Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No. NMNM04082

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No. BIG EDDY/12

2. Name of Operator CIMAREX ENERGY COMPANY OF COLORADO

9. API Well No. 3001520225

3a. Address 6001 DEAUVILLE BLVD STE 300N, MIDLAND, T

3b. Phone No. *(include area code)* (432) 620-1936

10. Field and Pool or Exploratory Area BIG EDDY/BIG EDDY

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)* SEC 21/T20S/R31E/NMP

11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☑ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

8515' 8515'-8211' 7258'-7085'

1) SET 4-1/2" CIBP @ ~~8,650~~'; CIRC. WELL W/ M.L.F.; PRES. TEST 4-1/2" CSG. X CIBP TO 500# X HOLD FOR 30 MINS. 2) PUMP (25) SXS. CLASS "H" CMT. @ ~~8,550'-8,360~~'; WOC X TAG TOC. 3) PUMP (25) SXS. CLASS "C" CMT. @ ~~7,293'-7,123'~~ (T/BNSG.). 4) PUMP (25) SXS. CLASS "C" CMT. @ ~~5,072'-4,922'~~ (4-1/2" DV TOOL); WOC X TAG TOC. ~~5) PERF. X ATTEMPT TO SQZ. (100) SXS. CLASS "C" CMT. @ 4,280'-3,942';~~ (T/DLWR., 8-5/8" CSG.SHOE); WOC X TAG TOC. 6) PERF. X ATTEMPT TO SQZ. (150) SXS. CLASS "C" CMT. @ 2,522'-2,072' (T/REEF, T/YATES, T/ANHY., 8-5/8" DV TOOL, 11-3/4" CSG.SHOE); ~~WOC X TAG TOC. 7) PERF. X ATTEMPT TO SQZ. (40) SXS. CLASS "C" CMT. @ 790'-690' (16" CSG.SHOE); WOC X TAG TOC. 8) PERF. X CIRC. TO SURF., FILLING ALL ANNULI, (40) SXS. CLASS "C" CMT. @ 100'~~3'. DIG OUT X CUT OFF CSGS. 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

5047'-4697'

(In 167 sxs / Out 443 sxs)

DURING THIS PROCEDURE WE PLAN TO USE A CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL PER OCD RULE 19.15.17.

* CBL from 4997' to surf.

5) Spot cement from 4286'-4137'. WOC & TAG 10 sxs class C
Perf & Sqz from 4042'-3962'. (In 10 sxs / Out 25 sxs) WOC & TAG

14. I hereby certify that the foregoing is true and correct. Name *(Printed Typed)*
DAVID EYLER / Ph: (432) 687-3033

Title Agent

Signature (Electronic Submission)

