Submit 3 Copies To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rs., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. **30-045-38520**

5. Indicate Type of Lease STATE [ ] FEE [X]

6. State Oil & Gas Lease No. **FEE**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: **RUBY JONES**

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other

8. Well Number **1M**

2. Name of Operator: **Hilcorp Energy Company**

9. OGRID Number: **372171**

3. Address of Operator: **382 Road 3100 Aztec, NM 87410**

10. Pool name or Wildcat: **DK - BASIN::DAKOTA**
MV - BLANCO::MESAVERDE

4. Well Location
Unit Letter **N** Footage **1054' FSL & 2332' FWL**
Section **07** Township **030N** Range **011W** **SAN JUAN COUNTY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.) **5607' GR**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
CLOSED-LOOP SYSTEM	[ ]						
OTHER:	[ ]			OTHER:	[X]	**2nd Spinner Allocation**	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject MV/DK new drill first delivered on 5/5/2026 as a MV/DK commingle on DHC-5552. Please see attached 2nd spinner allocation.

Proj Type.: NEW DRILL

Spud Date: **3/3/2026** Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston **TITLE** Operations/Regulatory Tech - Sr. **DATE** 8/27/2026

Type or print name Cheryl Weston **E-mail address:** cweston@hilcorp.com **PHONE:** 713.289.2615

APPROVED BY: **TITLE** **DATE**

Conditions of Approval (if any):

Hilcorp Energy Company

PRODUCTION ALLOCATION FORM

Distribution:
BLM / NMOCD Original
Accounting
Well File
Revised: September 25, 2019

Status
PRELIMINARY ☒
2nd Spinner
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **8/27/2026**

API No. **30-045-38520**
DHC No. **5552**
Lease No. **FEE**

Well Name
Ruby Jones

Well No.
1M

Unit Letter	Section	Township	Range	Footage	County, State
N	**7**	**30N**	**11W**	**1054 FSL & 2332 FWL**	**San Juan, New Mexico**

Completion Date
5/5/2026

Test Method
HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: **Eff. 8/1/2026.** These percentages are based upon isolated flow tests from the Mesaverde & Dakota formations during completion operations. 2nd Spinner log results suggest **~12%** of prod from DK and **~88%** of prod from MV. Type Curve for combined MV+DK prod will be utilized with allocation split from spinner applied.

Per the COA's additional spinners will be ran at 3, 6, and 12 months to ensure allocations are stabilizing. Annual spinners will be run until allocations have stabilized, at which point a fixed allocation will be filed.

Oil production will be allocated based on average formation yields from offset wells and will be updated relative to the spinner log allocation splits. **DK 29.58%, MV 70.42%.**

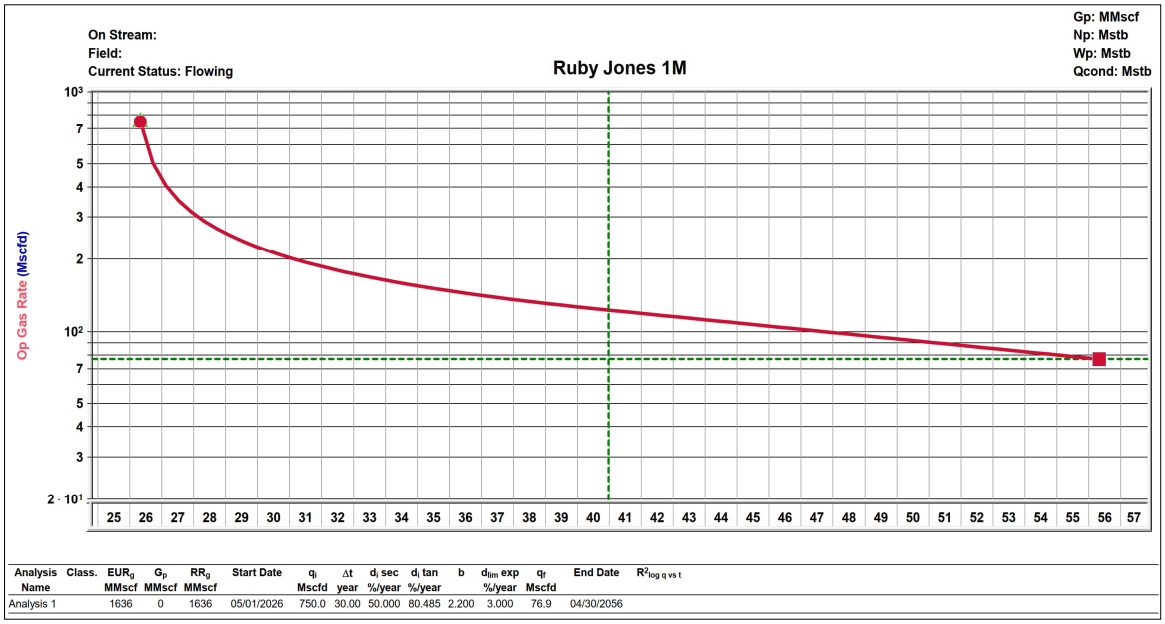
NAME	DATE	TITLE	PHONE
x Cherylene Weston	8/27/2026	Operations/Regulatory Tech – Sr.	713-289-2615
For Technical Questions: Sikandar Khan		Reservoir Engineer	sikandar.khan@hilcorp.com

