U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

08/27/2026

Well Name: HANKS

Well Location: T27N / R10W / SEC 12 / SWSE / 36.584427 / -107.842712

County or Parish/State: SAN JUAN / NM

Well Number: 14E

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF077384

Unit or CA Name: HANK, HANKS

Unit or CA Number: NMNM73641, NMNM76137

US Well Number: 3004524479

Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2930145

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/27/2026

Time Sundry Submitted: 08:48

Date proposed operation will begin: 09/30/2026

Procedure Description: Hilcorp Energy Company requests permission to plug and abandon the subject well per the attached REVISED procedure, current and proposed wellbore schematics. The pre-reclamation onsite will be completed after the P&A, but before the reclamation dirt work begins. A closed loop system will be used.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Hanks_14E_P_A_REVISED_Procedure_20260827084748.pdf

CONFIDENTIAL

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Unit or CA Number: NMNM73641, NMNM76137

US Well Number: 3004524479

Operator: HILCORP ENERGY COMPANY

Conditions of Approval

Specialist Review

2930145_14E_3004524479_NOIA_COA_08272026_20260827100142.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES

Signed on: AUG 27, 2026 08:48 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

City: AZTEC **State:** NM

Phone: (505) 324-5185

Email address: TAJONES@HILCORP.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 08/27/2026

