Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
VAN DOO DAH 33-28 FED COM	711H	3002551762	NMNM120909	NMNM120909	DEVON
VAN DOO DAH 33-28 FED COM	732H	3002551620	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	621H	3002551616	NMNM120909	NMNM106740955	DEVON
VAN DOO DAH 33-28 FED COM	712H	3002551618	NMNM0359295A	NMNM106740955	DEVON
VAN DOO DAH 33-28 FED COM	731H	3002551619	NMNM120909	NMNM120909	DEVON
VAN DOO DAH 33-28 FED COM	622H	3002551617	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	831H	3002553195	NMNM120909	NMNM120909	DEVON
VAN DOO DAH 33-28 FED COM	821H	3002553178	NMNM120909	NMNM120909	DEVON
VAN DOO DAH 33-28 FED COM	520H	3002554968	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	525H	3002554983	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	512H	3002554959	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	524H	3002554974	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	306H	3002555818	NMNM0359295A	NMNM106740953	DEVON
VAN DOO DAH 33-28 FED COM	736H	3002549521	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	716H	3002549518	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	834H	3002551761	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	734H	3002549520	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	626H	3002549516	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	624H	3002549519	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	714H	3002549517	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	833H	3002553197	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	830H	3002553194	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	304H	3002554969	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	527H	3002554978	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	526H	3002554977	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	528H	3002554979	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	123H	3002554961	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	302H	3002554967	NMNM120909	NMNM120909	DEVON
VAN DOO DAH 33-28 FED COM	522H	3002554972	NMNM120909	NMNM120909	DEVON
VAN DOO DAH 33-28 FED COM	121H	3002554958	NMNM120909	NMNM120909	DEVON
VAN DOO DAH 33-28 FED COM	521H	3002554971	NMNM120909	NMNM120909	DEVON
VAN DOO DAH 33-28 FED COM	501H	3002554965	NMNM120909	NMNM120909	DEVON

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Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
VAN DOO DAH 33-28 FED COM	221H	3002554973	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	110H	3002553191	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	129H	3002553196	NMNM0359295A	NMNM0359295A	DEVON
VAN DOO DAH 33-28 FED COM	222H	3002555833	NMNM0359295A	NMNM106740953	DEVON

Notice of Intent

Sundry ID: 2898922

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 03/09/2026

Time Sundry Submitted: 09:02

Date proposed operation will begin: 03/09/2026

Procedure Description: Sundry submittal at request of CFO. Devon Energy Production Co., L.P. (Devon) respectfully requests approval for a gas lift system regarding the subject wells. Gas will go into a pipeline system designed for gas injection for gas lift systems installed on wells from various reservoirs and leases. Each well within the system will be equipped with an individual injection meter, enabling tracking of injection volumes separate from the gas production of each well. The projected injection volumes are approximately 1,100 MCF per day for each well. Devon acknowledges that this gas is not royalty-free and the concept of beneficial use does not apply in this context. Please see attached supporting documentation.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

MESH_Gaslift_PFD__Van_Doo_Dah_33_CTB_2_3___4_20260729141241.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMY BROWN **Signed on:** JUL 29, 2026 02:12 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Professional

Street Address: 333 WEST SHERIDAN AVENUE

City: OKLAHOMA CITY **State:** OK

Phone: (405) 552-6137

Email address: AMY.BROWN@DVN.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5759885402 **BLM POC Email Address:** LVO@BLM.GOV

Disposition: Accepted **Disposition Date:** 08/21/2026

Signature: Jonathon Shepard

CONFIDENTIAL

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

VAN DOO DAH 33-28 FED COM 714H, US Well Number: 3002549517, Case Number: NMNM0359295A, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 716H, US Well Number: 3002549518, Case Number: NMNM0359295A, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 624H, US Well Number: 3002549519, Case Number: NMNM0359295A, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 734H, US Well Number: 3002549520, Case Number: NMNM0359295A, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 626H, US Well Number: 3002549516, Case Number: NMNM0359295A, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 736H, US Well Number: 3002549521, Case Number: NMNM0359295A, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 830H, US Well Number: 3002553194, Case Number: NMNM0359295A, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 833H, US Well Number: 3002553197, Case Number: NMNM106740955, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 621H, US Well Number: 3002551616, Case Number: NMNM120909, Lease Number: NMNM120909, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 711H, US Well Number: 3002551762, Case Number: NMNM120909, Lease Number: NMNM120909, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 731H, US Well Number: 3002551619, Case Number: NMNM120909, Lease Number: NMNM120909, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 821H, US Well Number: 3002553178, Case Number: NMNM106740955, Lease Number: NMNM120909, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 831H, US Well Number: 3002553195, Case Number: NMNM106740955, Lease Number: NMNM120909, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 622H, US Well Number: 3002551617, Case Number: NMNM0359295A, Lease Number: NMNM0359295A,

