U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

08/18/2026

Well Name: REED SANDERSON UNIT

Well Location: T20S / R36E / SEC 10 / NWNE / 32.593174 / -103.341145

County or Parish/State: LEA / NM

Well Number: 19

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC031622B

Unit or CA Name: REED SANDERSON UNIT

Unit or CA Number: NMNM71021X

US Well Number: 300250420300S1

Operator: JR OIL LTD COMPANY

Subsequent Report

Sundry ID: 2928334

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 08/18/2026

Time Sundry Submitted: 09:06

Date Operation Actually Began: 10/06/2025

Actual Procedure: null

SR Attachments

Actual Procedure

Sundry_ATF_RSU_19_csg_plug_20260818090631.pdf

CONFIDENTIAL

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: IAN PETERSEN

Signed on: AUG 18, 2026 09:06 AM

Name: JR OIL LTD COMPANY

Title: Engineer

Street Address: 5700 W CARLSBAD HWY

City: HOBBS **State:** NM

Phone: (432) 634-4922

Email address: IAN@DDPETRO.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Accepted

Disposition Date: 08/18/2026

Signature: Zota Stevens

CONFIDENTIAL

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No. NMLC031622B

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No. REED SANDERSON UNIT/NMNM71021X

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No. REED SANDERSON UNIT/19

2. Name of Operator JR OIL LTD COMPANY

9. API Well No. 3002504203

3a. Address P.O. BOX 53657, LUBBOCK, TX 79453

3b. Phone No. *(include area code)* (575) 393-2658

10. Field and Pool or Exploratory Area EUMONT/EUMONT

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)* SEC 10/T20S/R36E/NMP

11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)* IAN PETERSEN / Ph: (432) 634-4922

Title Engineer

Signature (Electronic Submission)

Date 08/18/2026

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by ZOTA M STEVENS / Ph: (575) 234-5998 / Accepted

Title Petroleum Engineer

Date 08/18/2026

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Released to Imaging: 8/27/2026 7:44:12 AM

Additional Information

Location of Well

0. SHL: NWNE / 660 FNL / 2310 FEL / TWSP: 20S / RANGE: 36E / SECTION: 10 / LAT: 32.593174 / LONG: -103.341145 (TVD: 0 feet, MD: 0 feet)

BHL: NWNE / 660 FNL / 2310 FEL / TWSP: 20S / SECTION: / LAT: 32.593174 / LONG: 103.341145 (TVD: 0 feet, MD: 0 feet)

JR OIL

TO:	BLM, Carlsbad District
FROM:	Ian Petersen
	(432) 634-4922
	ipetersen@jroil.com
SUBJECT:	Reed Sanderson Unit #19 (30-025-04203)
DATE:	August 18, 2026

This is an after-the-fact notification of setting a plug in casing.

On October 6, 2025 during a down-hole repair water was observed flowing from the soil around the well head. The well head was dug out until holes in the surface pipe were exposed. Then holes in the production pipe were isolated to 528' to 34' from surface. A CIBP was set at @3,665' and the well was temporarily abandoned. A detailed daily report follows.

A NOI sundry to plug & abandon the well has been approved and the well will be plugged within 30 days of BLM & OCD approval. J R Oil regrets it did not report TA'ing this well bore within the required time frame.

JR OIL EST 2002

Oct. 6 The well is pumping good, MIRU WOU, unhang well, unseat pump, moderate show of paraffin, LD 3 Rods, install PR/SB, called for hot oiler, wait, RU Hot Oiler and start hot watering tbg and rods, Stuffing box started leaking around the threads, teflon tape it, still leaks, when backing it out again it broke off the treads, ordered a new pumping T and stuffing box, started hot watering tbg and Rods again, 30 bbls pumped, **fluid came to surface from around the WH** and from under the pumping unit base, Shut Down, **dig out around WH, found some holes Just below the WH** on the 8 5/8" casing, called Ian, and decision made to hydrovac lower than we dug out around the casing tomorrow morning, SWI SDFTD

Oct. 7 Hydro-Vac on location 8 AM, **clean out cellar to TOC**, release Hydro-Vac, POOH with rods, LD sinker bars and pump, ND WH, install spool and NU BOP, POOH with Tbg tally out, LD IPC Jt & Mud Jt, PU & MU 4 3/4" MTB and 5 1/2" scraper, RIH with Tbg, picked up 2 Jt of Tbg trailer to Tag up 3826', LD 2 Jts, POOH with Tbg LD Bit & scraper, SWI SDFTD

Oct. 8 No Gas, PU & MU 5 1/2" RBP and PKR, RIH with Tbg, set RBP at 3665', set PKR at 3660' Test to 500 PSIG, good test, pull PKR to 2824', set and test down Tbg to 500 PSIG, test good, Pull PKR to 1850, Test down Tbg to 500 PSIG, test good, POOH with compression PKR, LD PKR, PU & MU 5 1/2" tension PKR, 32A, RIH with 1 Jt of Tbg, set and test down Tbg no test, RIH to 884', test down Tbg to 500 PSIG, test good, pull PKR to 690', test down Tbg test good, pull PKR to 496, test down Tbg, no test, Lunch break, start trying to isolate the hole, **test down Tbg at 528' test good,** test back side, no test, test casing side with multiple setting from 528' to 34', **test good above 34' on casing side**, Pull PKR and lay it down, visit Ian, SWI SDFTD

