Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-35837

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Horned Toad 36 State

1. Type of Well: Oil Well [ ] Gas Well [ ] Other

8. Well Number 002

2. Name of Operator: XTO Permian Operating LLC.

9. OGRID Number 373075

3. Address of Operator: 3617 N. Big Spring St., Midland, TX 79705

10. Pool name or Wildcat: Nash Draw;Delaware/BS

4. Well Location
Unit Letter B :220 feet from the FNL line and 2410 feet from the FEL line
Section 36 Township 24S Range 29E NMPM County Eddy

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[X]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
CLOSED-LOOP SYSTEM	[ ]						
OTHER:	[ ]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating LLC, has P&A'd the above mentioned well per the attached P&A Summary Report and WBD. CBL has also been submitted.

Spud Date: 10/17/2007 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Advisor DATE 07/16/2026

Type or print name Sherry Morrow E-mail address: sherry.morrow@exxonmobil.com PHONE: (432) 967-7046

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Horned Toad 36 State 002H
API Number 30-015-35837
P&A Summary Report

12/16/25: MIRU.

12/17/25: Pooh w rods. ND WH. NU & PT BOP. Unseated TAC. SDFN.

12/18/25: Pooh with production tbg string. RU WL. RIH and set CIBP at 5,000', load hole with 75 bbls, PT to 500 psi 30 mins, holding solid, CBL from 5,000, to surface, dump bail 35' of cmt on top of CIBP. WL pooh. RD WL. sw & SDFN.

12/19/25: TIH w 154 jnts from derrick, tagged toc @4,962' jnt 155 9' out, LD 1 jnts. ND BOP stack. Flanged up well. RDMO all eqmt.

3/16/26: MIRU. Test csg 500psi 30 min(GOOD TEST). ND WH NU BOP Test Blinds, rams 300 low, 1500 high psi 5min each (GOOD TEST) RU floor,catwalk, Cir 100bbl of sw/gel around. PU 1jt TTOC @4962, POOH LD 17jt, EOT @4414. RU Pump 25 sks Class C CMT wt14.8, yield 1.32, mix3.75, disp 24bbl, slurry 5.87bbl. ETOC 4161', POOH w/40jt secure well SDFN.

3/17/26: RIH w/ WL TTOC @4121 Perf 3600 w/ 11/16 gun 6 shot, 2ft long. RU pump EIR 3bpm @ 200psi. RDMO WL. POOH w/ 94jt in derrick, LD 37jt tbg, PU PKR RIH to 2515 set PKR cir inter 180bbl out to surface. RU pump SQ 175 sks Class C 14.8, yield 1.32, mix 26.25, disp 25 bbl, slurry 41bbl. Load out tbg. SDFN.

3/18/26: RIH w/ tbg TTOC @2996, Test intermediate for LEL (GOOD TEST) POOH LD tbg, Set PKR EOT @1998ft. RUWL RIH perf @2986 11/16 gun 6shot RDWL. RU cir 150bbl, Pump 85 sks Class C CMT wt14.9, yield 1.32, mix 12.75, disp 29bbl, slurry 20bbl. ETOC 2750 Off load tbg. SDFN.

3/19/26: RIH TTOC @ 2650, POOH LD tbg, RUWL, PU perf 1300 w/ 11/16 6 shot RDWL MO. RU pump EIR 3bpm @200 psi, RDWL MO. RD Floor, ND BOP, NU WH Flange. RU pump 400 sks Class C wt 14.8, yield 1.32, mix 60bbl, slurry 95bbls to surface. RDMO.

7/7/26: WH cutoff and DHM set.