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Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 712H, US Well Number: 3002551618, Case Number: NMNM0359295A, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 732H, US Well Number: 3002551620, Case Number: NMNM0359295A, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 110H, US Well Number: 3002553191, Case Number: NMNM0359295A, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 129H, US Well Number: 3002553196, Case Number: NMNM0359295A, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 834H, US Well Number: 3002551761, Case Number: NMNM0359295A, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 123H, US Well Number: 3002554961, Case Number: NMNM0359295A, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 304H, US Well Number: 3002554969, Case Number: NMNM0359295A, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 526H, US Well Number: 3002554977, Case Number: NMNM0359295A, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 527H, US Well Number: 3002554978, Case Number: NMNM0359295A, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 528H, US Well Number: 3002554979, Case Number: NMNM0359295A, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 121H, US Well Number: 3002554958, Case Number: NMNM120909, Lease Number: NMNM120909, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 501H, US Well Number: 3002554965, Case Number: NMNM120909, Lease Number: NMNM120909, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 302H, US Well Number: 3002554967, Case Number: NMNM120909, Lease Number: NMNM120909, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 521H, US Well Number: 3002554971, Case Number: NMNM120909, Lease Number: NMNM120909, Operator:DEVON ENERGY PRODUCTION COMPANY LP

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VAN DOO DAH 33-28 FED COM 522H, US Well Number: 3002554972, Case Number: NMNM120909, Lease Number: NMNM120909, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 512H, US Well Number: 3002554959, Case Number: NMNM0359295A, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 221H, US Well Number: 3002554973, Case Number: NMNM0359295A, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 524H, US Well Number: 3002554974, Case Number: NMNM0359295A, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

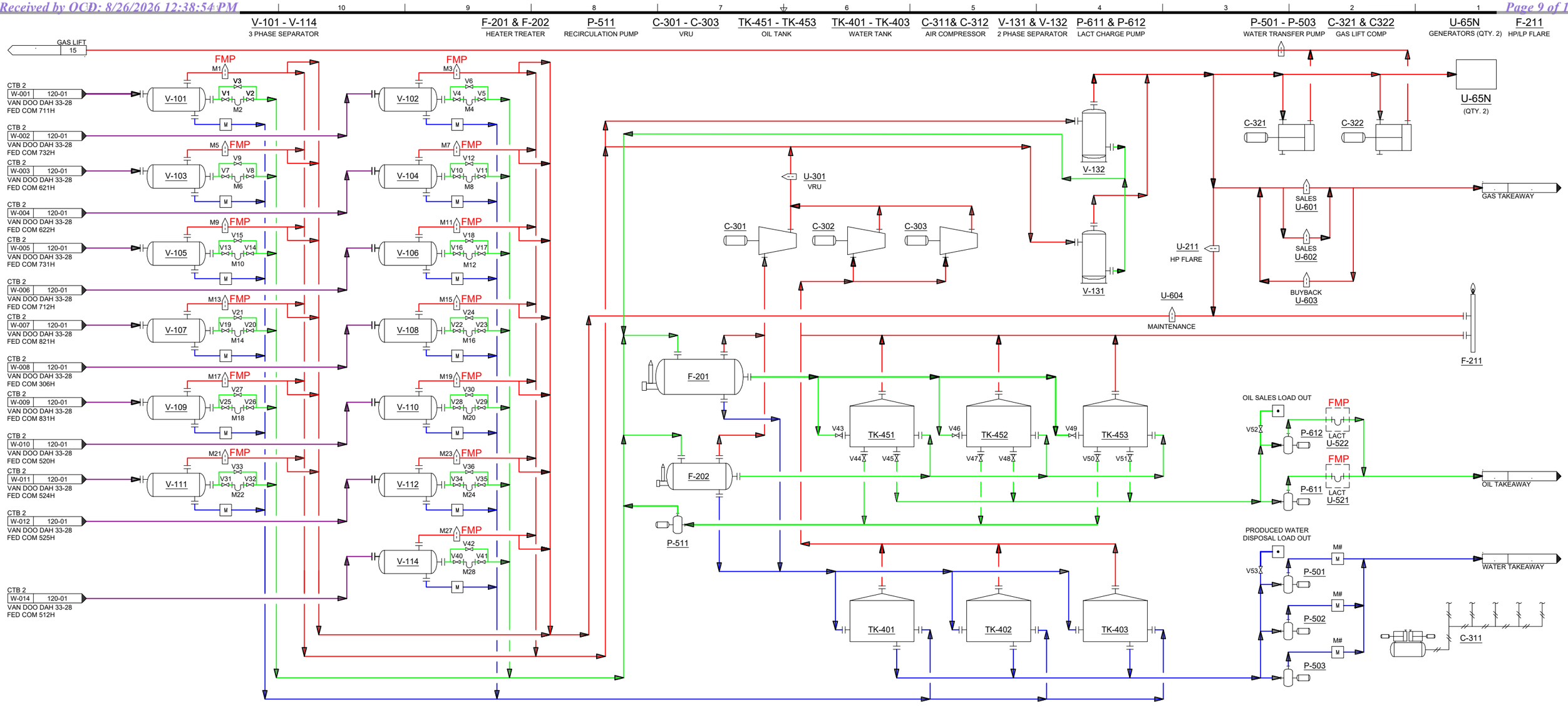
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VAN DOO DAH 33-28 FED COM 520H, US Well Number: 3002554968, Case Number: NMNM0359295A, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 222H, US Well Number: 3002555833, Case Number: NMNM106740953, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

VAN DOO DAH 33-28 FED COM 306H, US Well Number: 3002555818, Case Number: NMNM106740953, Lease Number: NMNM0359295A, Operator:DEVON ENERGY PRODUCTION COMPANY LP