Date 05/16/2024 04/08/2024

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by Long Vo

Title Petroleum Engineer

Date 5/16/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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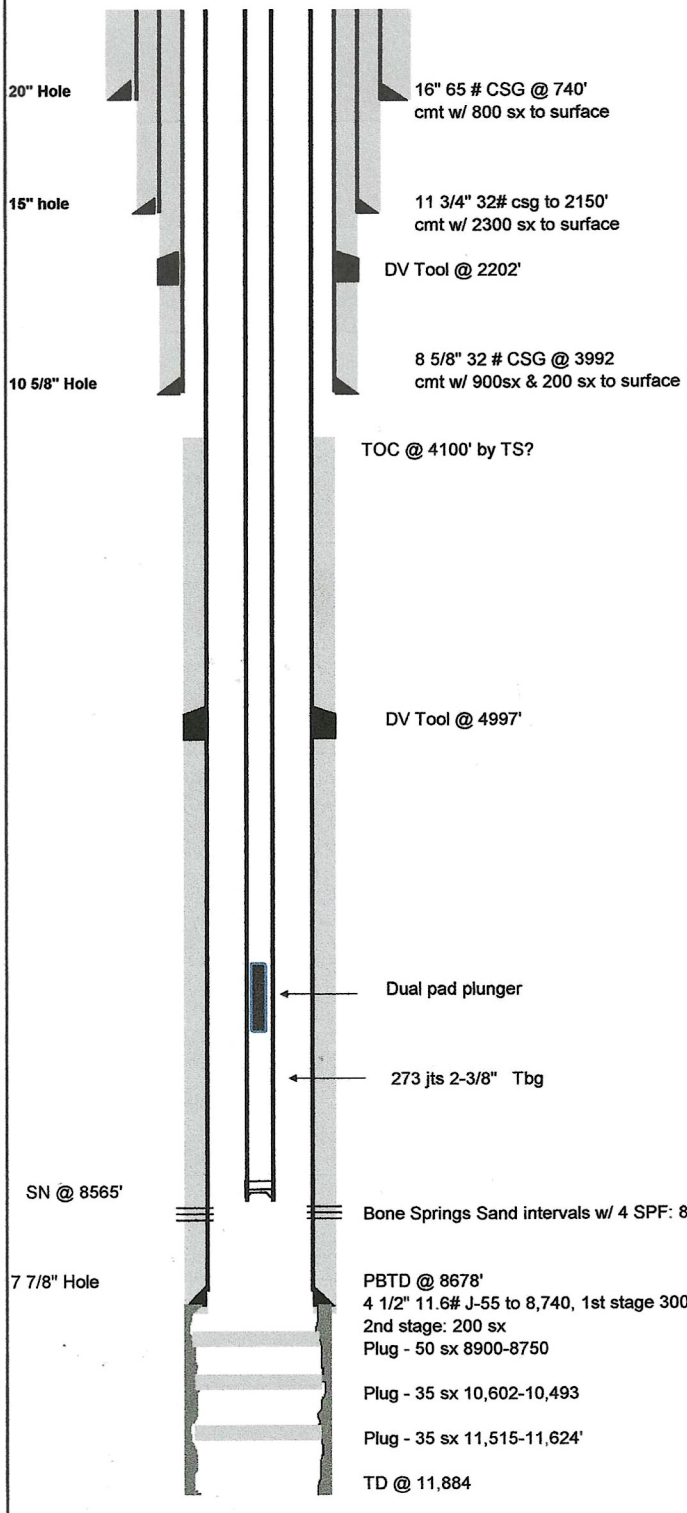
(Instructions on page 2)

CIMAREX

GL: 3,507' KB: 3,523' (16')

Cimarex Energy Co. of Colorado
Big Eddy Unit 12
API: 30-015-20225 Property: 309612-001.01
660' FNL & 660' FWL
Sec. 21, T-20-S, R-31-E, Eddy Co., NM
T. Duncan 3/10/2015
Updated 6/27/2016 by S.Hanford

