Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011

Permit 419457

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address	2. OGRID Number
MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	228937
	3. API Number: 30-025-56962

4. Property Code	5. Property Name	6. Well No.
339538	ROY TURNER STATE COM	911H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	4	24S	36E	4	180	N	762	W	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	16	24S	36E	M	110	S	330	W	Lea

9. Pool Information

WC-025 G-11 S243604D; WOODFORD	98422

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3430
16. Multiple	**17. Proposed Depth**	**18. Formation**	**19. Contractor**	**20. Spud Date**
N	30176	Woodford Shale		1/1/2027
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ **We will be using a closed-loop system in lieu of lined pits**

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1633	650	0
Int1	12.25	9.625	40	5568	992	0
Int2	8.75	7.625	29.7	12671	717	0
Prod	6.75	5.5	20	30176	1117	12171

Casing/Cement Program: Additional Comments

TWO OPTIONS (Option A and Option B) FOR CASING PLANS HAVE BEEN ATTACHED: Option to drill surface hole with surface setting rig. Option to cement surface casing offline. Option to run DV tool and Packer. Option to cement intermediate casing offline. Option to run DV tool and Packer. Option to cement intermediate casing offline. If wellbore conditions indicate the need for an additional intermediate casing string, Matador requests option to switch to Design Option B (5 string).

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3000	Cameron
Double Ram	10000	5000	Cameron
Pipe	10000	5000	Cameron

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I hereby certify that no additives containing PFAS chemicals will be added to the completion or recompletion of this well.
I further certify I have complied with 19.15.14.9 (A) NMAC ☐ and/or 19.15.14.9 (B) NMAC ☐, if applicable.

Signature:

OIL CONSERVATION DIVISION

Printed Name:	Electronically filed by Brett A Jennings	Approved By:	Jeffrey Harrison
Title:	Regulatory Analyst	Title:	Petroleum Specialist III
Email Address:	brett.jennings@matadorresources.com	Approved Date:	9/22/2026 — Expiration Date: 9/22/2028
Date:	8/19/2026 — Phone: 972-629-2160	Conditions of Approval Attached	

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-56962	WILDCAT; WOODFORD	WILDCAT; WOODFORD

Property Code	Property Name	Well Number
339538	ROY TURNER STATE COM	911H

OGRID No.	Operator Name	Ground Level Elevation
228937	MATADOR PRODUCTION COMPANY	3430'

Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☒ State ☒ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	4	24-S	36-E	-	180' N	762' W	N 32.2533006	W 103.2762339	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	16	24-S	36-E	-	110' S	330' W	N 32.2105116	W 103.2775046	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
480.44	DEFINING	NA	N	C

Order Numbers R-24378

Well Setbacks are under Common Ownership: ☐ Yes ☒ No

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	4	24-S	36-E	-	50' N	330' W	N 32.2536626	W 103.2776311	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	4	24-S	36-E	-	100' N	330' W	N 32.2535252	W 103.2776310	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	16	24-S	36-E	-	110' S	330' W	N 32.2105116	W 103.2775046	LEA

Unitized Area or Area of Uniform Interest	Spacing Unity Type	Ground Floor Elevation
PENDING	☒ Horizontal ☐ Vertical	3430'

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature: Jared Miles Date: 06/26/2026

Print Name: Jared Miles

E-mail Address: jared.miles@matadorresources.com

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

ANGEL M. BAEZA NEW MEXICO 25116 4/27/26 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor: Angel Baeza Date: 04/27/2026