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WELL NAME	WELL #	API #
W-001	711H	30-025-51762
W-002	732H	30-025-51620
W-003	621H	30-025-51616
W-004	622H	30-025-51617
W-005	731H	30-025-51619
W-006	712H	30-025-51618
W-007	821H	30-025-53178
W-008	306H	30-025-55818
W-009	831H	30-025-53195
W-010	520H	30-025-54968
W-011	524H	30-025-54974
W-012	525H	30-025-54983
W-013	N/A	N/A
W-014	512H	30-025-54959

METER #	GAS METER ID	OIL METER ID
M1 / M2	/	/
M3 / M4	/	/
M5 / M6	/	/
M7 / M8	/	/
M9 / M10	/	/
M11 / M12	/	/
M13 / M14	/	/
M15 / M16	/	/
M17 / M18	/	/
M19 / M20	/	/
M21 / M22	/	/
M23 / M24	/	/
M25 / M26	N/A	N/A
M27 / M28	/	/

METER #	METER ID
U-601 (SALES)	/
U-602 (SALES)	/
U-603 (BUYBACK)	/
U-604 (FLARE)	/

EQUIP #	FUEL USAGE
C-301 (VRU)	N/A (ELEC)
C-302 (VRU)	N/A (ELEC)
C-303 (VRU)	N/A
F-201 (HT)	4210 SCFH X 24HR/ 1000 = 101.04 MCFD (3MM BTU)
F-202 (HT)	N/A
F-211 (FLARE)	DUAL TIP FLARE FUEL USAGE: 65 SCFH x 24HR/1000 = 1.56 MCFD
C-321 (GL COMP)	N/A
C-32N	VRU HG12 FUEL USAGE: 1000 SCFH x 24HR/1000 = 24 MCFD
U-65N (GEN)	1000 SCFH x 24HR/1000 = 24 MCFD

VALVE #	PROD. PHASE	SALES PHASE	CIRCULATING
V1 / V2	OPEN	OPEN	CLOSED
V3	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V4/ V5	OPEN	OPEN	CLOSED
V6	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V7/ V8	OPEN	OPEN	CLOSED
V9	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V10/ V11	OPEN	OPEN	CLOSED
V12	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V13/ V14	OPEN	OPEN	CLOSED
V15	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V16 / V17	OPEN	OPEN	CLOSED
V18	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V19/ V20	OPEN	OPEN	CLOSED
V21	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V22/ V23	OPEN	OPEN	CLOSED
V24	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V25/ V26	OPEN	OPEN	CLOSED
V27	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V28/ V29	OPEN	OPEN	CLOSED
V30	CLOSED/SEALED	CLOSED/SEALED	CLOSED

VALVE #	PROD. PHASE	SALES PHASE	CIRCULATING
V31/ V32	OPEN	OPEN	CLOSED
V33	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V34/ V35	OPEN	OPEN	CLOSED
V36	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V37/ V38	N/A	N/A	N/A
V39	N/A	N/A	N/A
V40/V41	OPEN	OPEN	CLOSED
V42	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V43	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V44	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V45	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V46	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V47	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V48	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V49	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V50	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V51	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V52	CLOSED/ SEALED	CLOSED/ SEALED	CLOSED
V53	CLOSED/ SEALED	CLOSED/ SEALED	CLOSED

LEGEND

ORIFICE METER
CORIOLIS METER
M MAGNETIC METER
FMP FEDERAL MEASUREMENT POINT

GAS
TRAIN 1 OIL
TRAIN 2 OIL
TRAIN 3 OIL
WATER
FULL WELL STREAM

INSTRUMENT AIR
VALVE
PUMP

REV	DESCRIPTION	DATE	DRAWN	APPVD
A	INITIAL RELEASE	--/--/--	KR	SM

DRAWING REVISION

DRAWN BY: KR | DATE: 02/16/26
ENGINEERED BY: SM | DATE: 02/04/26
WBS PROJECT No.: --
DRAWING No.: 120-02-SFD.dwg

CLOSED PRODUCTION SYSTEM
Lea County, NM

SECTION: 33, T25S, R32E
API #:
NMNM: NMNM----------
GPS LATITUDE / LONGITUDE COORDINATES
32.0821106°N (NAD83) , 103.6829228°W

devon

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This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.

