Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011

Permit 370384

WELL API NUMBER
30-025-52956

5. Indicate Type of Lease
State

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
NORTH THISTLE 3 34 STATE COM

1. Type of Well:
Oil

8. Well Number
403H

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

9. OGRID Number
6137

3. Address of Operator
333 West Sheridan Ave., Oklahoma City, OK 73102

10. Pool name or Wildcat

4. Well Location
Unit Letter B : 695 feet from the N line and feet 1339 from the E line
Section 34 Township 22S Range 33E NMPM _____ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
3543 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness:_____ mil Below-Grade Tank: Volume_____ bbls; Construction Material_____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTER CASING	☐
TEMPORARILY ABANDON	☐	CHANGE OF PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDON	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
Other:				Other: **Drilling/Cement**			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING**5/26/2024** Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
05/26/24	Surf		17.5	13.375	54.5	J55	0	1063	860	1.82	C		1500		
05/27/24	Int1		11	8.625	32	J55	0	6030	1020	2.43	C		1500		
05/30/24	Prod		7.875	5.5	20	p110	0	20462	420	4.3	C		1500		
05/30/24	Prod		6.75	5	18	p110	9760	20525	850	1.59	H		1500		
05/27/24	Int1		11	8.625	32	J55	4749	6030	235	1.39	C		1500		

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE	Electronically Signed	TITLE	Regulatory Professional	DATE	8/21/2026
Type or print name	Chelsey Green	E-mail address	chelsey.green@dvn.com	Telephone No.	405-228-8595

For State Use Only:

APPROVED BY:	Keith Dziokonski	TITLE	Senior Petroleum Specialist	DATE	9/10/2026 12:29:43 PM

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COMMENTS

Action 370384

COMMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 370384
	Action Type: [Drilling] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
wsalter	SURFACE CASING - (5/26/24 – 5/26/24) SPUD 5/26/24 @ 10:30. TD 17-1/2“ HOLE @ 1082’. SURF RIH W/ 25 JTS 13-3/8” 54.5# J-55 CSG, SET @ 1063’. LEAD W/ 860 SX CL C, YLD 1.82 CU FT/SK. CIRC 442 SX CMT TO SURF. DISP W/ 157 BBLS WATER. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK. INTERMEDIATE CASING - (5/27/24 – 5/29/24) TD 11” HOLE @ 6030’. RIH W/ 122 JTS 8-5/8” 32# J-55 CSG SET @ 6015’. LEAD W/ 1020 SX CL C, YLD 2.43 CU FT/SK. TAIL W/ 235 SX CL C, YLD 1.39. DISP W/ 364 BBLS WATER. CIRC 329 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK.	7/19/2024
wsalter	PRODUCTION CASING - (5/15/24 – 5/24/24) TD 7-7/8” HOLE @ 9770’ & 6-3/4” HOLE @ 20545. PRODUCTION RIH W/ 439 JTS 5-1/2” 20# P-110 CSG, & 3 JTS 5” 18# P-110 SET @ 20525’. LEAD W/ 420 SX CMT, CLASS C, YLD 4.30 CU FT/SK. TAIL W/ 850 SX CMT, CLASS H, YLD 1.59 CU FT/SK. DISP W/ 454 BBLS WATER. CIRC 84 SX CMT TO SURF. PRODUCTION CSG WILL BE TESTED BEFORE COMPLETIONS. RR 6/11/24 @ 17:00.	7/19/2024
wsalter	All pressure tests held for a duration of 30 minutes.	7/19/2024
keith.dziokonski	• Please resubmit and verify setting depth for the tapers on the production string.	4/29/2026
wsalter	Revised to amend production setting depths.	4/29/2026
keith.dziokonski	Subject well is missing spud notification. Please submit a spud notice for this well and resubmit casing details. Thank you	8/20/2026
wsalter	Spud notice filed under ID 423771.	8/21/2026