Received by OCD: 8/17/2026 8:04:16 AM

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

08/17/2026

Well Name: POKER LAKE CVX JV PC

Well Location: T24S / R29E / SEC 12 / SESE / 32.2255249 / -103.9302292

County or Parish/State: EDDY / NM

Well Number: 5H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC070175A

Unit or CA Name: PLU PIERCE CANYON 12 1H

Unit or CA Number: NMNM130430

US Well Number: 3001537518

Operator: XTO PERMIAN OPERATING LLC

Subsequent Report

Sundry ID: 2913431

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/28/2026

Time Sundry Submitted: 11:00

Date Operation Actually Began: 10/29/2025

Actual Procedure: XTO Permian Operating LLC, has P&A'd the above mentioned well per the attached P&A Summary Report and WBD. CBL has also been submitted.

SR Attachments

Actual Procedure

Poker_Lake_CVX_JV_PC_005H_CBL_10_31_25_20260528105922.pdf

Pokr_Lake_CVX_JV_PC_005H_P_A_Summ_Rpt_WBD_20260528105234.pdf

CONFIDENTIAL

Released to Imaging: 9/21/2026 8:06:11 AM

Well Name: POKER LAKE CVX JV PC

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County or Parish/State: EDDY / NM

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Unit or CA Name: PLU PIERCE CANYON 12 1H

Unit or CA Number: NMNM130430

US Well Number: 3001537518

Operator: XTO PERMIAN OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: MAY 28, 2026 10:59 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 3617 NORTH BIG SPRING STREET

City: MIDLAND **State:** TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Accepted

Disposition Date: 07/24/2026

Signature: Zota Stevens

CONFIDENTIAL

Poker Lake CVX JV PC 005H
API 30-015-37518
P&A Summary Report

10/29/25: MIRU. ND Wellhead / NU 5.0K 7 1/16 BOP's. Pressure test to 250.0 PSI for 5.0 Minutes Pressure test to 3,550.0 PSI for 5.0 Minutes. Solid Pressure test. SW SDFN.

10/30/25: Begin pulling out of hole with 2 3/8 L-80 production tubing. Total joint count = 232. Make up 4.55" Gauge ring. Run in hole to 7,460.0 ftKB Pull out of hole with wireline. Run in hole with 5.50" CIBP. Set CIBP @ 7,450.0 ftKB. Pull out of hole with wireline. Begin filling casing with 10.0# Brine. Pressure test 10.0K CIBP & production casing from 7,450.0 ftKB to surface to 580.0 PSI for 30.0 Minutes. Pressure test passed. Bleed off pressure test. RIH with cement dump bailer. Two runs. Pressure test 10.0K CIBP & production casing from 7,450.0 ftKB to surface to 580.0 PSI for 30.0 Minutes. Pressure test passed. Bleed off pressure test. SW SDFN.

10/31/25: Pick up RCBL tools and run in hole. Log well from 7,390.0 ftKB to surface. Rig out wireline. Tagged cement top @ 7,398.80 ftKB. Apply 5,000.0 lbs to cement plug. Solid Tag. Circulate wellbore over to Salt gell brine / Mud. Lay down (4) Joints. Pressure test surface lines to 300 & 2000.0 PSI. Cementing details as follows: Cement mixing time = 13:45 / Hardening Time = 4.0Hrs as per BLM. Tubing bottom landed @ 7,268.60 ftKB Pumped / balanced 30.0 SXS / 7.0 BBL Class C Oilwell Cement 14.80 #/Gal. Calculated Cement Top = 6,953.60 ftKB Calculated Cement Bottom = 7,268.60 ftKB. Displacement Volume = 26.88 Done pumping cement = 14:15. Pull out of hole with (12) Joints. Tubing bottom landed @ 6,882.24 ftKB. Reverse circulate 52.0 BBL (2 Tubing volumes) Minimal cement found in returns. Pull (2) more joints. Tubing bottom landed @ 6,817.92 ftKB. Secure Well / Lock Pipe Rams. SDFN.

11/1/25: Pick up joints and tag balanced plug # 1 @ 6,968.56 ftKB. Apply 5,000.0 lbs of weight. Solid Tag. Begin pulling out of hole. Pressure test surface lines to 300 & 2000.0 PSI. Cementing details as follows: Cement mixing time = 09:00 / Hardening Time = 4.0Hrs as per BLM. Tubing bottom landed @ 5,628.0 ftKB. Pumped / balanced 31.0 SXS / 7.30 BBL Class C Oilwell Cement 14.80 #/Gal. Calculated Cement Top = 5,300.0 ftKB Calculated Cement Bottom = 5,628.0 ftKB Displacement Volume = 20.50. Land tubing bottom @ 5,145.60 ftKB. Reverse circulate (40.0 BBL) two tubing bottoms. WOC. Run in hole and tag cement plug # 2 @ 5,313.0 ftKB. Apply 5,000.0 lbs of weight to cement top. Solid Tag. Begin pulling out of hole with tubing to derrick. Run in hole with 1.68" Strip charge perf gun. 6.0 shots / Foot 10.50" Penetration. 0.40" holes 12.50 Gram. Perforate from 5,250.0 - 5,251.0 ftKB. POOH. Make up perf gun # 2. Perforate from 4,200.0 - 4,201.0 ftKB. POOH. Rig out wireline. SW SDFN.