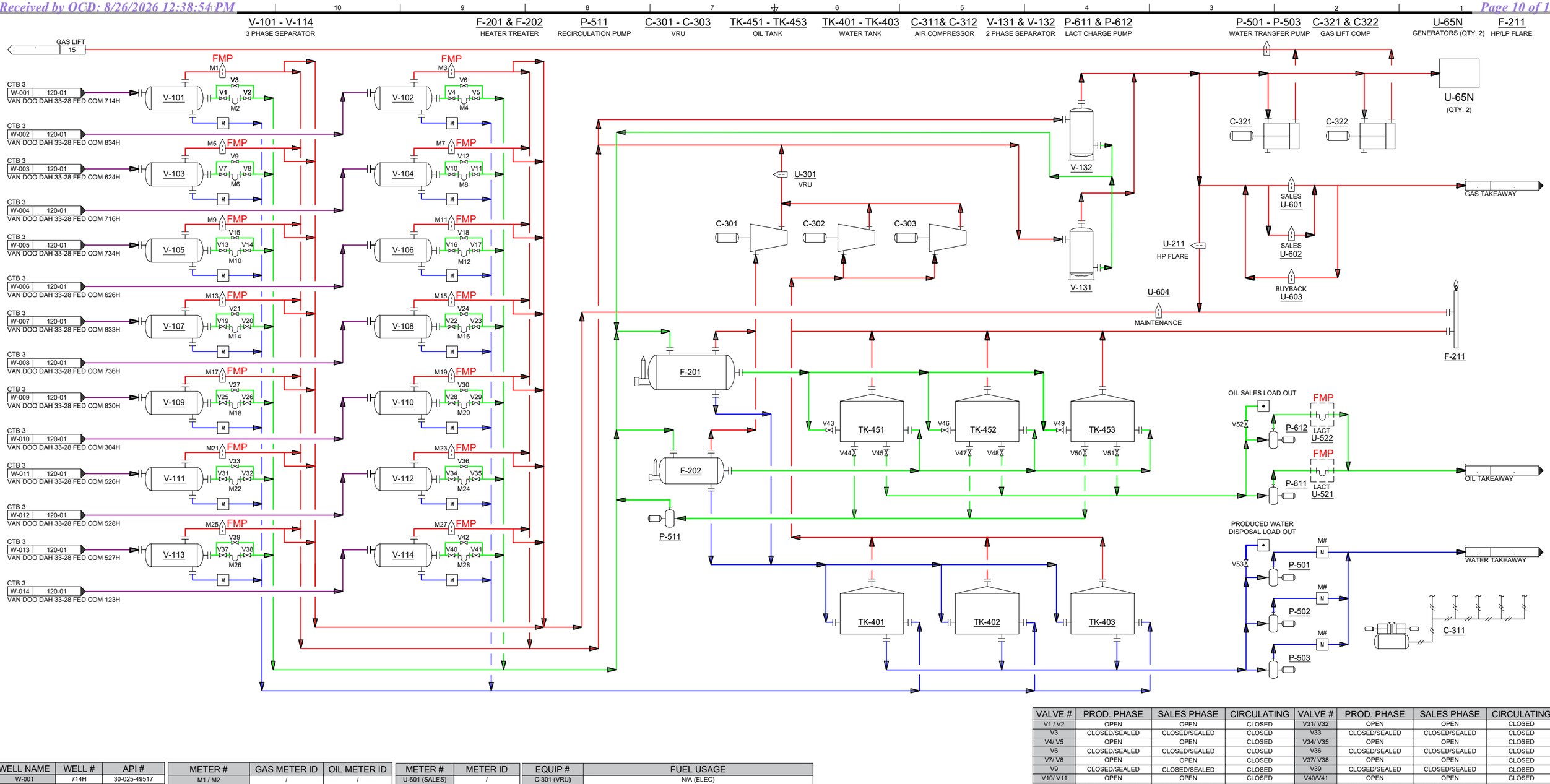
Devon Energy Corporation
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

DBBU - SPINE DESIGN - "REV 3.5"
SITE FACILITY DIAGRAM
VAN DOO DAH 33 CTB 2 - PHASE 3

FILE NAME 120-02-SFD | DWG REV A

Released to Imaging: 9/10/2026 9:09:10 AM

Printed: 10/17/24
C:\USERS\MERRIS1\DEVON ENERGY\UG DBBU PRODUCTION FACILITIES - 03 CAPITAL PROJECTS - CAPITAL PROJECTS\VAN DOO DAH 33 CTB 2 PHASE 3\PLANNING FOLDER\TEMPLATE\AUTOCAD\DAVID\120-02-SFD_SCHEMATIC.DWG 10/17/2024 10:33:13 AM



WELL NAME	WELL #	API #
W-001	714H	30-025-49517
W-002	834H	30-025-51761
W-003	624H	30-025-49519
W-004	716H	30-025-49518
W-005	734H	30-025-49520
W-006	626H	30-025-49516
W-007	833H	30-025-53197
W-008	736H	30-025-49521
W-009	830H	30-025-53194
W-010	304H	30-025-54969
W-011	526H	30-025-54977
W-012	528H	30-025-54979
W-013	527H	30-025-54978
W-014	123H	30-025-54961

METER #	GAS METER ID	OIL METER ID
M1 / M2	/	/
M3 / M4	/	/
M5 / M6	/	/
M7 / M8	/	/
M9 / M10	/	/
M11 / M12	/	/
M13 / M14	/	/
M15 / M16	/	/
M17 / M18	/	/
M19 / M20	/	/
M21 / M22	/	/
M23 / M24	/	/
M25 / M26	/	/
M27 / M28	/	/

METER #	METER ID
U-601 (SALES)	/
U-602 (SALES)	/
U-603 (BUYBACK)	/
U-604 (FLARE)	/

EQUIP #	FUEL USAGE
C-301 (VRU)	N/A (ELEC)
C-302 (VRU)	N/A (ELEC)
C-303 (VRU)	N/A
F-201 (HT)	4210 SCFH X 24HR/ 1000 = 101.04 MCFD (3MM BTU)
F-202 (HT)	N/A
F-211 (FLARE)	DUAL TIP FLARE FUEL USAGE: 65 SCFH x 24HR/1000 = 1.56 MCFD
C-321 (GL COMP)	N/A
C-32N	VRU HG12 FUEL USAGE: 1000 SCFH x 24HR/1000 = 24 MCFD
U-65N (GEN)	1000 SCFH x 24HR/1000 = 24 MCFD