CURRENT



Tubing Detail

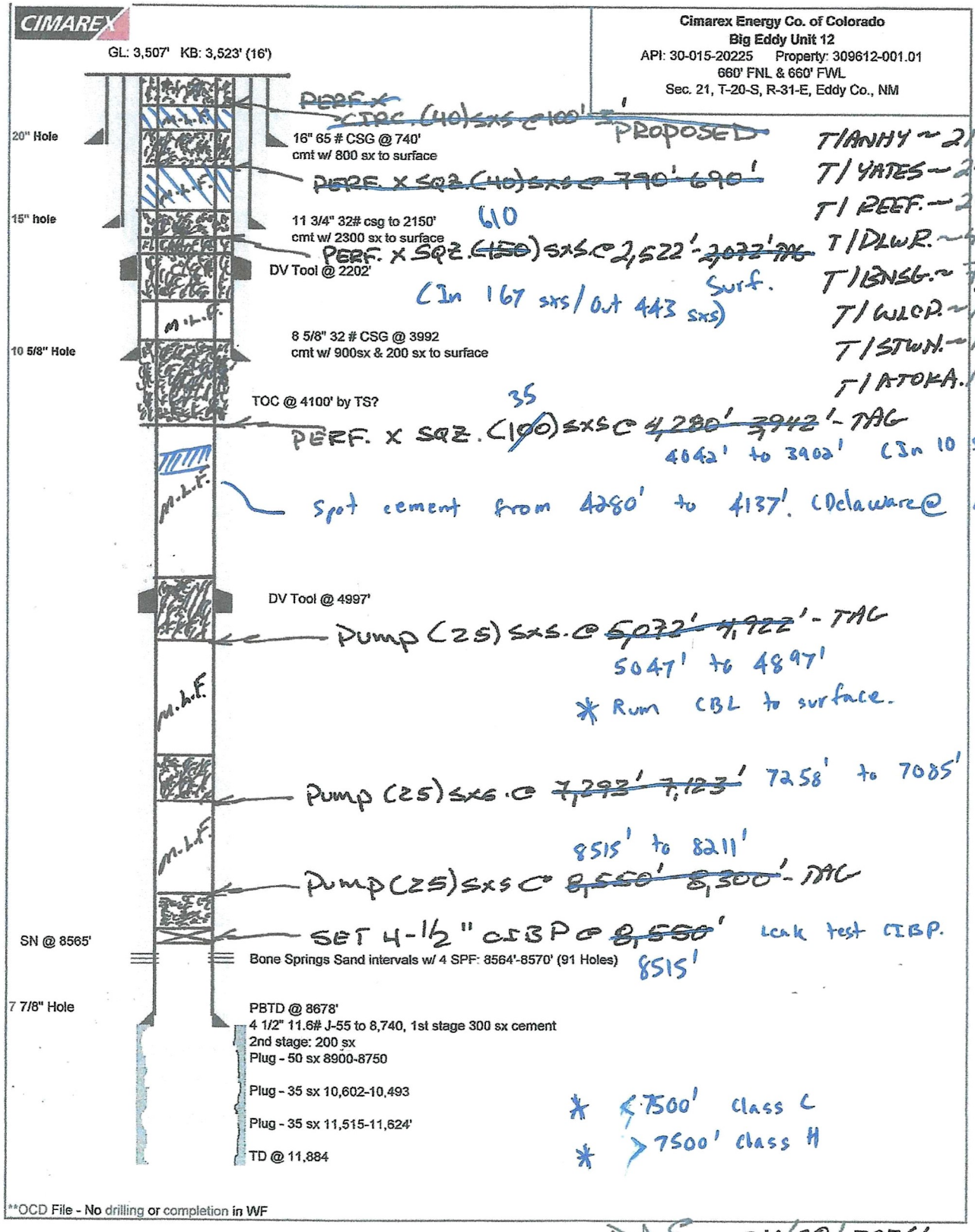
Big Eddy Unit 12

KB Correction 16

7/20/2007

Quantity	Description	Length	Setting Depth
273 jts	2-3/8" L-80 Tbg	8548.72	8564.72
1	SN 2-3/8"	1.10	8565.82
	Total String Length	8548.72	
	Bumper Springs chased to SN		
	dropped dual pad plunger * no plunger comments		
	on 2012 swab reports		

**OCD File - No drilling or completion in WF



DAE 04/08/2024

DAE 05/16/2024

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report
05/16/2024

Well Name: BIG EDDY	**Well Location:** T20S / R31E / SEC 21 / NWNW / 32.5642837 / -103.8806123	**County or Parish/State:** EDDY / NM
Well Number: 12	**Type of Well:** OIL WELL	**Allottee or Tribe Name:**
Lease Number: NMNM04082	**Unit or CA Name:**	**Unit or CA Number:**
US Well Number: 300152022500S1	**Operator:** CIMAREX ENERGY COMPANY OF COLORADO	

LONG VO

Digitally signed by LONG VO
Date: 2024.05.16 15:02:27 -05'00'