11/2/25: Make up packer BHA and begin tripping in hole with 2 3/8 L-80 tubing from derrick. Set packer @ 4,195.41 ftKB. Tie pump into annulus and pressure test casing to locate perf depths. Solid pressure test. Lower tubing string to 4,237.41 ftKB. Tie pump into annulus and pressure test. Pressure test failed indicating tubing string is below perfs from 4,200.0 - 4201.0 ftKB. Pump 150 BBL of salt gel brine to clean up open hole. Cement mixing time = 13:00 / Hardening Time = 4.0Hrs as per BLM. Tubing bottom landed @ 4,237.41 ftKB. Pumped / balanced 305 SXS / 72.0 BBL Class C Oilwell Cement 14.80 #/Gal. Calculated Cement Top = 4,200.0 ftKB Calculated Cement Bottom = 5,251.0 ftKB. POOH. Begin running

in hole with 2 3/8 L-80 tubing from derrick. Total joints in well = 90. Tubing bottom landed at 2,920.0 ftKB. Close pipe rams / Secure Well SDFN.

11/3/25: RIH Tagged cement top at 4,579.01 ftKB (Open hole took 8.41 BBL of cement). Pressure test wellbore from surface to 4,579.01 ftKB. Established a feed rate of 0.80BBL/Minute @ 500.0 PSI. Top perfs leaking. Would hold solid pressure test at 400.0 PSI. Circulate wellbore over to Salt Gel Brine. Pumped a total of 105 BBL until returns were clean at surface. Cementing details as follows: Cement mixing time = 09:30 / Hardening Time = 4.0Hrs as per BLM. Tubing bottom landed @ 4,579.0 ftKB. Pumped / balanced 150 SXS / 35.0 BBL Class C Oilwell Cement 14.80 #/Gal. Calculated Cement Top = 3,000 ftKB Calculated Cement Bottom = 4,579.0 ftKB. POOH with 2 3/8 L-80. Pull and stand (60) Joints. Rig in circ equipment and back wash tubing . Pump two tubing volumes. Begin injecting cement into perforations at 4,200.0 - 4,201.0 ftKB With 3.0BBL (12.76 SXS) of class C cement injected achieved lock up of 540.0 PSI. Cement plug held pressure test for 30.0 Minutes. WOC. RIH and tag cement top @ 3,242.29 ftKB. Apply 5,000.0 lbs to cement top. Solid tag. Begin laying down all tubing to catwalk. Run in hole with 1.68" Strip charge perf gun. 6.0 shots / Foot 10.50" Penetration. 0.40" holes 12.50 Gram. Perforate from 2,245 - 2,246.0 ftKB. Pull out of hole. Rig out Wireline. POOH with remaining tbg. Begin circulating production casing and intermediate casing over to salt gel brine. ND BOP's / NU Bonnet & Master valve / Secure Well SDFN.

11/5/25: Pump Class C, Cmt 2245 to surface, 720 sks, (212 sks in 5 1/2, 508 sks in 9 5/8). Shut down wait on cmt 4 hrs to set up. RD rig, pump & equipment.

5/19/26: Cut off Wellhead and set DHM.