ExxonMobil

Schematic - Vertical with Perfs

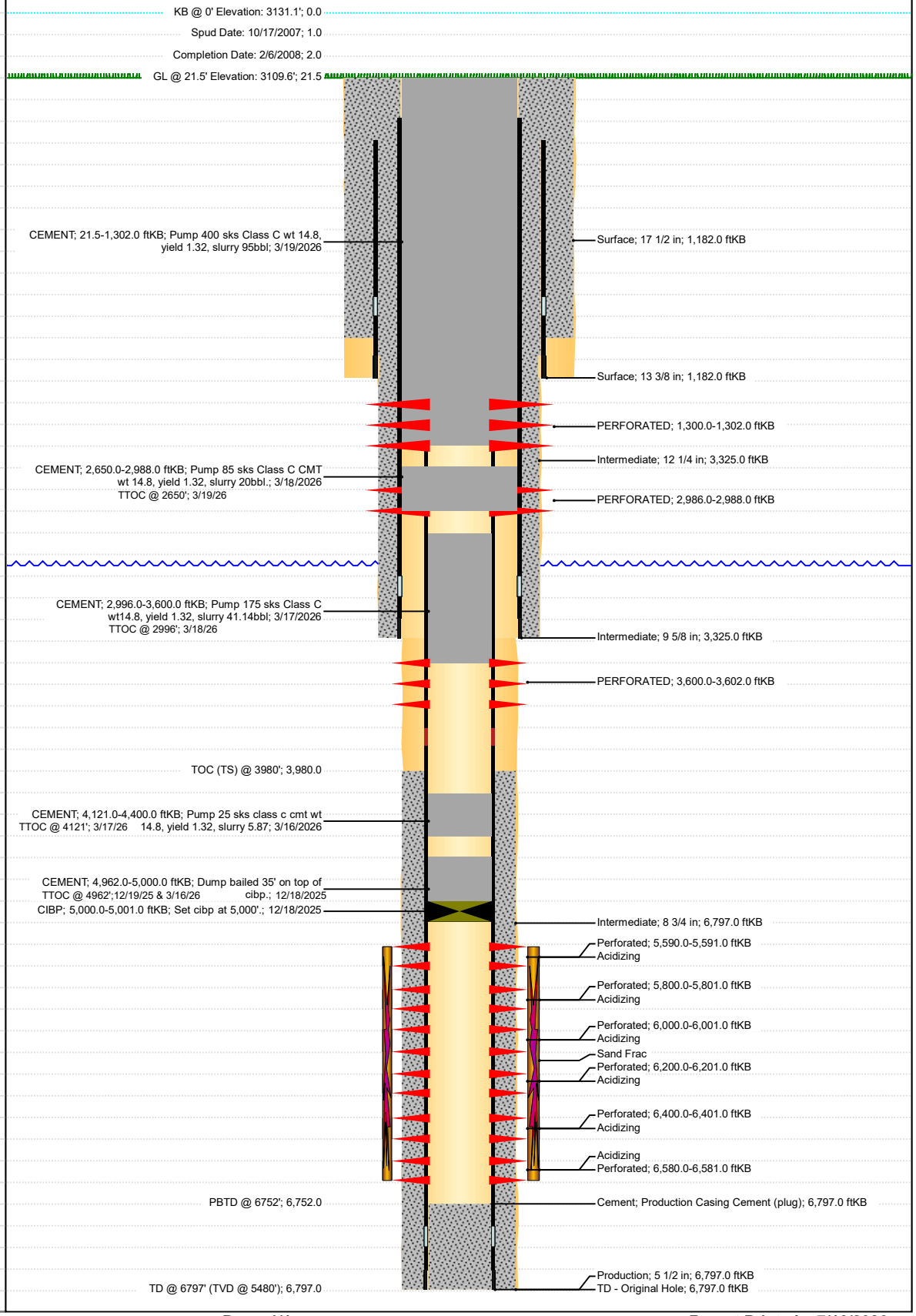
Well Name: Horned Toad 36 State 002H

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3001535837	1138651001		NEW MEXICO	EDDY

Surface Legal Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)
T24S-R29E-S36	10/7/2007 20:45	3,131.10	3,109.60	21.50

MD (ftKB)	TVD (ftKB)	Incl (°)
0.0	0.0	0.3
1.0	1.0	0.3
2.0	2.0	0.3
21.7	21.7	0.3
22.0	22.0	0.3
23.3	23.3	0.3
24.6	24.6	0.3
51.2	51.2	0.3
61.7	61.7	0.3
63.3	63.4	0.3
153.2	153.2	0.3
976.0	976.1	0.3
1,086.3	1,086.3	0.3
1,133.2	1,133.2	0.3
1,134.5	1,134.5	0.3
1,181.1	1,181.1	0.3
1,181.4	1,181.5	0.3
1,182.1	1,182.1	0.3
1,299.9	1,299.9	0.3
1,300.9	1,300.9	0.3
1,301.8	1,301.9	0.3
2,649.9	2,649.9	0.3
2,985.9	2,985.9	0.3
2,987.9	2,987.9	0.3
2,996.1	2,996.1	0.3
3,000.0	3,000.0	0.3
3,236.9	3,236.9	0.3
3,238.5	3,238.5	0.3
3,323.5	3,323.5	0.3
3,325.1	3,325.1	0.3
3,600.1	3,600.1	0.3
3,601.0	3,601.0	0.3
3,602.0	3,602.0	0.3
3,882.9	3,882.9	0.3
3,884.5	3,884.5	0.3
3,980.0	3,980.0	0.3
4,121.1	4,121.1	0.3
4,190.0	4,190.0	0.3
4,399.9	4,399.9	0.3
4,961.9	4,961.9	0.4
4,964.9	4,964.9	0.4
5,000.0	5,000.0	0.8
5,001.0	5,001.0	0.8
5,589.9	5,454.4	78.2
5,590.9	5,454.5	78.4
5,799.9	5,464.0	88.9
5,800.9	5,464.0	88.9
6,000.0	5,468.4	89.0
6,001.0	5,468.4	89.0
6,200.1	5,470.3	89.9
6,201.1	5,470.3	89.9
6,399.9	5,472.0	89.7
6,400.9	5,472.0	89.7
6,580.1	5,473.7	89.4
6,581.0	5,473.7	89.4
6,752.0	5,475.4	89.2
6,753.9	5,475.4	89.2
6,756.2	5,475.4	89.2
6,795.9	5,475.8	89.1
6,796.9	5,475.8	89.1

Vertical schematic (actual)



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 614840
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/16/2026
gcordero	Submit C-103Q within one year of plugging.	9/16/2026