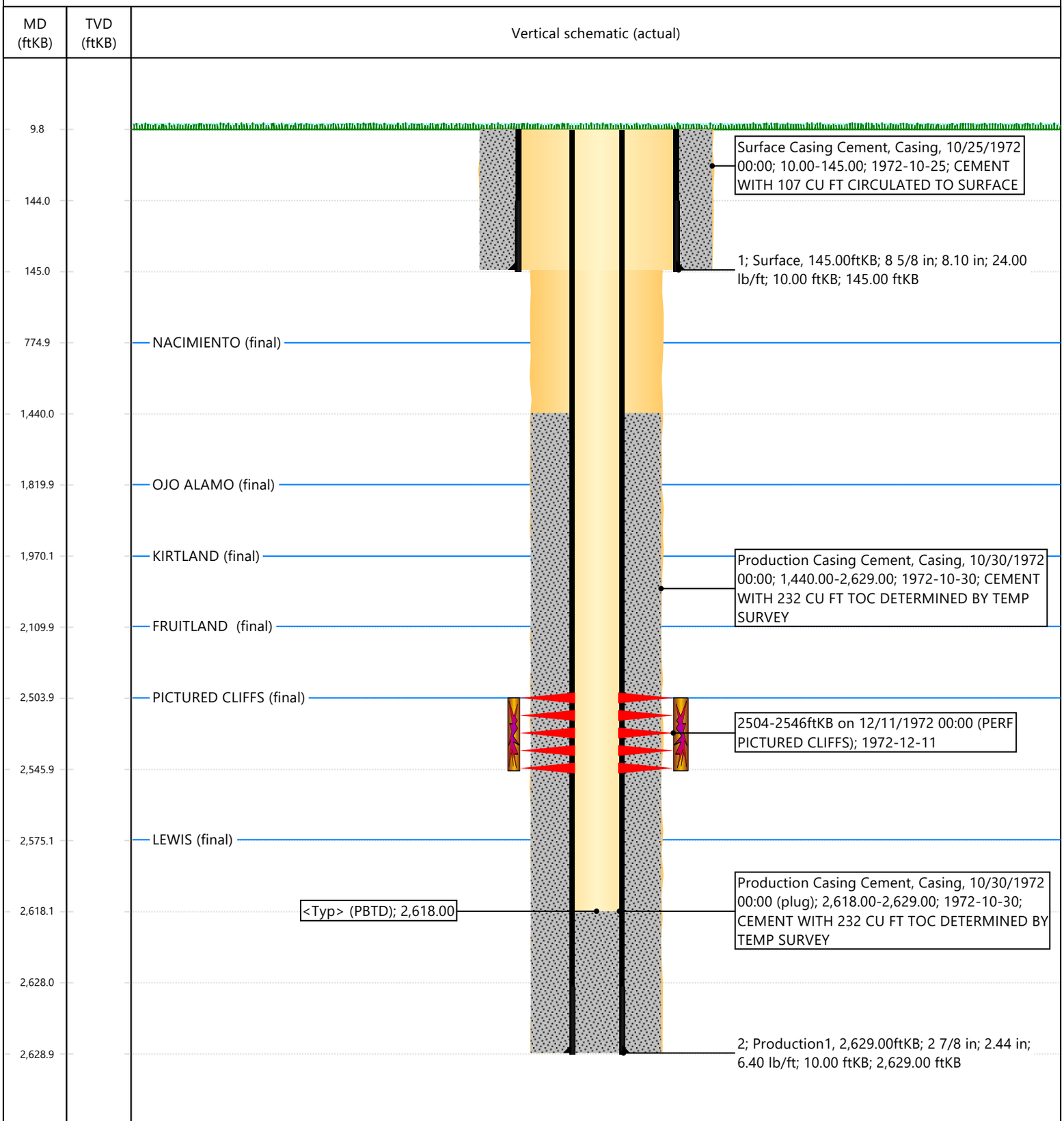
Well Name: CANYON LARGO UNIT #181

API / UWI	Surface Legal Location	Field Name	Route	State/Province	Well Configuration Type
3003920544	026-025N-007W-M	BALLARD PICTURED CLIFFS #0060	0910	NEW MEXICO	Vertical
Ground Elevation (ft)	**Original KB/RT Elevation (ft)**	**Tubing Hanger Elevation (ft)**	**RKB to GL (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Hanger Distance (ft)**
6,827.00	6,837.00		10.00		

Tubing Strings

Run Date	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date

Original Hole, 30039205440000 [Vertical]



Hilcorp Energy Company

P&A WBD Proposed

Well Name: CANYON LARGO UNIT #181

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003920544	026-025N-007W-M	BALLARD PICTURED CLIFFS #0060		NEW MEXICO	Vertical
Ground Elevation (ft)	**Casing Flange Elevation (ft)**	**RKB to GL (ft)**	**KB-Casing Flange Distance (ft)**	**Original Spud Date**	**Rig Release Date**
6,827.00		10.00		10/25/1972 00:00	9/29/1997 12:30