Certificate Number: 25116 Date of Survey: 11/18/2025

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C-102

Submit Electronically
Via OCD Permitting

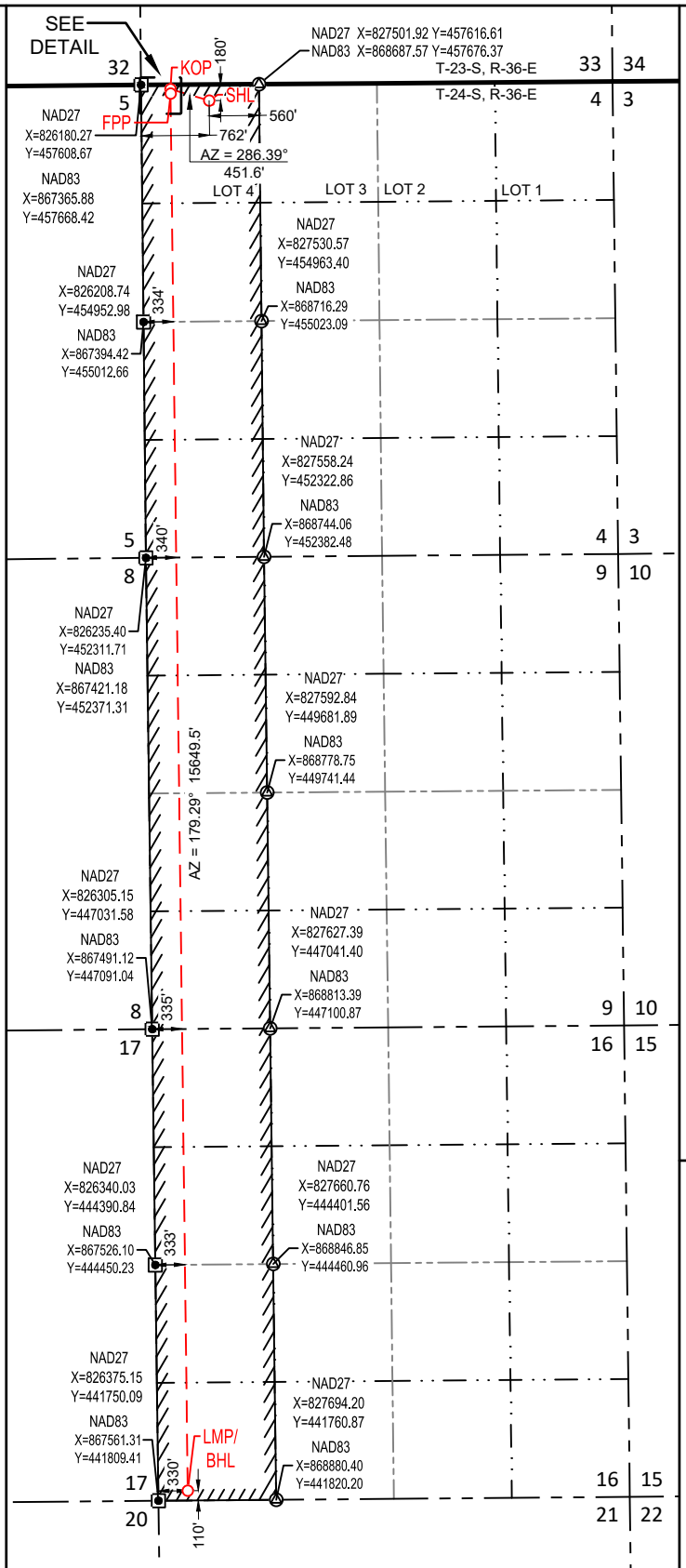
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:
- [X] Initial Submittal
- [ ] Amended Report
- [ ] As Drilled

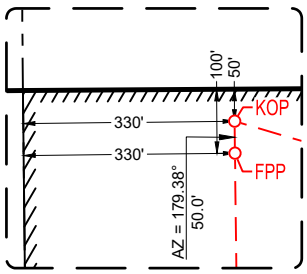
Property Name and Well Number

ROY TURNER STATE COM 911H



SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=868130 Y=457493
LAT.: N 32.2533006
LONG.: W 103.2762339
NAD 1927
X=826944 Y=457434
LAT.: N 32.2531751
LONG.: W 103.2757669
180' FNL 762' FWL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=867696 Y=457620
LAT.: N 32.2536626
LONG.: W 103.2776311
NAD 1927
X=826511 Y=457561
LAT.: N 32.2535371
LONG.: W 103.2771640
50' FNL 330' FWL



DETAIL VIEW
SCALE: 1" = 300'

FIRST PERF. POINT (FPP)
NEW MEXICO EAST
NAD 1983
X=867697 Y=457570
LAT.: N 32.2535252
LONG.: W 103.2776310
NAD 1927
X=826511 Y=457511
LAT.: N 32.2533996
LONG.: W 103.2771639
100' FNL 330' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=867890 Y=441922
LAT.: N 32.2105116
LONG.: W 103.2775046
NAD 1927
X=826704 Y=441863
LAT.: N 32.2103856
LONG.: W 103.2770395
110' FSL 330' FWL