VALVE #	PROD. PHASE	SALES PHASE	CIRCULATING
V1 / V2	OPEN	OPEN	CLOSED
V3	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V4/ V5	OPEN	OPEN	CLOSED
V6	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V7/ V8	OPEN	OPEN	CLOSED
V9	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V10/ V11	OPEN	OPEN	CLOSED
V12	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V13/ V14	OPEN	OPEN	CLOSED
V15	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V16 / V17	OPEN	OPEN	CLOSED
V18	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V19/ V20	OPEN	OPEN	CLOSED
V21	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V22/ V23	OPEN	OPEN	CLOSED
V24	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V25/ V26	OPEN	OPEN	CLOSED
V27	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V28/ V29	OPEN	OPEN	CLOSED
V30	CLOSED/SEALED	CLOSED/SEALED	CLOSED

VALVE #	PROD. PHASE	SALES PHASE	CIRCULATING
V31/ V32	OPEN	OPEN	CLOSED
V33	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V34/ V35	OPEN	OPEN	CLOSED
V36	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V37/ V38	OPEN	OPEN	CLOSED
V39	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V40/V41	OPEN	OPEN	CLOSED
V42	CLOSED/ SEALED	CLOSED/ SEALED	CLOSED
V43	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V44	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V45	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V46	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V47	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V48	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V49	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V50	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V51	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V52	CLOSED/ SEALED	CLOSED/ SEALED	CLOSED
V53	CLOSED/ SEALED	CLOSED/ SEALED	CLOSED

LEGEND

- ORIFICE METER
- CORIOLIS METER
- M — MAGNETIC METER
- FMP — FEDERAL MEASUREMENT POINT
- GAS
- TRAIN 1 OIL
- TRAIN 2 OIL
- TRAIN 3 OIL
- WATER
- FULL WELL STREAM
- INSTRUMENT AIR
- VALVE
- PUMP

REV	DESCRIPTION	DATE	DRAWN	APPVD
A	INITIAL RELEASE	--/--/--	KR	SM

DRAWING REVISION

DRAWN BY:	KR	DATE: 02/16/26
ENGINEERED BY:	SM	DATE: 02/04/26
WBS PROJECT No.:	--	
DRAWING No.:	120-02-SFD.dwg	

CLOSED PRODUCTION SYSTEM
Lea County, NM

SECTION: 33, T23S, R32E

API #:

NMNM: NMNM----------

GPS LATITUDE / LONGITUDE COORDINATES

32.0824969°N , 103.6761490°W

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Devon Energy Corporation
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