RUBY JONES 1M - Spinner Test Method

Monthly Date	DK + MV Gas Rate MCFD	DK Gas Rate MCFD	MV Gas Rate MCFD
Aug-26	540.6	64.9	475.7
Sep-26	508.0	61.0	447.1
Oct-26	481.1	57.7	423.3
Nov-26	458.2	55.0	403.2

Gas Allocation:

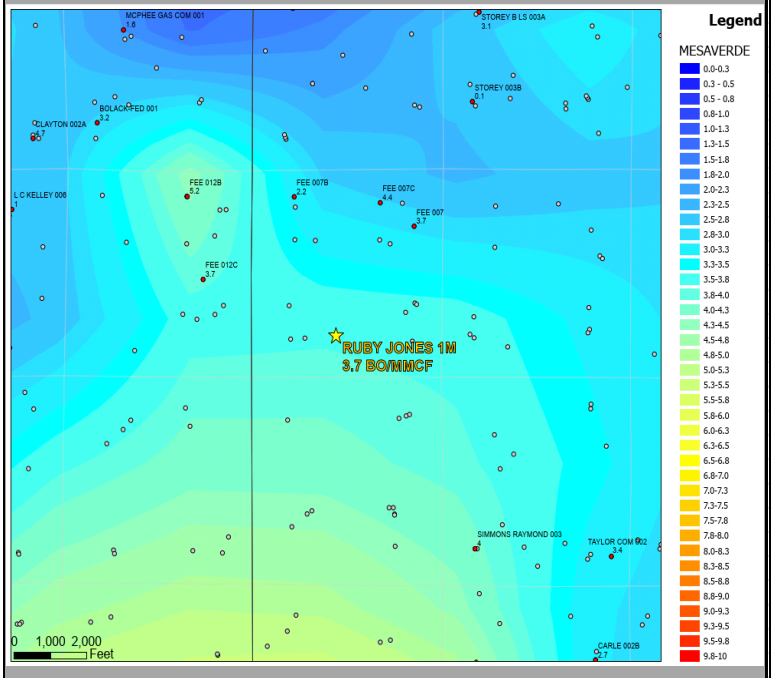
These percentages are based upon isolated flow tests from the Mesaverde & Dakota formations during completion operations. - *Inital Spinner log results suggests ~12% of prod from DK . Type Curve for combined MV+DK prod will be utilized with allocation split from spinner applied*



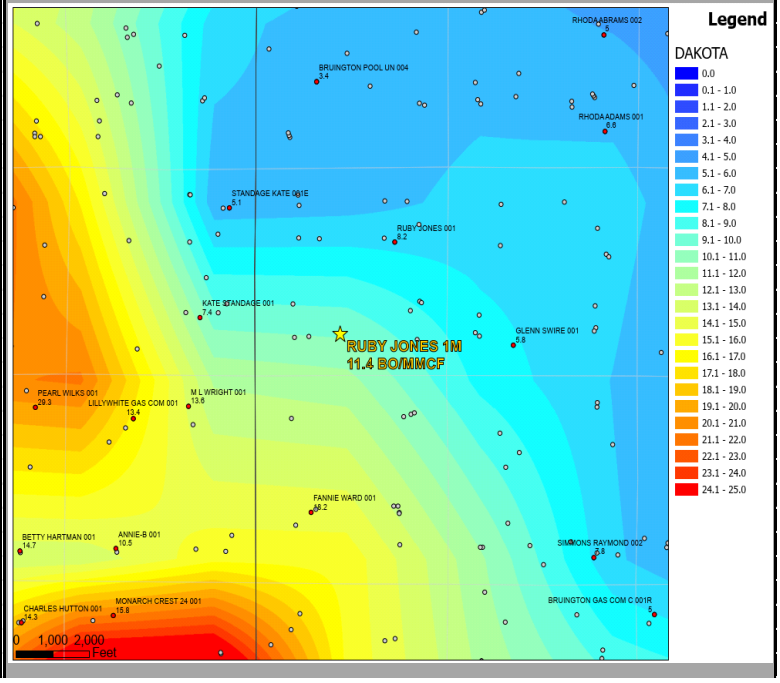
Analysis Name	Class.	EUR_g MMscf	G_p MMscf	RR_g MMscf	Start Date	q_i Mscfd	Δt year	d_i sec %/year	d_i tan %/year	b	d_{lim} exp %/year	q_f Mscfd	End Date	$R^2_{log\ q\ vs\ t}$
Analysis 1		1636	0	1636	05/01/2026	750.0	30.00	50.000	80.485	2.200	3.000	76.9	04/30/2056	

Formation	Spinner Log Allocation Split % Gas Allocation	Yield (bbl/MM)	Remaining Reserves (MMcf)	% Oil Allocation
DK + MV	100.00%	--	1,620	
DK	12.00%	11.4	194.3481402	29.58%
MV	88.00%	3.7	1425.219695	70.42%

MESAVERDE - CONDENSATE YIELD (BBL/MMCF)



DAKOTA - CONDENSATE YIELD (BBL/MMCF)



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 618315

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 618315
	Action Type: [C-103X] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
patricio.sanchez	Approval of this Sundry Notice C-103X is granted by the Division. The Operator shall report the allocated production for the approved commingled zones on NMOCD form C-115. Upon request by the Division, Operator shall provide documentation demonstrating that it has reported production in accordance with the approved allocation plan. The Division at its discretion may audit C-115 reported data to confirm compliance with allocations as submitted per the relevant time frames.	8/27/2026