Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-041-10596

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other:

7. Lease Name or Unit Agreement Name
JENNIFER CHAVEROO SA UNIT

8. Well Number #013

2. Name of Operator
RIDGEWAY ARIZONA OIL CORP.

9. OGRID Number
164557

3. Address of Operator
575 N. Dairy Ashford, Suite 210, Houston, TX 77079, U.S.A.

10. Pool name or Wildcat
CHAVEROO;SAN ANDRES

4. Well Location
ULSTR: O-19-07S-34E
Footages: 660 FSL & 2310 FEL NMPM Roosevelt

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NMOCD plans to plug this well in accordance with the attached procedure and any agreed modifications thereto.

Move on location: TBD
Move off location: TBD

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ethan Wakefield TITLE: Authorized Representative DATE 9/1/26

Type or print name: Ethan Wakefield E-mail address: e.wakefield@dwsrigs.com PHONE: 405-343-7736

For State Use Only

APPROVED BY:_____ TITLE_____ DATE_____
Conditions of Approval (if any):

RIDGEWAY ARIZONA OIL CORP.

Plug And Abandonment Procedure

JENNIFER CHAVEROO SA UNIT #013

O-19-07S-34E, 660 FSL & 2310 FEL

Roosevelt, NM / API: 30-041-10596

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.

2. Perform spiral gas check. Check casing, tubing, and Bradenhead pressures. High H2S noted.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Perform mandatory 40 bbl well kill. If a different fluid or amount is required, kill the well as necessary. Ensure the well is dead or on a vacuum.

4. ND wellhead and NU BOP. Function test BOP.

5. P/U 5-1/2" bit or casing scraper on 2-3/8" work string and round trip as deep as possible, to the top perforation at 4,138'.

6. P/U 5-1/2" CR, TIH and set CR at +/- 4,088'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.

    a. Plug #1 (under CR) may be pumped prior to CBL.

7. RU wireline and run CBL with 500 psi on casing from CR at 4,088' to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to

Diede, Loren, Loren.Diede@emnrd.nm.gov and to Gilbert Cordero at gilbert.cordero@emnrd.nm.gov upon completion of logging operations.

8. Rig up to pump cement down tubing. Pump water to establish rate down tubing.

9. Circulate wellbore. Use OCD-approved mud-laden fluid between plugs.

NOTE: All plugs include excess footage to meet requirements.

10. Plug 1: **Perforations, Top 4,088', 23 Sacks Class G Cement**

    Mix 23 sx Class G cement and squeeze below CR to cover the perforations.

11. Plug 2: **Above CR, 4,088' – 3,988', 12 Sacks Class G Cement**

    Mix 12 sx Class G cement and spot a balanced plug inside casing to cover the CR.

12. Plug 3: **San Andres Formation Top, 3,452' – 3,302', 18 Sacks Class G Cement**

    Mix 18 sx Class G cement and spot a balanced plug inside casing to cover the San Andres formation top.

13. Plug 4: **Grayburg and Queen Formation Tops, 3,160' – 2,932', 28 Sacks Class G Cement**

    Mix 28 sx Class G cement and spot a balanced plug inside casing to cover the Grayburg and Queen formation tops.

14. Plug 5: **7 Rivers, Yates, and B salt Formation Tops, 2,495' – 2,065', 165 Sacks Class G Cement**

    If determined by the CBL, perforate at 2,495'. Mix 165 sx Class G cement and spot an inside/outside plug to cover the 7 Rivers, Yates, and B Salt Formation Tops.

15. Plug 6: **T Salt and Rustler Formation Tops, 1,995'-1,747', 90 Sacks Class G Cement**

    If determined by the CBL, perforate at 1,995'. Mix 90 sx Class G cement and spot an inside/outside plug to cover the T Salt and Rustler Formation Tops.

16. Plug 7: **Surface Casing Shoe, 481'-Surface, 156 Sacks Class G Cement**

    Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If BH annulus holds pressure, then establish circulation out casing valve with water. If BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 481' and the annulus from the squeeze holes to surface. Shut in well and WOC.

17. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinates for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and restore location per regulator stipulations.

Drake Energy Services

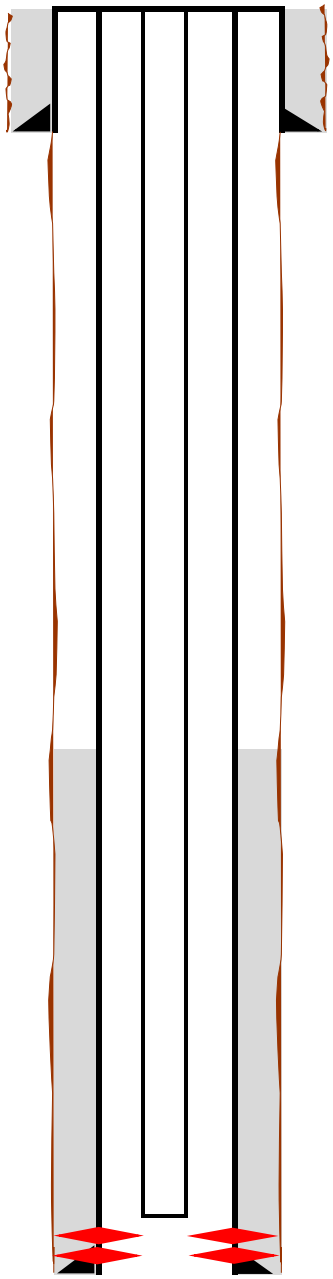
Existing Wellbore Diagram

RIDGEWAY ARIZONA OIL CORP.
JENNIFER CHAVEROO SA UNIT #013
API: 30-041-10596
Roosevelt County, New Mexico