Signature: Kenneth Rennick

Released to Imaging: 8/31/2026 3:38:11 PM

Received by OCD: 8/27/2026 11:47:17 AM

HILCORP ENERGY COMPANY
HANKS 14E
P&A NOI

API #:	3004524479

JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment. NU and test BOP. POOH and LD tubing.
4. Set a **5-1/2"** CIBP at **+/- 6,380'** to isolate the **DK - GRANEROS TOP @ 6392'. DK Perfs @ 6430'**
5. **PLUG #1: 11sx of Class G Cement (15.8 PPG, 1.15 yield); DK Top @ 6,390' | GRN Top @ 6,392':**
   Pump 11 sack blind cement plug on top of the CIBP. (est. TOC @ +/- 6,290' & est. BOC @ +/- 6,380'). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
6. RU WL and RIH w/perf guns to **5,582'**. Shoot squeeze **perfs at 5,582'.** PU WS and 5-1/2" **CICR and set @ +/- 5,532'**. Establish Inj. Into CICR
7. **PLUG #2: 49sx of Class G Cement (15.8 PPG, 1.15 yield); GAL Top @ 5,532':**
   Pump 31sx of cement in the 5-1/2" casing X 7-7/8" open hole annulus (est. TOC @ +/- 5,382' & est. BOC @ +/- 5,582'). Pump an additional 6sx of cement beneath the 5-1/2" CICR (est. TOC @ +/- 5,532' & est. BOC @ +/- 5,582'). Sting out of retainer, pump a 12 sack balanced cement plug on top of the CICR. (est. TOC @ +/- 5,432' & est. BOC @ +/- 5,532'). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
8. POOH w/ work string to **+/- 4,758'**.
9. **PLUG #3: 60sx of Class G Cement (15.8 PPG, 1.15 yield); DV Tool #2 Top @ 4,708' | MCS Top @ 4,679' | MV Top @ 4,350':**
   Pump an 60 sack blind cement plug inside the 5-1/2" casing (est. TOC @ +/- 4,250' & est. BOC @ +/- 4,758'). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
10. POOH w/ work string to **+/- 3,710'**.
11. **PLUG #4: 27sx of Class G Cement (15.8 PPG, 1.15 yield); CFH Top @ 3,582' | MEN Top @ 3,660':**
    Pump an 27 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 3,482' & est. BOC @ +/- 3,710'). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
12. POOH w/ work string. RU WL and RIH w/perf guns to **2,987'.** Shoot squeeze **perfs at 2,987'**. PU WS and 5-1/2" **CICR and set @ +/- 2,937'**. Establish Inj. Into CICR
13. **PLUG #5: 49sx of Class G Cement (15.8 PPG, 1.15 yield); CHC Top @ 2,937':**
    Pump 31sx of cement in the 5-1/2" casing X 7-7/8" open hole annulus (est. TOC @ +/- 2,787' & est. BOC @ +/- 2,987'). Pump an additional 6sx of cement beneath the 5-1/2" CICR (est. TOC @ +/- 2,937' & est. BOC @ +/- 2,987'). Sting out of retainer, pump a 12 sack balanced cement plug on top of the CICR. (est. TOC @ +/- 2,837' & est. BOC @ +/- 2,937'). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
14. POOH w/ work string to **+/- 2,205'**.
15. **PLUG #6: 18sx of Class G Cement (15.8 PPG, 1.15 yield); DV Tool #1 Top @ 2,155':**
    Pump an 18 sack blind cement plug inside the 5-1/2" casing (est. TOC @ +/- 2,055' & est. BOC @ +/- 2,205'). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
16. POOH W/ WS and PU a **5-1/2"** CIBP and set at **+/- 1,972'** to isolate the **PC Perfs**
17. Load the well as needed. Pressure test the casing above the plug to **500 psig for 30 min**.
18. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
19. PU & TIH w/ work string to **+/- 1,972'**.
20. **PLUG #7: 7sx of Class G Cement (15.8 PPG, 1.15 yield); PC Perfs @ 2,022' | PC Top @ 2,018':**
    Pump an 7 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 1,918' & est. BOC @ +/- 1,972').
21. POOH w/ work string to **+/- 1,735'**.
22. **PLUG #8: 18sx of Class G Cement (15.8 PPG, 1.15 yield); FRD Top @ 1,685':**
    Pump an 18 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 1,585' & est. BOC @ +/- 1,735').
23. POOH w/ work string to **+/- 1,271'**.
24. **PLUG #9: 36sx of Class G Cement (15.8 PPG, 1.15 yield); KRD Top @ 1,221' | OJO Top @ 1,066':**
    Pump an 36 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 966' & est. BOC @ +/- 1,271').
25. POOH w/ work string. RU WL and RIH w/perf guns to **280'**. Shoot squeeze perfs at **280'** and establish circulation up 5-1/2 x 7-7/8 annulus.
26. **PLUG #10: 80sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Casing Shoe @ 230':**
    Pump 8sx of cement in the 5-1/2" casing X 7-7/8" open hole annulus (est. TOC @ +/- 230' & est. BOC @ +/- 280'). Continue pumping 39sx of cement in the 5-1/2" casing X 8-5/8" casing annulus (est. TOC @ +/- 0' & est. BOC @ +/- 230'). Pump an 33 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 0' & est. BOC @ +/- 280'). WOC for 4 hrs, tag TOC. *Note cement plug lengths and volumes account for excess.
27. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Released to Imaging: 8/31/2026 3:38:11 PM