SURVEYORS CERTIFICATION

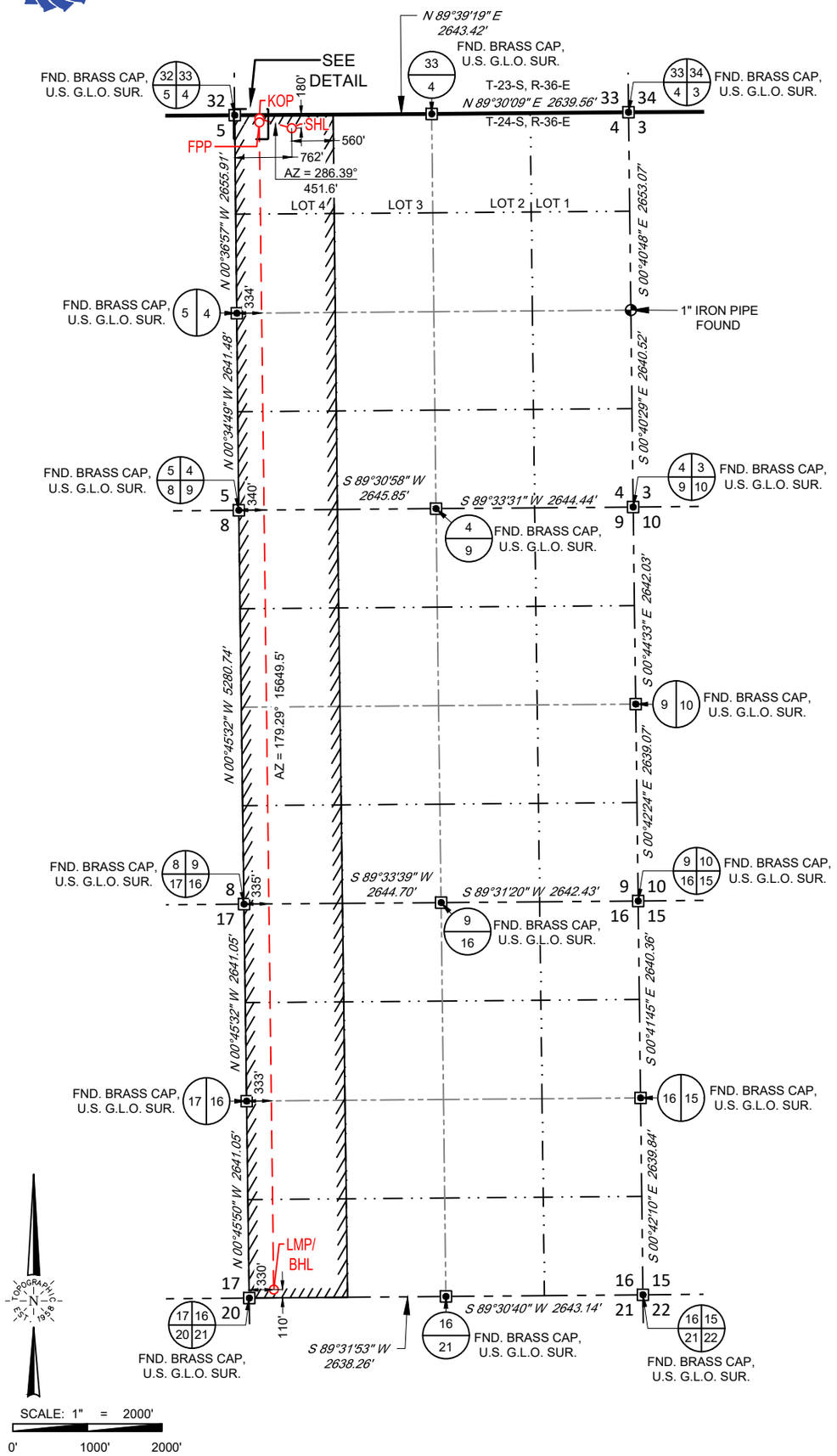
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/18/2025
Date of Survey
Signature and Seal of Professional Surveyor:



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SECTION 4, TOWNSHIP 24-S, RANGE 36-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

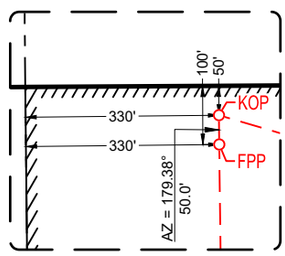


SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=868130 Y=457493
LAT.: N 32.2533006
LONG.: W 103.2762339
180' FNL 762' FWL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=867696 Y=457620
LAT.: N 32.2536626
LONG.: W 103.2776311
50' FNL 330' FWL

FIRST PERF. POINT (FPP)
NEW MEXICO EAST
NAD 1983
X=867697 Y=457570
LAT.: N 32.2535252
LONG.: W 103.2776310
100' FNL 330' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=867890 Y=441922
LAT.: N 32.2105116
LONG.: W 103.2775046
110' FSL 330' FWL



DETAIL VIEW
SCALE: 1" = 300'

SCALE: 1" = 2000'
0' 1000' 2000'

LEASE NAME & WELL NO.: ROY TURNER STATE COM 911H

SECTION 4 TWP 24-S RGE 36-E SURVEY N.M.P.M.
COUNTY LEA STATE NM
DESCRIPTION 180' FNL & 762' FWL

DISTANCE & DIRECTION

FROM INT. OF E. KANASA AVE & NM-18 N, GO NORTH ON NM-18 N ±6.3 MILES, THENCE WEST (LEFT) ON COOPER CEMETERY RD/J 7 ±3.0 MILES, THENCE NORTH (RIGHT) ON DEEP WELLS RD. ±2.4 MILES, THENCE WEST (LEFT) ON C.R. 9 ±0.3 MILES, THENCE CONTINUE WEST ON A PROPOSED RD. ±7883 FEET TO A POINT ±540 FEET SOUTHEAST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.

ANGEL M. BAEZA NEW MEXICO 25116 4/27/26 PROFESSIONAL SURVEYOR

Angel M. Baeza, P.S. No. 25116

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
481 WINSCOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
808 WEST INDIANA • MIDLAND, TEXAS 79701
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

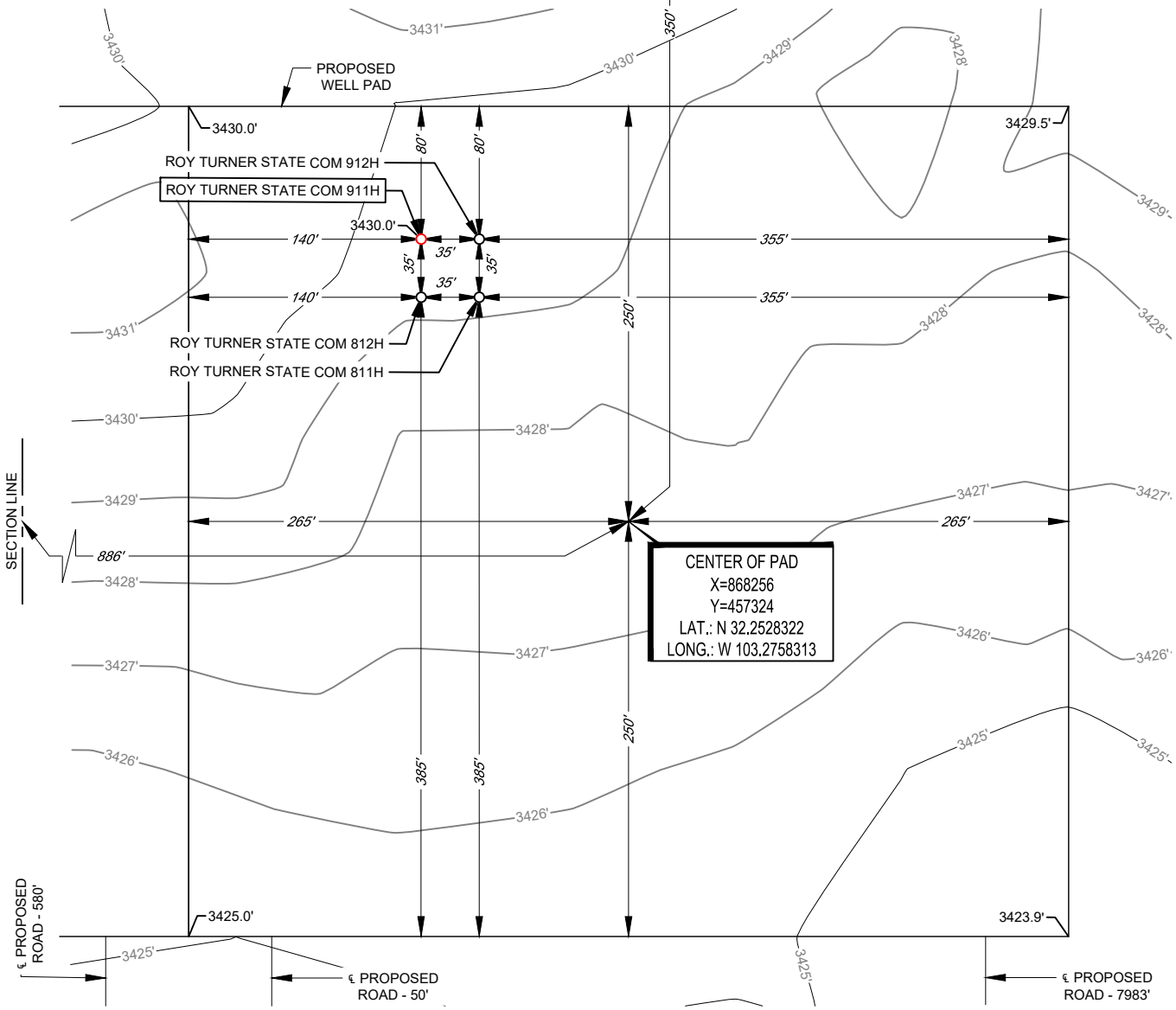
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LEGEND