DBBU - SPINE DESIGN - "REV 3.5"
SITE FACILITY DIAGRAM
VAN DOO DAH 33 CTB 3 - PHASE 3

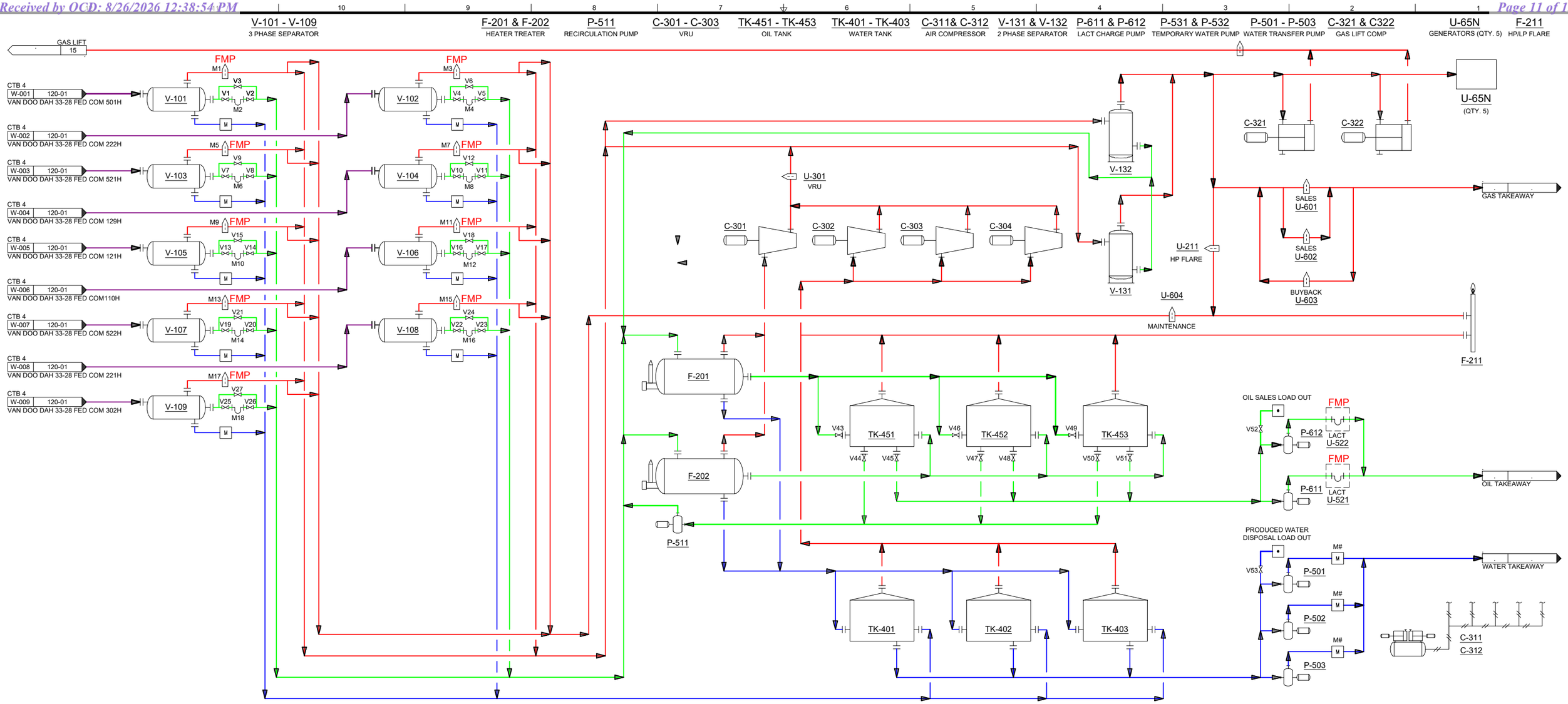
FILE NAME 120-02-SFD

DWG REV A

Released to Imaging: 9/10/2026 9:09:10 AM

Printed: 10/17/24
C:\USERS\MERRIS\DEVON ENERGY\UG DBBU PRODUCTION FACILITIES - 03 CAPITAL PROJECTS - CAPITAL PROJECTS\VAN DOO DAH 33 CTB 3 PHASE 3\PLANNING FOLDER\TEMPLATE\AUTOCAD\DAS\120-02-SFD.DWG

Received by OCD: 8/26/2026 12:38:54 PM



WELL NAME	WELL #	API #
W-001	501H	30-025-54965
W-002	222H	30-025-55833
W-003	521H	30-025-54971
W-004	129H	30-025-53196
W-005	121H	30-025-54958
W-006	110H	30-025-53191
W-007	522H	30-025-54972
W-008	221H	30-025-54973
W-009	302H	30-025-54967
W-010	N/A	N/A
W-011	N/A	N/A
W-012	N/A	N/A
W-013	N/A	N/A
W-014	N/A	N/A

METER #	GAS METER ID	OIL METER ID
M1 / M2	/	/
M3 / M4	/	/
M5 / M6	/	/
M7 / M8	/	/
M9 / M10	/	/
M11 / M12	/	/
M13 / M14	/	/
M15 / M16	/	/
M17 / M18	/	/
M19 / M20	N/A	N/A
M21 / M22	N/A	N/A
M23 / M24	N/A	N/A
M25 / M26	N/A	N/A
M27 / M28	N/A	N/A

METER #	METER ID
U-601 (SALES)	/
U-602 (SALES)	/
U-603 (BUYBACK)	/
U-604 (FLARE)	/

EQUIP #	FUEL USAGE
C-301 (VRU)	N/A (ELEC)
C-302 (VRU)	N/A (ELEC)
C-303 (VRU)	N/A
F-201 (HT)	4210 SCFH X 24HR/ 1000 = 101.04 MCFD (3MM BTU)
F-202 (HT)	N/A
F-211 (FLARE)	DUAL TIP FLARE FUEL USAGE: 65 SCFH x 24HR/1000 = 1.56 MCFD
C-321 (GL COMP)	N/A
C-32N	VRU HG12 FUEL USAGE: 1000 SCFH x 24HR/1000 = 24 MCFD
U-65N (GEN)	1000 SCFH x 24HR/1000 = 24 MCFD

VALVE #	PROD. PHASE	SALES PHASE	CIRCULATING
V1 / V2	OPEN	OPEN	CLOSED
V3	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V4/ V5	OPEN	OPEN	CLOSED
V6	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V7/ V8	OPEN	OPEN	CLOSED
V9	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V10/ V11	OPEN	OPEN	CLOSED
V12	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V13/ V14	OPEN	OPEN	CLOSED
V15	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V16 / V17	OPEN	OPEN	CLOSED
V18	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V19/ V20	OPEN	OPEN	CLOSED
V21	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V22/ V23	OPEN	OPEN	CLOSED
V24	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V25/ V26	OPEN	OPEN	CLOSED
V27	CLOSED/SEALED	CLOSED/SEALED	CLOSED
V28/ V29	N/A	N/A	N/A
V30	N/A	N/A	N/A

VALVE #	PROD. PHASE	SALES PHASE	CIRCULATING
V31/ V32	N/A	N/A	N/A
V33	N/A	N/A	N/A
V34/ V35	N/A	N/A	N/A
V36	N/A	N/A	N/A
V37/ V38	N/A	N/A	N/A
V39	N/A	N/A	N/A
V40/V41	N/A	N/A	N/A
V42	N/A	N/A	N/A
V43	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V44	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V45	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V46	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V47	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V48	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V49	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V50	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V51	OPEN/ SEALED	OPEN/ SEALED	CLOSED
V52	CLOSED/ SEALED	CLOSED/ SEALED	CLOSED
V53	CLOSED/ SEALED	CLOSED/ SEALED	CLOSED