Hilcorp Energy Company

Current Schematic - Version 3

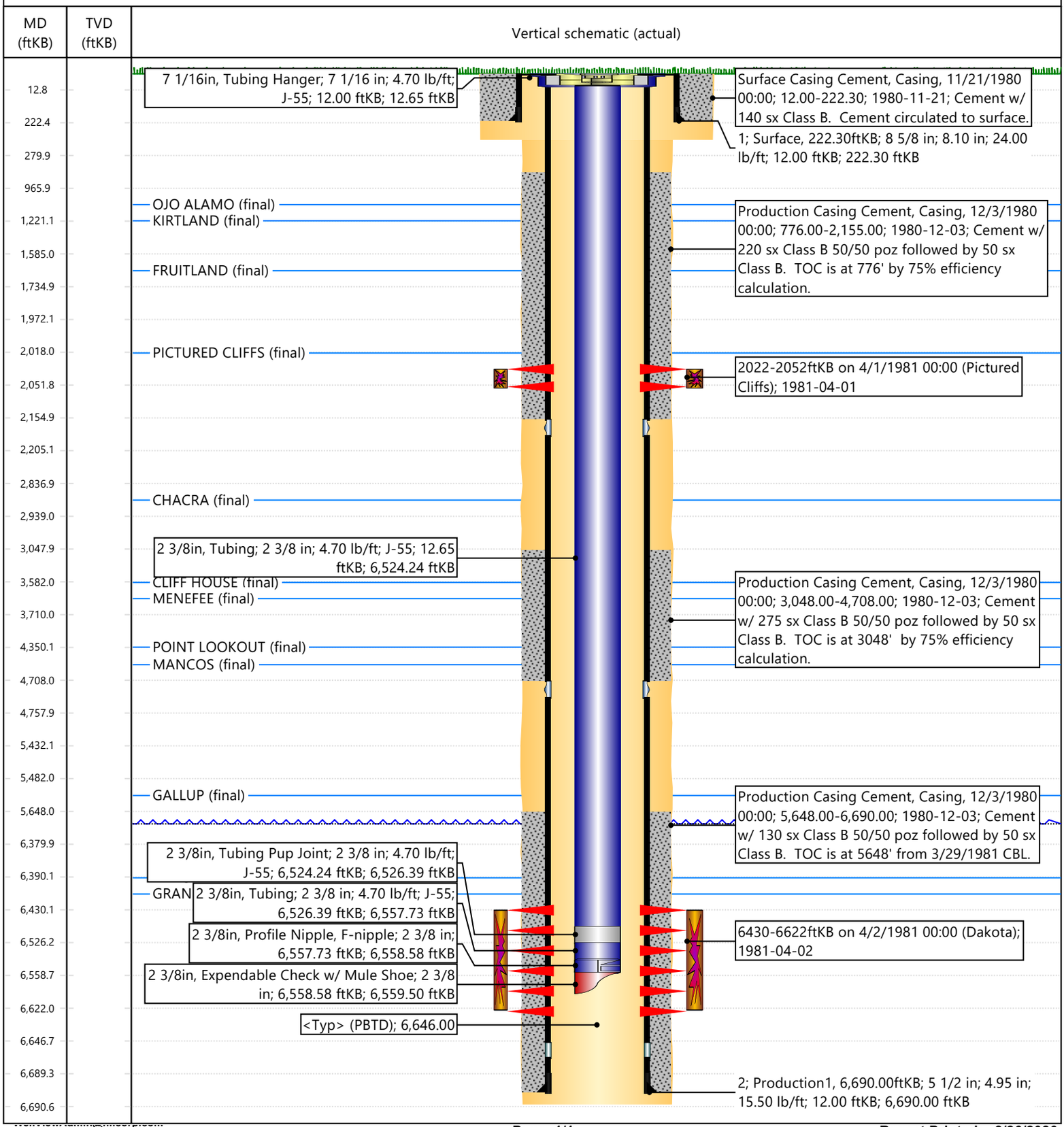
Well Name: HANKS #14E

API / UWI	Surface Legal Location	Field Name	Route	State/Province	Well Configuration Type
3004524479	012-027N-010W-O	FULCHER KUTZ PC (GAS)	0808	NEW MEXICO	Vertical
Ground Elevation (ft)	**Original KB/RT Elevation (ft)**	**Tubing Hanger Elevation (ft)**	**RKB to GL (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Hanger Distance (ft)**
6,118.00	6,130.00		12.00		

Tubing Strings

Run Date	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date
3/19/2014 10:00	6,559.50	2 3/8	2.00	4.70	11/20/1980 00:00

Original Hole, HANKS 14E [Vertical]



Hilcorp Energy Company

P&A WBD Proposed

Well Name: HANKS #14E

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004524479	012-027N-010W-O	FULCHER KUTZ PC (GAS)		NEW MEXICO	Vertical
Ground Elevation (ft)	**Casing Flange Elevation (ft)**	**RKB to GL (ft)**	**KB-Casing Flange Distance (ft)**	**Original Spud Date**	**Rig Release Date**
6,118.00		12.00		11/20/1980 00:00	

