U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

08/11/2026

Well Name: STRESSED DESSERTS 36_1 FEDERAL COM

Well Location: T21S / R31E / SEC 36 / NWSE / 32.4344855 / -103.7279471

County or Parish/State: EDDY / NM

Well Number: 35H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM43556

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001556875

Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2925793

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 08/04/2026

Time Sundry Submitted: 01:51

Date proposed operation will begin: 08/04/2026

Procedure Description: OXY USA Inc., respectfully requests to amend the subject AAPD to update the well name. Old Well Name: STRESSED DESSERTS 36_1 FEDERAL COM 35H New Well Name: PARTY BEES UNIT 35H Updated C102 attached. *Party Bees Unit approved on 07/30/26 **THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY

NOI Attachments

Procedure Description

PARTYBEESUNIT35H_C102_20260804134503.pdf

CONFIDENTIAL

Released to Imaging: 9/15/2026 7:55:03 AM

Well Name: STRESSED DESSERTS 36_1 FEDERAL COM

Well Location: T21S / R31E / SEC 36 / NWSE / 32.4344855 / -103.7279471

County or Parish/State: EDDY / NM

Well Number: 35H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM43556

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001556875

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY

Signed on: AUG 04, 2026 01:45 PM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory Sr.

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON **State:** TX

Phone: (713) 497-2481

Email address: MELISSA_GUIDRY@OXY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: TENILLE C MOLINA

BLM POC Title: Land Law Examiner

BLM POC Phone: 5752342224

BLM POC Email Address: TCMOLINA@BLM.GOV

Disposition: Approved

Disposition Date: 08/10/2026

Signature: For: Cody Layton Assistant Field Manager

CONFIDENTIAL

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No. NMNM43556

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
STRESSED DESSERTS 36_1 FEDERAL COM/35H

2. Name of Operator OXY USA INCORPORATED

9. API Well No. 3001556875

3a. Address 1099 18TH STREET, DENVER, CO 80202

3b. Phone No. *(include area code)* (713) 366-5716

10. Field and Pool or Exploratory Area
WC-025 G-09 S213232A/UPR WOLFCAMP

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
SEC 36/T21S/R31E/NMP

11. Country or Parish, State
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☑ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

OXY USA Inc., respectfully requests to amend the subject AAPD to update the well name.

Old Well Name: STRESSED DESSERTS 36_1 FEDERAL COM 35H
New Well Name: PARTY BEES UNIT 35H

Updated C102 attached.

*Party Bees Unit approved on 07/30/26
**THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
MELISSA GUIDRY / Ph: (713) 497-2481

Title Advisor Regulatory Sr.

Signature (Electronic Submission)

Date 08/04/2026

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by
TENILLE C MOLINA / Ph: (575) 234-2224 / Approved

Title Land Law Examiner

Date 08/10/2026

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Released to Imaging: 9/15/2026 7:55:03 AM

Additional Information

Location of Well

0. SHL: NWSE / 2437 FSL / 1550 FEL / TWSP: 21S / RANGE: 31E / SECTION: 36 / LAT: 32.4344855 / LONG: -103.7279471 (TVD: 0 feet, MD: 0 feet)

PPP: NWSE / 2543 FSL / 2310 FEL / TWSP: 21S / RANGE: 31E / SECTION: 36 / LAT: 32.4347767 / LONG: -103.7304108 (TVD: 11942 feet, MD: 12297 feet)

BHL: SWSE / 20 FSL / 2310 FEL / TWSP: 22S / RANGE: 31E / SECTION: 1 / LAT: 32.4133416 / LONG: -103.7304196 (TVD: 11942 feet, MD: 19573 feet)

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals, & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024
PAGE 1 OF 2

Submittal Type: ☐ Initial Submittal ☑ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-56875	98313	WC-025 G-09 S213232A; UPR WOLFCAMP

Property Code	Property Name	Well Number
337357	PARTY BEES UNIT	35H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3607'