LEGEND

- ORIFICE METER
- CORIOLIS METER
- M — MAGNETIC METER
- FMP FEDERAL MEASUREMENT POINT
- GAS
- TRAIN 1 OIL
- TRAIN 2 OIL
- TRAIN 3 OIL
- WATER
- FULL WELL STREAM
- INSTRUMENT AIR
- VALVE
- PUMP

REV	DESCRIPTION	DATE	DRAWN	APPVD
A	INITIAL RELEASE	--/--/--	KR	SM

DRAWING REVISION

DRAWN BY: KR	DATE: 02/06/26
ENGINEERED BY: SM	DATE: 02/03/26
WBS PROJECT No.: --	
DRAWING No.: 120-02-SFD.dwg	

CLOSED PRODUCTION SYSTEM
Lea County, NM

SECTION: 33, T23S, R32E
API #:
NMNM: NMNM----------
GPS LATITUDE / LONGITUDE COORDINATES
32.309306° , -103.664769°

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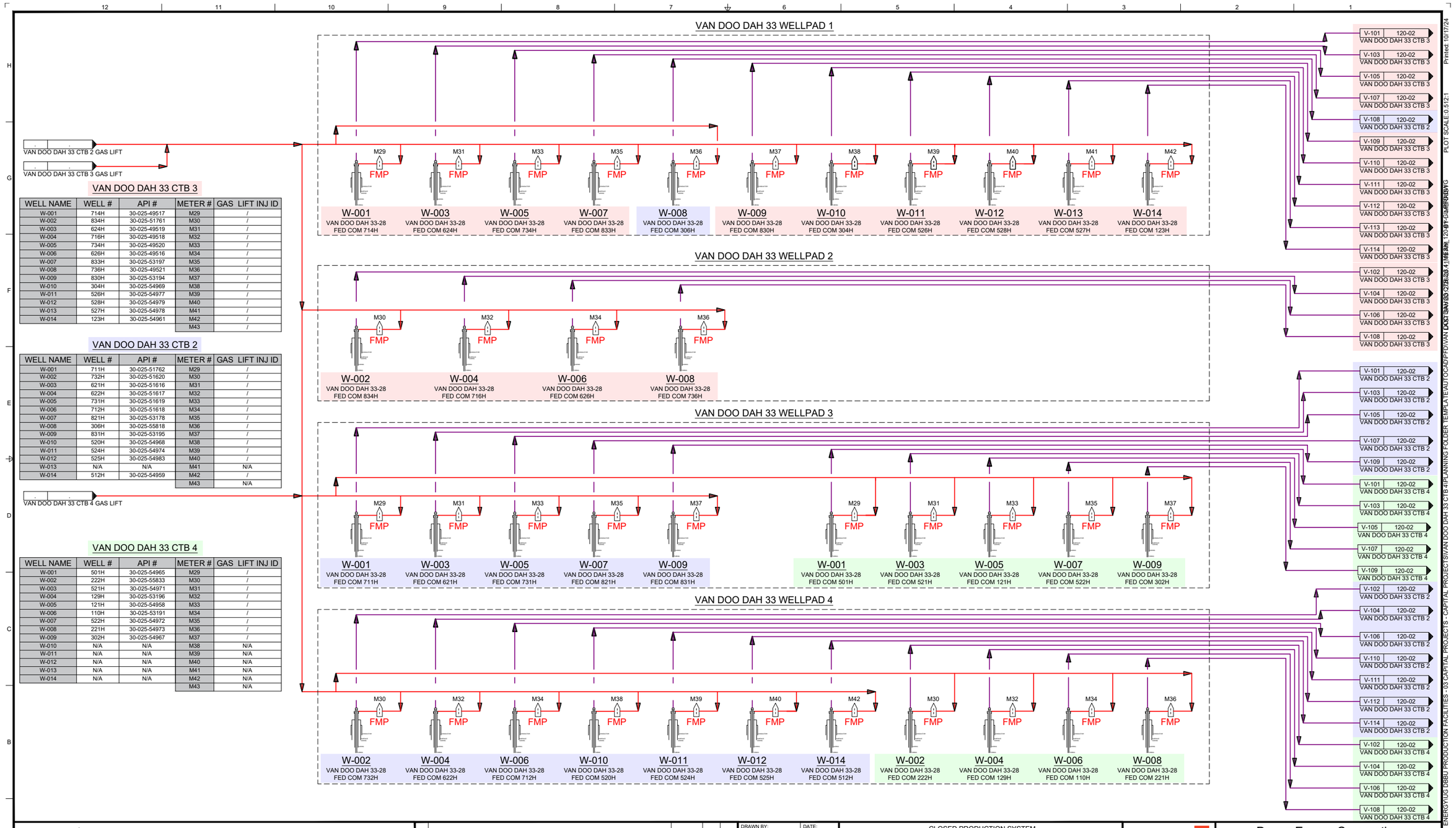
Devon Energy Corporation
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