Surface Casing
8-5/8" 24# @ 431'
OH: 12-1/4"
Cement: 275 sx

Formation Tops
Rustler - 1847'
T Salt - 1945'
B Salt - 2165'
Yates - 2255'
7 Rivers - 2445'
Queen - 3032'
Grayburg - 3110'
San Andres - 3402'

Tubing Detail
2-3/8" @ 4,078'



Production Casing
5.5" 14# @ 4400'
0.1370 cu-ft/ft
OH: 7-7/8"
Cement: 350 sx

Perforations
4138' - 4275'

Drake Energy Services

Proposed Wellbore Diagram

RIDGEWAY ARIZONA OIL CORP.
JENNIFER CHAVEROO SA UNIT #013
API: 30-041-10596
Roosevelt County, New Mexico

Plug 4
Determine by CBL
3160' to 2932'
228 foot plug
28 sacks Class G Cement

Plug 3
Determine by CBL
3452' to 3302'
150 foot plug
18 sacks Class G Cement

Plug 2
Above CR
4088' to 3988'
100 foot plug
12 sacks Class G Cement

Plug 1
Below CR
Top 4088'
23 sacks Class G Cement

Class G: 1.15 cuft/sx, 15.8 ppg

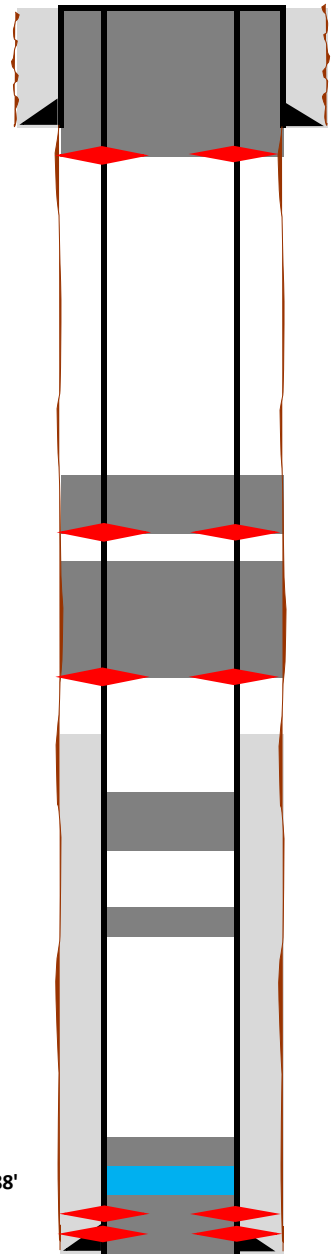
Note:
100% excess in open hole
50' excess in pipe

Surface Casing
8-5/8" 24# @ 431'
OH: 12-1/4"
Cement: 275 sx

Formation Tops
Rustler - 1847'
T Salt - 1945'
B Salt - 2165'
Yates - 2255'
7 Rivers - 2445'
Queen - 3032'
Grayburg - 3110'
San Andres - 3402'

Production Casing
5.5" 14# @ 4400'
0.1370 cu-ft/ft
OH: 7-7/8"
Cement: 350 sx

Perforations
4138' - 4275'



Plug 7
Determine by CBL
Assuming inside/outside
Perforate at 481'
481' to Surface
156 sacks Class G Cement

Plug 6
Determine by CBL
Assuming inside/outside
Perforate at 1995'
1995' to 1747'
248 foot plug
90 sacks Class G Cement

Plug 5
Determine by CBL
Assuming inside/outside
Perforate at 2495'
2495' to 2065'
430 foot plug
165 sacks Class G Cement

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 621836
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 621836
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	**[164557] RIDGEWAY ARIZONA OIL CORP.**
[API] Well Name and Number	**[30-041-10596] JENNIFER CHAVEROO SA UNIT #013**
Well Status	**Active**

Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	333581
	Action Number: 621836
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify NMOCD 24 hours prior to beginning P&A operations.	9/8/2026
loren.diede	For Orphan wells OCD requires a photo and the GPS coordinates of the P&A marker to be included with the C-103P subsequent P&A report. The API# on the marker photo must be clearly legible.	9/8/2026
loren.diede	OCD has determined that this well IS within the LPCH restricted area and that a below-ground P&A marker is required.	9/8/2026