TOWNSHIP/RANGE LINE
SECTION LINE
PROPOSED ROAD

Matador PRODUCTION COMPANY

SECTION 4, TOWNSHIP 24-S, RANGE 36-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: ROY TURNER STATE COM 911H

911H LATITUDE N 32.2533006 911H LONGITUDE W 103.2762339

CENTER OF PAD IS 350' FNL & 886' FWL

ANGEL M. BAEZA NEW MEXICO 25116 4/27/26 PROFESSIONAL SURVEYOR

Angel M. Baeza, P.S. No. 25116

SCALE: 1" = 100'

0' 50' 100'

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
481 WINSCOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
808 WEST INDIANA • MIDLAND, TEXAS 79701
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WWW.TOPOGRAPHIC.COM

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Comments

Permit 419457

PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937] One Lincoln Centre Dallas, TX 75240	30-025-56962
	Well: ROY TURNER STATE COM #911H

Created By	Comment	Comment Date
jeffrey.harrison	Information requested for creation of new pool. No response received after 7 days.	8/10/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 419457

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937] One Lincoln Centre Dallas, TX 75240	30-025-56962
	Well: ROY TURNER STATE COM #911H

OCD Reviewer	Condition
jeffrey.harrison	No additives containing PFAS chemicals will be added to the drilling fluids or completion fluids used during drilling, completions, or recompletions operations.
jeffrey.harrison	All logs run on the well must be submitted to NMOCD.
jeffrey.harrison	File As Drilled C-102 and a directional Survey with C-104 completion packet.
jeffrey.harrison	Notify the OCD 24 hours prior to casing & cement.
jeffrey.harrison	A [C-103] Sub. Drilling (C-103N) is required within (10) days of spud.
jeffrey.harrison	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.
jeffrey.harrison	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
jeffrey.harrison	Cement is required to circulate on both surface and intermediate1 strings of casing.
jeffrey.harrison	If the method of isolation was not by circulation, a CBL must be performed; if strata isolation is not achieved, then remediation will be required before further operations.
jeffrey.harrison	If a DV tool used, once the DV tool is opened and circulation is established, it needs to be noted if cement is circulated off of the top of the DV tool and how much.
jeffrey.harrison	If cement is not circulated off of the top of the DV tool, then a CBL will be required. Depending upon the results of the CBL, remedial action may be required prior to drilling operations continuing.
jeffrey.harrison	This well is within the Capitan Reef aquifer zone. The first intermediate casing string shall be set and cemented back to surface immediately below the Capitan Reef.
jeffrey.harrison	In Capitan Reef areas if lost circulation (50% or greater) occurs below the base of the salt, the operator shall switch to freshwater mud until the intermediate casing is set.