DBBU - SPINE DESIGN - "REV 3.5"
SITE FACILITY DIAGRAM
VAN DOO DAH 33 CTB 4

FILE NAME 120-02-SFD
DWG REV A

Released to Imaging: 9/10/2026 9:09:10 AM

Printed: 10/17/24
PLOT SCALE 0.512:1
C:\USERS\MERRIS1\DEVON ENERGY\UG DBBU PRODUCTION FACILITIES - 03 CAPITAL PROJECTS - CAPITAL PROJECTS\VAN DOO DAH 33 CTB 4\PLANNING FOLDER\TEMPLATE\AUTOCAD\PFD\ARCHIVE\DWG



VAN DOO DAH 33 CTB 3

WELL NAME	WELL #	API #	METER #	GAS LIFT INJ ID
W-001	714H	30-025-49517	M29	/
W-002	834H	30-025-51761	M30	/
W-003	624H	30-025-49519	M31	/
W-004	716H	30-025-49518	M32	/
W-005	734H	30-025-49520	M33	/
W-006	626H	30-025-49516	M34	/
W-007	833H	30-025-53197	M35	/
W-008	736H	30-025-49521	M36	/
W-009	830H	30-025-53194	M37	/
W-010	304H	30-025-54969	M38	/
W-011	526H	30-025-54977	M39	/
W-012	528H	30-025-54979	M40	/
W-013	527H	30-025-54978	M41	/
W-014	123H	30-025-54961	M42	/
			M43	/

VAN DOO DAH 33 CTB 2

WELL NAME	WELL #	API #	METER #	GAS LIFT INJ ID
W-001	711H	30-025-51762	M29	/
W-002	732H	30-025-51620	M30	/
W-003	621H	30-025-51616	M31	/
W-004	622H	30-025-51617	M32	/
W-005	731H	30-025-51619	M33	/
W-006	712H	30-025-51618	M34	/
W-007	821H	30-025-53178	M35	/
W-008	306H	30-025-55818	M36	/
W-009	831H	30-025-53195	M37	/
W-010	520H	30-025-54968	M38	/
W-011	524H	30-025-54974	M39	/
W-012	525H	30-025-54983	M40	/
W-013	N/A	N/A	M41	N/A
W-014	512H	30-025-54959	M42	/
			M43	N/A

VAN DOO DAH 33 CTB 4

WELL NAME	WELL #	API #	METER #	GAS LIFT INJ ID
W-001	501H	30-025-54965	M29	/
W-002	222H	30-025-55833	M30	/
W-003	521H	30-025-54971	M31	/
W-004	129H	30-025-53196	M32	/
W-005	121H	30-025-54958	M33	/
W-006	110H	30-025-53191	M34	/
W-007	522H	30-025-54972	M35	/
W-008	221H	30-025-54973	M36	/
W-009	302H	30-025-54967	M37	/
W-010	N/A	N/A	M38	N/A
W-011	N/A	N/A	M39	N/A
W-012	N/A	N/A	M40	N/A
W-013	N/A	N/A	M41	N/A
W-014	N/A	N/A	M42	N/A
			M43	N/A

LEGEND

- ORIFICE METER
- CORIOLIS METER
- M — MAGNETIC METER
- FMP — FEDERAL MEASUREMENT POINT
- GAS
- TRAIN 1 OIL
- TRAIN 2 OIL
- TRAIN 3 OIL
- WATER
- FULL WELL STREAM
- INSTRUMENT AIR
- VALVE
- PUMP

REV	DESCRIPTION	DATE	DRAWN	APPVD
A	INITIAL RELEASE	--/--/--	KR	SM

DRAWING REVISION

DRAWN BY: KR	DATE: 02/11/26
ENGINEERED BY: SM	DATE: 02/04/26
WBS PROJECT No.: --	
DRAWING No.: 120-01-SFD.dwg	

CLOSED PRODUCTION SYSTEM
Lea County, NM

SECTION: 33, T23S, R32E

API #:

NMNM: NMNM----------

GPS LATITUDE / LONGITUDE COORDINATES WP1: 32.0804° / -103.6793°, WP2: 32.0802° / -103.6743°, WP3: 32.0803° / -103.6862°, WP4: 32.0804° / -103.6823°

devon
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Devon Energy Corporation
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

DBBU - SPINE DESIGN - "REV 3.5"
SITE FACILITY DIAGRAM
VAN DOO DAH 33 CTBs 2,3,4 WELLPADs 1-4

FILE NAME 120-01-SFD | DWG REV A

Printed: 10/17/24
PLOT SCALE:0.5121
C:\USERS\MERRIS\DEVON ENERGY\UG DBBU PRODUCTION FACILITIES - 03 CAPITAL PROJECTS - CAPITAL PROJECTS\VAN DOO DAH 33 CTB-H\PLANNING FOLDER TEMPLATE\AUTOCAD\PID\VAN DOO DAH 33 CTB-H_PID_REV 3.5.DWG

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 617949
	Action Type: [C-103X] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY. No later than 30 days after the initial installation of artificial lift in a well or altering the type of artificial lift in a well thereafter, the operator shall submit a subsequent report to the Division detailing that work in accordance with 19.15.7.14 NMAC. The subsequent report shall be submitted as a [C-103] Sub. Workover (C-103R).	9/10/2026