Most Recent Job

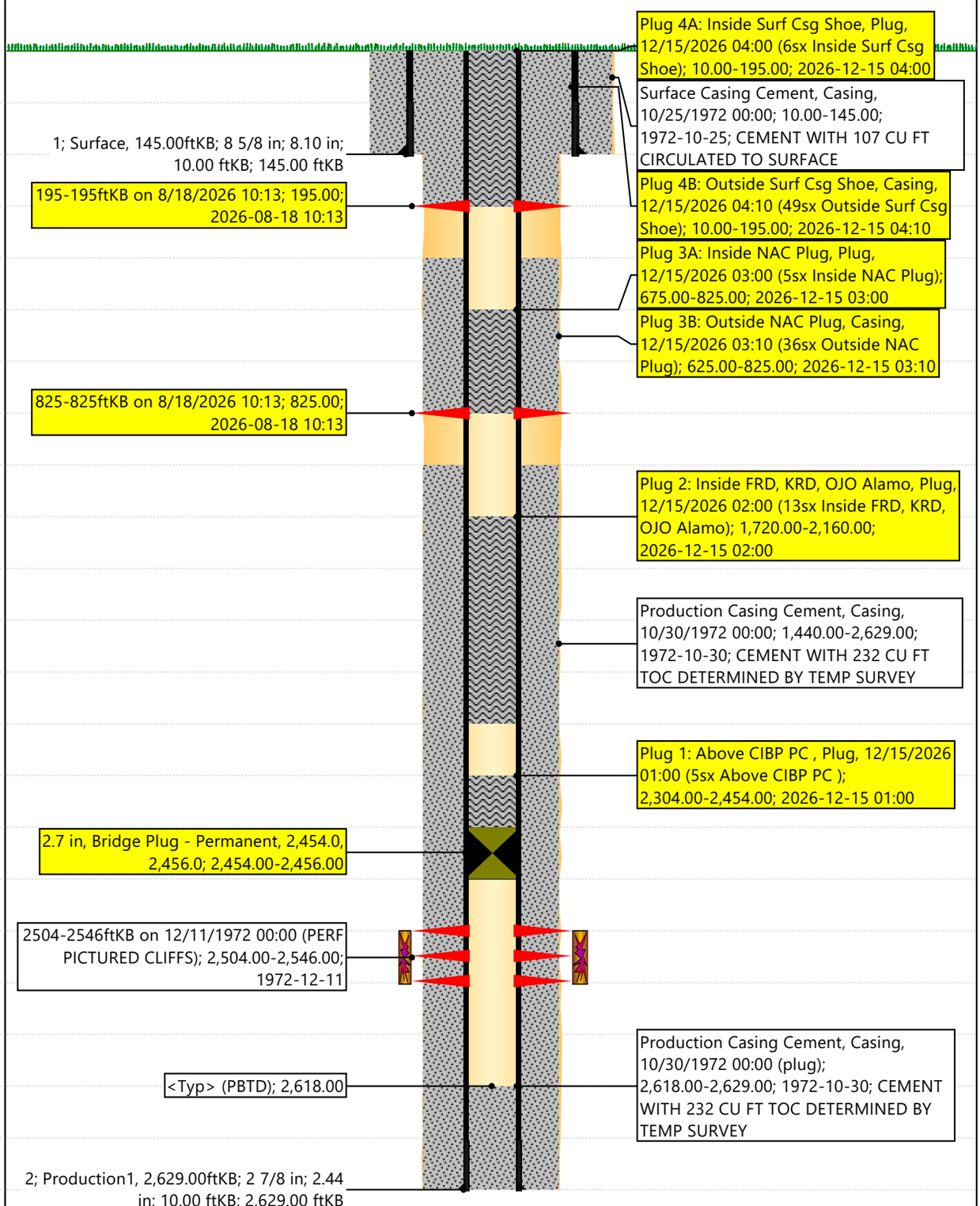
Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
WELL INTERVENTION	RESTIMULATION		2/26/2000	2/26/2000

TD: 2,629.0

Original Hole, 30039205440000 [Vertical]

MD (ftKB)	Formation Tops	MD
9.8		
144.0		
145.0		
194.9		
625.0		
674.9		
774.9	NACIMIENTO	775
825.1		
1,440.0		
1,720.1		
1,819.9	OJO ALAMO	1820
1,970.1	KIRTLAND	1970
2,109.9	FRUITLAND	2110
2,160.1		
2,304.1		
2,454.1		
2,456.0		
2,503.9	PICTURED	2504
2,545.9		
2,575.1	LEWIS	2575
2,618.1		
2,628.0		
2,628.9		

Vertical schematic (proposed)



GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES FARMINGTON FIELD OFFICE

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.

5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.

5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.

5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.

6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H_2S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

BLM - FFO - Geologic Report

Date Completed 8/18/2026

Well No.	Canyon Largo Unit 181		
US Well No.	30-039-20544		
Lease No.	NMSF 0078878	**Formation**	Ballard Pictured Cliffs
Agreement No.	NMNM 078383A		
Operator	Hilcorp Energy Company		

Geologic Formations	**Est. tops**	**Remarks**
Surface Casing	145	
Nacimiento	775	
Ojo Alamo	1820	Aquifer freshwater
Kirtland Shale	1970	
Fruitland Fm	2110	Coal/ Gas/ Possible water
Pictured Cliffs Ss	2504	Gas
Top Perforation	2504	
Bottom	2546	

Remarks:	**Reference Well:**
Available raster logs support the formation tops selected by the operator. No changes to the procedure.	Same

Prepared by: Kenneth Rennick

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
http://www.blm.gov/nm

CONDITIONS OF APPROVAL

August 18, 2026

Notice of Intent – Plug and Abandonment

Operator:	Hilcorp Energy Company
Lease:	NMSF 0078878
Agreement:	NMNM 078383A
Well(s):	Canyon Largo Unit 181, US Well # 30-039-20544
Sundry Notice ID #:	2928427

The Notice of Intent to Plug and Abandon is accepted with the following Conditions of Approval (COA):

1. Operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. The following modifications to your program are to be made:

   a. No changes to the procedure.

3. **Notification:** Farmington Office is to be notified at least 24 hours before the operations commence at (505) 564 7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K. Rennick 08/18/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 615787

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 615787
	Action Type: [C-103F] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	8/21/2026
loren.diede	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	8/21/2026