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description
Effective May 25, 2021

I. Operator: Matador Production Company **OGRID:** 228937 **Date:** 6/10/2026

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Roy Turner State Com 911H	TBD	4-4-24S-36E	180' FNL & 762' FWL	1,500	7,000	3,000
Roy Turner State Com 912H	TBD	4-4-24S-36E	180' FNL & 797' FWL	1,500	7,000	3,000
Roy Turner State Com 811H	TBD	4-4-24S-36E	215' FNL & 797' FWL	1,500	7,000	3,000
Roy Turner State Com 812H	TBD	4-4-24S-36E	215' FNL & 762' FWL	1,500	7,000	3,000

IV. Central Delivery Point Name: Roy Turner Tank Battery [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Roy Turner State Com 911H	TBD	12/11/2026	1/30/2027	4/1/2027	6/3/2027	6/3/2027
Roy Turner State Com 912H	TBD	8/8/2028	9/22/2028	11/27/2028	2/14/2029	2/14/2029
Roy Turner State Com 811H	TBD	9/22/2028	11/6/2028	11/27/2028	2/16/2029	2/16/2029
Roy Turner State Com 812H	TBD	1/30/2027	3/21/2027	4/1/2027	6/5/2027	6/5/2027

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan
EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐does ☐does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. ***If Operator checks this box, Operator will select one of the following:***

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- **(a)** power generation on lease;
- **(b)** power generation for grid;
- **(c)** compression on lease;
- **(d)** liquids removal on lease;
- **(e)** reinjection for underground storage;
- **(f)** reinjection for temporary storage;
- **(g)** reinjection for enhanced oil recovery;
- **(h)** fuel cell production; and
- **(i)** other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:
Printed Name: Adrian Salinas
Title: Facilities Engineer
E-mail Address: adrian.salinas@matadorresources.com
Date: 6/10/2026
Phone: 832-314-0336
OIL CONSERVATION DIVISION **(Only applicable when submitted as a standalone form)**
Approved By:
Title:
Approval Date:
Conditions of Approval:

Addendum to Natural Gas Management Plan for Matador's

ROY TURNER STATE COM #911H, 912H, 811H, 812H

VI. Separation Equipment

Flow from the wells will be routed via a flowline to a 48"x15' three phase separator dedicated to the well. The first stage separators are sized with input from BRE ProMax and API 12J. Anticipated production rates can be seen in the below table. Liquid retention times at expected maximum rates will be >3 minutes. Gas will be routed from the first stage separator to sales. Hydrocarbon liquids are dumped from the first stage separator to one or more heater treaters. From the heater treaters, hydrocarbon liquid will be routed to oil storage tanks. Water is dumped from the first stage 3-phase separators and heater treaters to water storage tanks. The flash gas from the heater treater(s) and tanks will be captured by Vapor Recovery Units (VRUs) and routed to sales or to a compressor if the sales line pressure is higher than the VRU's maximum discharge pressure (~150 psi). Therefore, Matador has sized and staged our separation equipment to optimize gas capture, and our separation equipment is of sufficient size to handle the expected volumes of gas.

Well Name	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Roy Turner State Com 911H	1,500	7,000	3,000
Roy Turner State Com 912H	1,500	7,000	3,000
Roy Turner State Com 811H	1,500	7,000	3,000
Roy Turner State Com 812H	1,500	7,000	3,000

VII. Operation Practices

Although not a complete recitation of all our efforts to comply with subsection A through F of 19.15.27.8 NMAC, a summary is as follows. During drilling, Matador will have a properly sized flare stack at least 100 feet from the nearest surface hole. During initial flowback we will route the flowback fluids into completion or storage tanks and, to the extent possible, flare rather than vent any gas. We will commence operation of a separator as soon as technically feasible and have instructed our team that we want to connect the gas to sales as soon as possible but not later than 30 days after initial flowback.