Surface Owner: ☑ State ☐ Fee ☐ Tribal ☐ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
J	36	21S	31E		2437' FSL	1550' FEL	32.43448552	-103.72794717	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	01	22S	31E		20' FSL	2310' FEL	32.41334162	-103.73041962	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
959.24	INFILL	34H - 30-015-56872	N	U

Order Numbers: PENDING
Well setbacks are under Common Ownership: ☐ Yes ☑ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
J	36	21S	31E		2593' FSL	2310' FEL	32.43491416	-103.73041080	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
J	36	21S	31E		2543' FSL	2310' FEL	32.43477672	-103.73041087	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	01	22S	31E		100' FSL	2310' FEL	32.41356152	-103.73041955	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type:	Ground Floor Elevation
NMNM106753006	☒ Horizontal ☐ Vertical	3607'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry — 08/04/26
Signature — Date

Melissa Guidry
Printed Name

melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
21653	MARCH 17, 2026

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PARTY BEES UNIT 35H

ACREAGE DEDICATION PLATS

PAGE 2 OF 2

SHL (NAD83)
X:728111.13' / Y:522326.15'
LAT:32.43448552 / LON:-103.72794717

SHL (NAD27)
X:686929.29' / Y:522265.24'
LAT:32.43436311 / LON:-103.72745652

KOP (NAD83)
X:727350.16' / Y:522477.79'
LAT:32.43491416 / LON:-103.73041080

KOP (NAD27)
X:686168.33' / Y:522416.88'
LAT:32.43479177 / LON:-103.72992006

FTP (NAD83)
X:727350.42' / Y:522427.79'
LAT:32.43477672 / LON:-103.73041087

FTP (NAD27)
X:686168.59' / Y:522366.89'
LAT:32.43465434 / LON:-103.72992014

PPP-1 (NAD83)
X:727363.89' / Y:519885.05'
LAT:32.42778738 / LON:-103.73041372

PPP-1 (NAD27)
X:686181.99' / Y:519824.21'
LAT:32.42766495 / LON:-103.72992327