Most Recent Job

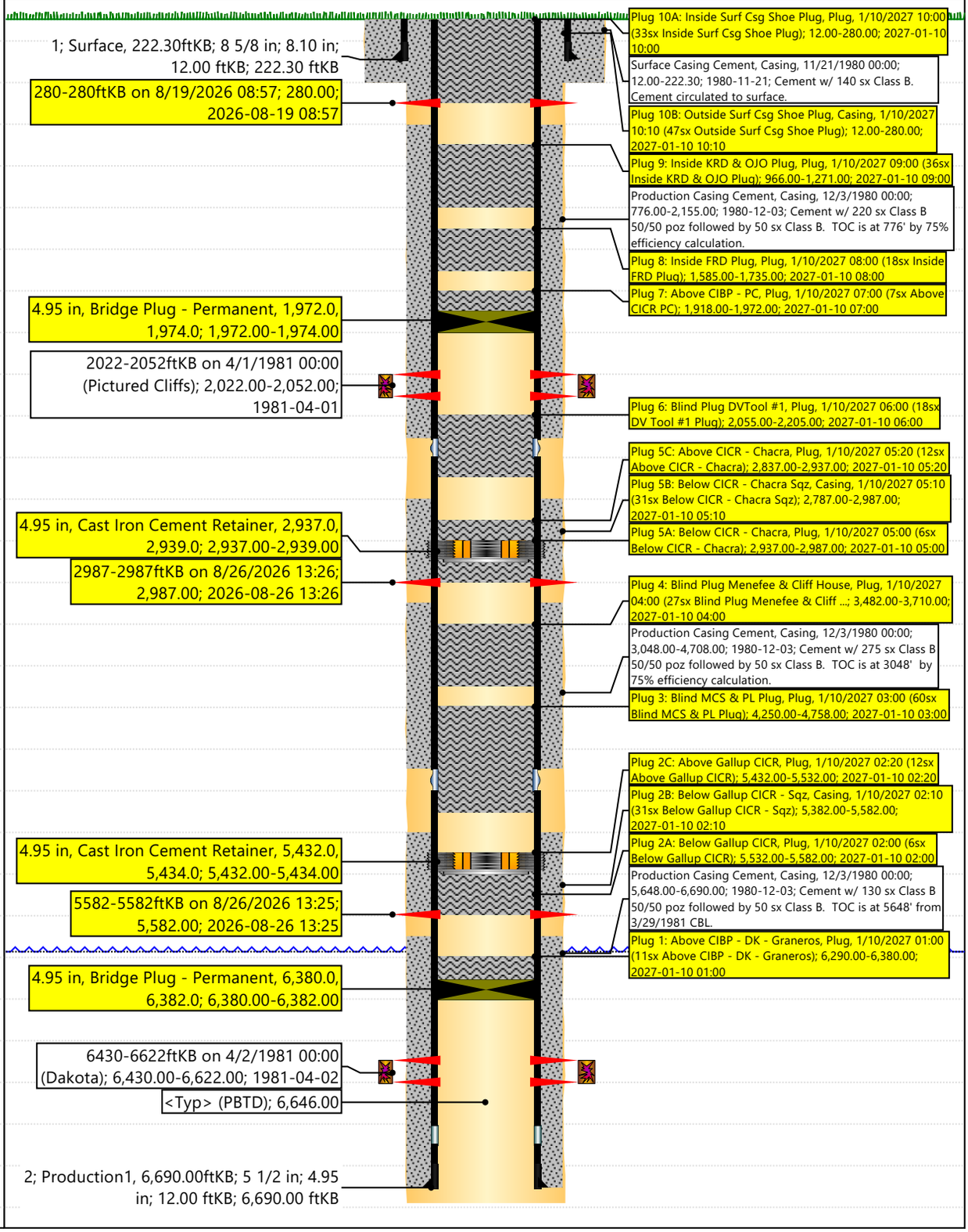
Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
WELL INTERVENTION	COMMINGLE		2/27/2014	3/19/2014

TD: 6,690.5

Original Hole, HANKS 14E [Vertical]