Oct. 9 No Gas, PU and MU RBP retrieving head, RIH with Tbg, engage RBP and release, POOH with Tbg, shut down for a short time with rig issues, called for Mech. Finished POOH, LD RBP, PU & MU CIBP, Mech on location, asset issues and ordered parts, finished RIH with **CIBP, set at 3665',** +-, LD 1 Jt of Tbg, parts are on location, Shut Down for repair. 2 1/2 Hours for repair, POOH with Tbg, LD setting tool, Rig shut down again for an air leak, replaced the hose, RIH with Tbg, with a bull plug and perf sub on bottom, ND BOP, NU WH, prep rig to run rods, RIH with rods, stack out rods and Hang 3 rods back in the derrick, install a valve, secure the well SDFTD

Oct. 10 No Gas, POOH Laying down rods, ND WH, NU BOP, POOH laying down Tbg, ND BOP, NU WH, W/2' sub and a valve sent pump to Champion X to put into stock RDMO WOU Final Report

JR OIL

Reed Sanderson Unit #19

WELL NAME: Reed Sanderson Unit #19 **FORMATION:** Queen **KB:**
API NO: 30-025-04203 **FIELD:** Eumont **PBTD:**
SPUD DATE: August 15, 1957 **COUNTY:** Lea **TD:** 4,000

CASING

	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom
Surface		8 5/8	24.00	J-55	8.097	7.972	0'	307'
Production		5 1/2	14.00	J-55	5.012	4.887	0'	3,999'

CEMENT & HOLE DATA

bit size	depth	sacks	TOC
		250	surf. (calc.)
		370	1,180' (calc.)

History:

8/15/1957 Spud by Continental Oil Co., **perf Penrose,** frac 18k# sand in 18k gal oil, IP 51 BOPD, 0 BWPD

1/29/1969 **Perf additional Penrose**, acidize 2,500 gal 15%, IP 49 BOPD, 181 MCFD, 38 BWPD

1/1/1971 "Acid, no improvement"

12/29/1990 RBP 3,664', circ. pkr fluid, TA'd

2/10/2005 Perf additional Penrose, acidize 3,980 gal 15% w/ BS

7/26/2021 **Hole in jt 96**, test tbg 4k, **rplc jts 99, 96, 94, 91, 89, 85, 81, 76, rplc (6) 3/4 boxes**

5/9/2025 **Hvy prffn,** hot water rods & tbg, **hole in jt 108,** LD jt 110, IPC, MA for corrosion, test tbg 4k, rplc IPC, **(10) bottom jts, and (5) more scattered** throughout the string, drop bio. & corr. inhib., **rplc (10) 3/4 rods,** pump mostly good, (tbg talley is estimated)

10/6/2025 **Mod prffn,** hot water rods & tbg, fluid coming out ground, dug out, **holes in surf csg**, trip bit & scraper, **tag 3,826', isolate csg leak 528' - 34', set CIBP @ 3,665',** lay down rods & tbg, TA'd

PERFORATIONS

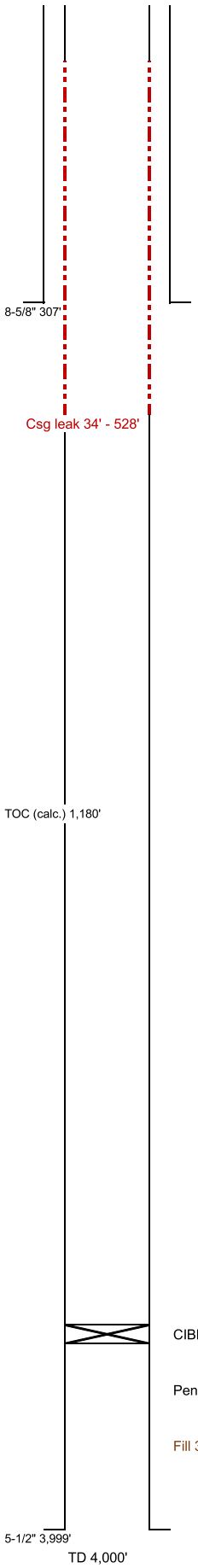
top	bottom	zone	status	ttl shots	date
3,700'	3,913'	Penrose	active		08/15/57
3,713'	3,746'	Penrose	active		02/10/05
3,750'	3,775'	Penrose	active		01/29/69

TUBING (none) *NEED SPOOL FOR BOP*

OD (in)	ID (in)	joints	length (ft)	depth (ft)

RODS (none)

OD (in)	grade	rods	length (ft)	depth (ft)



Updated: February 11, 2026 by Ian Petersen

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 616106
	Action Type: [C-103R] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/27/2026