Schematic - Vertical with Perfs

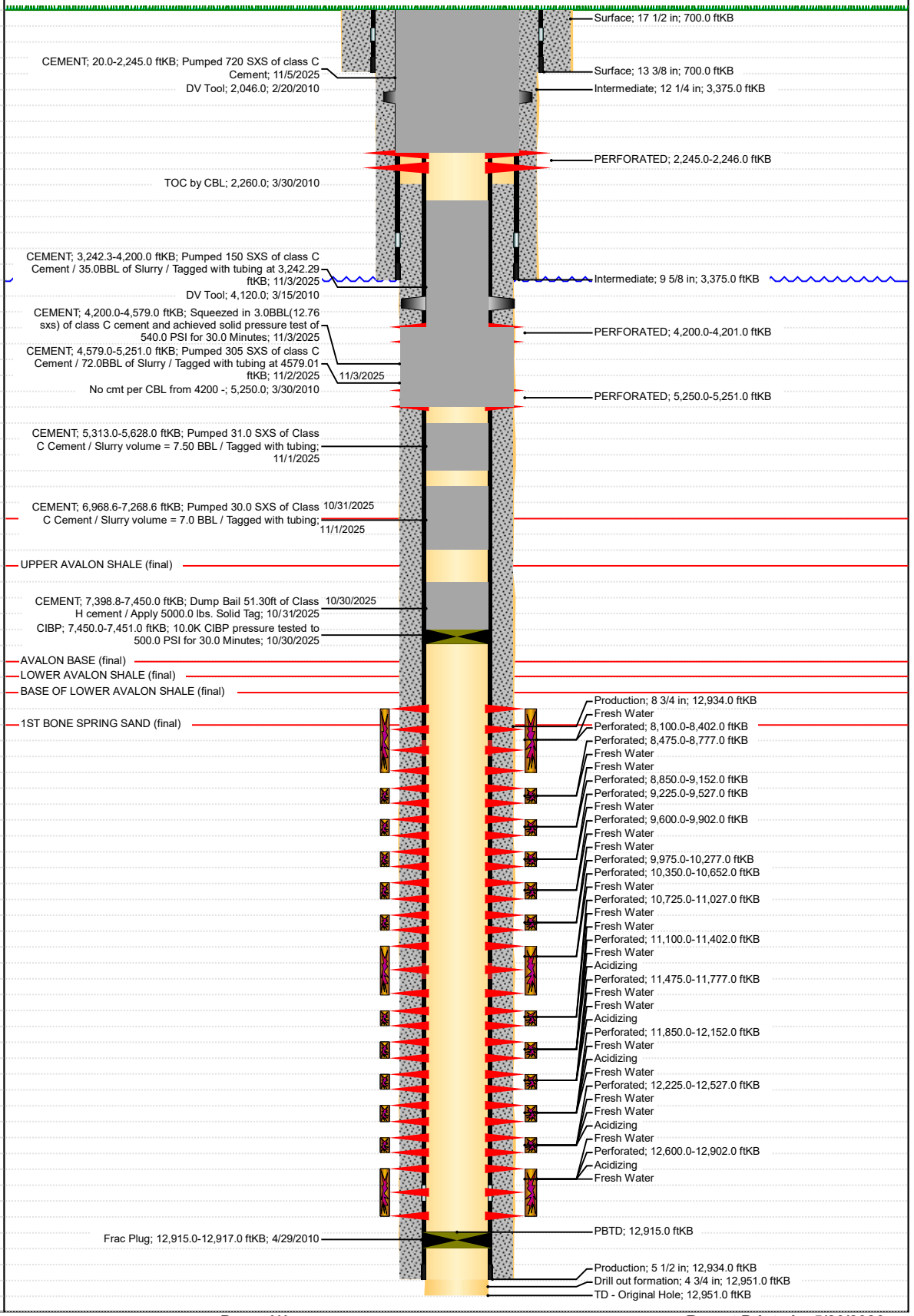
Well Name: Poker Lake CVX JV PC 005H

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3001537518	1139111001		NEW MEXICO	EDDY

Surface Legal Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)
T24S-R29E-S12	2/8/2010 00:00	3,420.00	3,400.00	20.00

MD (ftKB)	TVD (ftKB)	Incl (°)
20.0	20.0	0.1
614.5	614.4	0.9
700.1	700.1	0.9
2,048.2	2,048.0	0.6
2,149.9	2,149.7	0.7
2,246.1	2,245.9	0.7
3,242.1	3,241.7	1.1
3,285.1	3,284.7	0.9
3,373.4	3,372.9	0.7
4,120.1	4,119.6	0.6
4,200.1	4,199.6	0.6
4,299.9	4,299.4	0.5
5,250.0	5,249.5	0.4
5,313.0	5,312.5	0.4
5,600.1	5,599.5	0.4
6,968.5	6,967.9	1.0
7,095.1	7,094.5	0.7
7,268.7	7,268.1	0.6
7,398.9	7,398.3	0.6
7,435.0	7,434.4	0.6
7,451.1	7,450.5	0.5
7,789.0	7,753.6	44.9
8,100.1	7,908.9	77.7
8,250.7	7,920.8	90.6
8,401.9	7,920.4	90.1
8,776.9	7,916.7	90.4
9,151.9	7,915.4	89.7
9,526.9	7,919.0	89.0
9,901.9	7,918.1	91.0
10,276.9	7,915.9	90.8
10,570.2	7,914.1	90.1
10,651.9	7,914.2	89.9
11,026.9	7,909.6	90.6
11,401.9	7,910.9	91.5
11,776.9	7,898.7	91.0
12,151.9	7,899.1	89.5
12,526.9	7,898.1	90.0
12,846.8	7,894.4	91.2
12,901.9	7,893.2	91.2
12,917.0	7,892.9	91.2
12,934.1	7,892.5	91.2

Vertical schematic (actual)



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 614722

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 614722
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/16/2026