PPP-2 (NAD83)
X:727377.84' / Y:517250.73'
LAT:32.42054629 / LON:-103.73041668

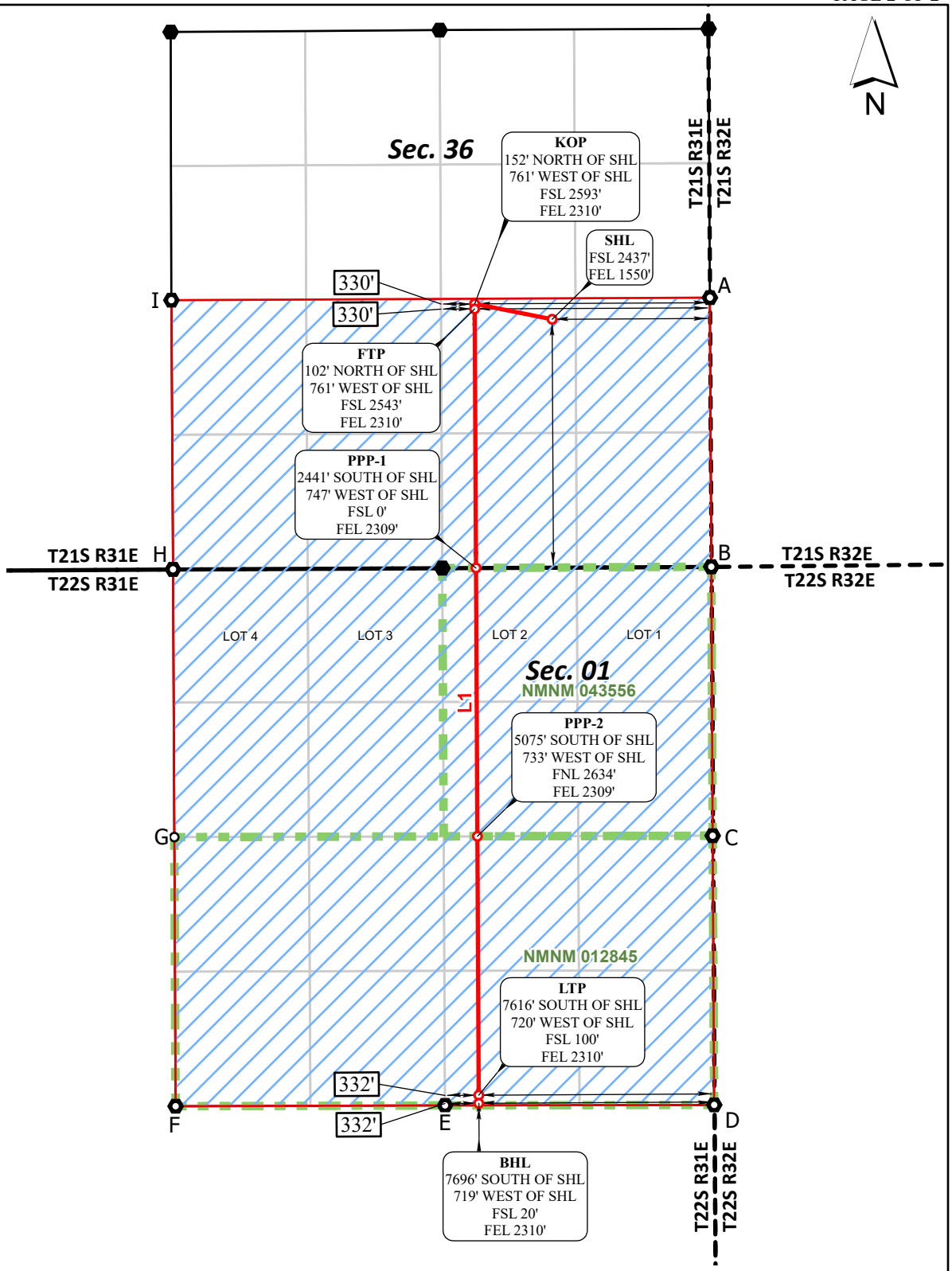
PPP-2 (NAD27)
X:686195.86' / Y:517189.96'
LAT:32.42042383 / LON:-103.72992652

LTP (NAD83)
X:727391.29' / Y:514709.66'
LAT:32.41356152 / LON:-103.73041955

LTP (NAD27)
X:686209.24' / Y:514648.96'
LAT:32.41343902 / LON:-103.72992966

BHL (NAD83)
X:727391.72' / Y:514629.66'
LAT:32.41334162 / LON:-103.73041962

BHL (NAD27)
X:686209.66' / Y:514568.96'
LAT:32.41321912 / LON:-103.72992974



CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 729659.88' / Y:522538.65'	A - X: 688478.03' / Y:522477.73'
B - X: 729673.35' / Y:519897.17'	B - X: 688491.43' / Y:519836.33'
C - X: 729686.87' / Y:517256.69'	C - X: 688504.87' / Y:517195.92'
D - X: 729701.84' / Y:514614.14'	D - X: 688519.77' / Y:514553.44'
E - X: 727060.07' / Y:514609.01'	E - X: 685878.02' / Y:514548.32'
F - X: 724415.68' / Y:514601.05'	F - X: 683233.65' / Y:514540.36'
G - X: 724402.79' / Y:517243.04'	G - X: 683220.83' / Y:517182.28'
H - X: 724389.93' / Y:519871.47'	H - X: 683208.05' / Y:519810.64'
I - X: 724374.15' / Y:522513.80'	I - X: 683192.35' / Y:522452.90'

*FTP TO LTP LINE BEARINGS

LINE	BEARING
L1	S 00°18'12" E ~ 7718.24'

*FTP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 043556	2634.36'
NMNM 012845	2541.11'
TOTAL	5175.47'

DELTA FIELD SERVICES

Drill Line Events | Section Corners | Drill Line | Dimension Lines | Federal Leases | HSU | HSU Corners

JOB No. 20251064_16776
REV 3 NDS 3/16/2026

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977773 and a Convergence Angle: 0.32273852°

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 613219

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 613219
	Action Type: [C-103A] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	9/15/2026