Notice of Intent

Sundry ID: 2783852

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/08/2024

Time Sundry Submitted: 09:59

Date proposed operation will begin: 05/15/2024

Procedure Description: 1) SET 4-1/2" CIBP @ ~~8,850'~~ 8515'; CIRC. WELL W/ M.L.F.; PRES. TEST 4-1/2" CSG. X CIBP TO 500# X HOLD FOR 30 MINS. 2) PUMP (25) SXS. CLASS "H" CMT. @ ~~8,550'-8,300'~~ 8515' to 8211'; WOC X TAG TOC. 3) PUMP (25) SXS. CLASS "C" CMT. @ ~~7,295'-7,123'~~ 7258'-7085' (T/BNSG.). 4) PUMP (25) SXS. CLASS "C" CMT. @ ~~5,072'-4,922'~~ 5047'-4897' (4-1/2" DV TOOL); WOC X TAG TOC. ~~5) PERF. X ATTEMPT TO SQZ. (100) SXS. CLASS "C" CMT. @ 4,260'-3,942'~~ (T/DLWR., 8-5/8" CSG.SHOE); WOC X TAG TOC. 6) PERF. X ATTEMPT TO SQZ. (~~150~~) SXS. CLASS "C" CMT. @ 2,522'-~~2,072'~~ surf. (In 167 sxs / Out 493 sxs (T/REEF, T/YATES, T/ANHY., 8-5/8" DV TOOL, 11-3/4" CSG.SHOE); ~~WOC X TAG TOC. 7) PERF. X ATTEMPT TO SQZ. (40) SXS. CLASS "C" CMT. @ 799'-699' (16" CSG.SHOE); WOC X TAG TOC. 8) PERF. X CIRC. TO SURF.~~, ~~FILLING ALL ANNULI; (40) SXS. CLASS "C" CMT. @ 100'-3'~~. DIG OUT X CUT OFF CSGS. 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER. DURING THIS PROCEDURE WE PLAN TO USE A CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL PER OCD RULE 19.15.17.

5) Spot cement from 4280' - 4137'. WOC & TAG 10 sxs class C
Perf & Sqz. from 4042' to 3902'. (In 10 sxs / Out 25 sxs) WOC & TAG

* CBL from 4997' to surf.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Cimarex_Energy_Co._of_Co.___Proposed_WBD___Big_Eddy_Unit_012_20240408095908.pdf

Cimarex_Energy_Co._of_Co.___Current_WBD___Big_Eddy_Unit_012_20240408095855.pdf

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

Received by OCD: 8/19/2026 4:18:38 PM

Fw: Well Name: BIG EDDY, Well Number: 12, Notification of Sundry Approval

From David Eyler <deyler@milagro-res.com>
Date Fri 8/14/2026 5:31 PM
To Cordero Gilbert EMNRD <gilbert.cordero@emnrd.nm.gov>
Cc Trentadue, Thomas <thomas.trentadue@dvn.com>; Hanson, Drew <drew.hanson@dvn.com>; Austin McDaniel <austin@themcdanielcompany.com>; Vo, Long T <lvo@blm.gov>

Good afternoon, Gilbert -

I hope this finds you well.

The BLM has granted Coterra Energy Operating a (90) day extension from the date posted on the Notification of Sundry Approval shown below. Our intent is to begin P&A operations by 09/15/2026.

There were no changes made to the original BLM/OCD Approved NOI to PXA dated 05/16/2024. Are we required to upload any further documentation to the OCD Online prior to beginning operations?

Thank you and I hope you have a pleasant weekend.

Respectfully -

David A. Eyler
The McDaniel Company, Inc.
Milagro Resources, LP
415 W. Wall Ave., Suite 1118
Midland, Texas 79701
432.687.3033 – office
432.528.4215 – mobile

From: AFMSS <blm-afmss-notifications@blm.gov>
Sent: Friday, August 14, 2026 1:21 PM
To: David Eyler <deyler@milagro-res.com>
Subject: Well Name: BIG EDDY, Well Number: 12, Notification of Sundry Approval

The Bureau of Land Management

Notice of Notice Of Intent Approval

- Operator Name: **COTERRA ENERGY OPERATING CO**
- Well Name: **BIG EDDY**
- Well Number: **12**
- US Well Number: **300152022500S1**
- Sundry ID: **2927862**

The BLM received your Notice Of Intent, Plug and Abandonment on 08/14/2026. This is to notify you that we are Approving your Notice Of Intent Plug and Abandonment. Please login to your account in AFMSS II to see the final documents.
If this Notice Of Intent prompted the BLM to create another work task, it will generate in your worklist.
You may contact the field office if you have any questions.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

Released to Imaging: 9/10/2026 1:36:19 PM

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 616113

CONDITIONS

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 616113
	Action Type: [C-103F] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Run RCBL with zero psi, keep hole loaded, log 8515' to surface.	9/10/2026
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	9/10/2026
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	9/10/2026