MD (ftKB)	Formation Tops	MD
221.1		
230.0		
775.9		
1,065.9	OJO ALAMO	1066
	KIRTLAND	1221
1,271.0		
1,685.0	FRUITLAND	1685
1,918.0		
1,974.1		
	PICTURED	2018
2,022.0		
2,055.1		
2,157.8		
2,787.1		
2,937.0	CHACRA	2937
2,986.9		
3,482.0		
	CLIFF HOUSE	3582
3,660.1	MENEFEE	3660
4,250.0		
	POINT	4350
4,645.0	MANCOS	4645
4,711.3		
5,381.9		
5,434.1		
	GALLUP	5532
5,582.0		
6,290.0		
6,381.9		
	DAKOTA	6390
6,392.1	GRANEROS	6392
6,622.0		
6,646.7		
6,689.3		
6,690.6		

Vertical schematic (proposed)



GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES FARMINGTON FIELD OFFICE

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.

5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.

5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.

5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.

6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H_2S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

BLM - FFO - Geologic Report

Date Completed 8/20/2026

Well No.	Hanks 14E			Surf. Loc.	800	FSL	1530 FEL
				Sec.	12	T27N	R10W
Agrmt:	NMNM73641/NMNM76137						
Lease No.	NMSF077384						
Operator	Hilcorp Energy Co.			County	San Juan	State	New Mexico
TVD	6690	PBTD	6690	Formation:	Blanco Mesa Verde/ Basin Dakota		
Elevation	GL	6118		Elevation	Est. KB	6130	

Geologic Formations	Est. tops	Subsea Elev.	Remarks
Nacimiento Fm.	Surface	6282	Fresh water sands
Ojo Alamo Ss	1066	5064	Aquifer (fresh water)
Kirtland Fm.	1221	4909	
Fruitland Fm.	1685	4445	Coal/gas/possible water
Pictured Cliffs Ss	2018	4112	Probable water
Pictured Cliffs Perfs	2022	4108	
Lewis Shale	2095	4035	
DV Tool	2155	3975	
Huerfanito Bentonite	2505	3625	Reference bed
Chacra (Lower)	2937	3193	Probable water or dry
Cliff House	3582	2548	Probable water or gas
Menefee	3660	2470	Coal/ss/water/possible gas
Point Lookout Fm.	4350	1780	Water
Mancos Shale	4645	1485	Source Rock
DV Tool	4708	1422	
Gallup	5532	598	O&G
Juana Lopez	5985	145	
Mancos Stringer	6080	50	
Greenhorn	6260	-130	
Graneros	6392	-262	
Dakota Ss	6390	-260	O&G
Dakota Perforations	6420	-290	

Remarks:

- Vertical wellbore - all fm. tops are TVD from KB.

-Note that the surface formation is the Nacimiento.

--Cover the entire Ojo Alamo formation. Modify Plug 5 by making the TOC 966' and eliminating Plug 6.

-The BLM identifies the Nacimiento formation as the surface formation. Plug 7 does not cover the top of the Nacimiento and is not required.

Reference Wells:

Same

Prepared by: Walter Gage

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
http://www.blm.gov/nm

CONDITIONS OF APPROVAL

August 27, 2026

Notice of Intent – Plug and Abandonment

Operator: Hilcorp Energy Company
Lease: NMSF 0077384
Agreement: NMNM73641/ NMNM76137
Well(s): Hanks 14E, US Well # 30-045-24479
Sundry Notice ID #: 2930145

The Notice of Intent to Plug and Abandon is accepted with the following Conditions of Approval (COA):

1. Operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. The following modifications to your program are to be made:

   a. No changes to the revised procedure. Geology review included with the previous approval.

3. **Notification:** Farmington Office is to be notified at least 24 hours before the operations commence at (505) 564 7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K. Rennick 08/27/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 618337

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 618337
	Action Type: [C-103F] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	8/31/2026
loren.diede	NMOCD finds the Dakota formation top at 6512' and the Graneros formation top at 6392'.	8/31/2026
loren.diede	NMOCD approves this revised procedure as presented.	8/31/2026