Regarding production operations, we have designed our production facilities to be compliant with the requirements of Part E of 19.15.27.8 NMAC. We will instruct our team to perform the AVOs on the frequency required under the rules. While the well is producing, we will take steps to minimize flaring during maintenance, as set forth below, and we have a process in place for the measuring of any flared gas and the reporting of any reportable flaring events.

VII. Best Management Practices

Steps are taken to minimize venting during active or planned maintenance when technically feasible including:

- Isolating the affected component and reducing pressure through process piping
- Blowing down the equipment being maintained to a control device

- Performing preventative maintenance and minimizing the duration of maintenance activities
- Shutting in sources of supply as possible
- Other steps that are available depending on the maintenance being performed

Well Name: **Roy Turner State Com #911H**

STRING	FLUID TYPE	HOLE SZ	CSG SZ	CSG GRADE	CSG WT	DEPTH SET	TOP CSG	TTL SX CEMENT	EST TOC	ADDITIONAL INFO FOR CSG/CMT PROGRAM (Optional)
SURF	FRESH WTR	17.5	13.375	J-55	54.50	1633	0	650	0	-Option to drill surface hole with surface setting rig -Option to cement surface casing offline
INT 1	Brine	12.25	9.625	J-55	40.00	5568	0	992	0	-Option to run DV tool and Packer. -Option to cement intermediate casing offline
INT 2	Cut Brine	8.75	7.625	P-110HC	29.70	12671	0	717	0	-Option to run DV tool and Packer. -Option to cement intermediate casing offline -If wellbore conditions indicate the need for an additional intermediate casing string, Matador requests option to switch to Design B (5 string). No other changes in well design are required.
PROD	OBM/Cut Brine	6.75	5.500	P-110	20.00	30176	0	1117	12171	-Option to cement production casing offline

Well Name: **Roy Turner State Com #911H**

STRING	FLUID TYPE	HOLE SZ	CSG SZ	CSG GRADE	CSG WT	DEPTH SET	TOP CSG	TTL SX CEMENT	EST TOC	ADDITIONAL INFO FOR CSG/CMT PROGRAM (Optional)
SURF	FRESH WTR	26	20	J-55	94.00	1633	0	1416	0	-Option to drill surface hole with surface setting rig -Option to cement surface casing offline
INT 1	Brine	17.5	13.375	L-80	68.00	5568	0	2390	0	-Option to run DV tool and Packer. -Option to cement intermediate casing offline
INT 2	Cut Brine	12.25	9.625	P-110HC	40.00	9489	0	1682	0	-Option to run DV tool and Packer. -Option to cement intermediate casing offline
LINER	OBM/Cut Brine	8.75	7.625	P-110EC	29.70	14050	8989	380	8989	
PROD	OBM/Cut Brine	6.75	5.500	P-110	20.00	30176	0	1032	13550	-Option to cement production casing offline

Matador Production Company

Antelope Ridge
Roy Turner
Roy Turner State Com #911H

Wellbore #1

Plan: State Plan #1

Standard Planning Report

09 June, 2026

Planning Report

Database:	EDM 5000.14 Single User Db	**Local Co-ordinate Reference:**	Well Roy Turner State Com #911H
Company:	Matador Production Company	**TVD Reference:**	KB @ 3458.5usft
Project:	Antelope Ridge	**MD Reference:**	KB @ 3458.5usft
Site:	Roy Turner	**North Reference:**	Grid
Well:	Roy Turner State Com #911H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	State Plan #1		

Project Antelope Ridge

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site Roy Turner

Site Position:		**Northing:**	452,273.38 usft	**Latitude:**	32° 14' 20.325 N
From:	Map	**Easting:**	827,422.06 usft	**Longitude:**	103° 16' 27.788 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.56 °

Well Roy Turner State Com #911H

Well Position	**+N/-S**	5,160.2 usft	**Northing:**	457,433.62 usft	**Latitude:**	32° 15' 11.430 N
	+E/-W	-478.0 usft	**Easting:**	826,944.02 usft	**Longitude:**	103° 16' 32.761 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**		**Ground Level:**	3,430.0 usft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	12/31/2024	5.99	60.03	47,209.39279738

Design State Plan #1

Audit Notes:

Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	179.29

Plan Survey Tool Program **Date** 6/9/2026

	Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.0	30,176.9	State Plan #1 (Wellbore #1)	MWD	
				OWSG MWD - Standard	

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,099.2	1.98	286.39	1,099.2	0.5	-1.6	2.00	2.00	0.00	286.39	
14,018.5	1.98	286.39	14,010.7	126.7	-430.8	0.00	0.00	0.00	0.00	
14,150.8	0.00	0.00	14,143.0	127.4	-433.0	1.50	-1.50	0.00	180.00	KOP - Roy Turner Sta
15,050.8	90.00	179.40	14,716.0	-445.5	-427.0	10.00	10.00	0.00	179.40	
15,056.1	90.00	179.29	14,716.0	-450.9	-427.0	2.00	0.00	-2.00	-90.09	
30,176.9	90.00	179.29	14,716.0	-15,570.5	-240.4	0.00	0.00	0.00	0.00	BHL - Roy Turner Stat

Planning Report

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Project:	Antelope Ridge	**MD Reference:**	KB @ 3458.5usft
Site:	Roy Turner	**North Reference:**	Grid
Well:	Roy Turner State Com #911H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	State Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
Start Build 2.00									
1,099.2	1.98	286.39	1,099.2	0.5	-1.6	-0.5	2.00	2.00	0.00
Start 12919.3 hold at 1099.2 MD									
1,100.0	1.98	286.39	1,100.0	0.5	-1.7	-0.5	0.00	0.00	0.00
1,200.0	1.98	286.39	1,199.9	1.5	-5.0	-1.5	0.00	0.00	0.00
1,300.0	1.98	286.39	1,299.9	2.4	-8.3	-2.5	0.00	0.00	0.00
1,400.0	1.98	286.39	1,399.8	3.4	-11.6	-3.6	0.00	0.00	0.00
1,500.0	1.98	286.39	1,499.7	4.4	-15.0	-4.6	0.00	0.00	0.00
1,563.5	1.98	286.39	1,563.2	5.0	-17.1	-5.2	0.00	0.00	0.00
Rustler									
1,600.0	1.98	286.39	1,599.7	5.4	-18.3	-5.6	0.00	0.00	0.00
1,700.0	1.98	286.39	1,699.6	6.4	-21.6	-6.6	0.00	0.00	0.00
1,800.0	1.98	286.39	1,799.6	7.3	-24.9	-7.6	0.00	0.00	0.00
1,900.0	1.98	286.39	1,899.5	8.3	-28.3	-8.7	0.00	0.00	0.00
2,000.0	1.98	286.39	1,999.4	9.3	-31.6	-9.7	0.00	0.00	0.00
2,006.9	1.98	286.39	2,006.3	9.4	-31.8	-9.7	0.00	0.00	0.00
Salado									
2,100.0	1.98	286.39	2,099.4	10.3	-34.9	-10.7	0.00	0.00	0.00
2,200.0	1.98	286.39	2,199.3	11.2	-38.2	-11.7	0.00	0.00	0.00
2,300.0	1.98	286.39	2,299.3	12.2	-41.5	-12.7	0.00	0.00	0.00
2,400.0	1.98	286.39	2,399.2	13.2	-44.9	-13.8	0.00	0.00	0.00
2,500.0	1.98	286.39	2,499.1	14.2	-48.2	-14.8	0.00	0.00	0.00
2,600.0	1.98	286.39	2,599.1	15.2	-51.5	-15.8	0.00	0.00	0.00
2,700.0	1.98	286.39	2,699.0	16.1	-54.8	-16.8	0.00	0.00	0.00
2,800.0	1.98	286.39	2,799.0	17.1	-58.1	-17.8	0.00	0.00	0.00
2,900.0	1.98	286.39	2,898.9	18.1	-61.5	-18.8	0.00	0.00	0.00
3,000.0	1.98	286.39	2,998.8	19.1	-64.8	-19.9	0.00	0.00	0.00
3,100.0	1.98	286.39	3,098.8	20.0	-68.1	-20.9	0.00	0.00	0.00
3,200.0	1.98	286.39	3,198.7	21.0	-71.4	-21.9	0.00	0.00	0.00
3,300.0	1.98	286.39	3,298.7	22.0	-74.8	-22.9	0.00	0.00	0.00
3,331.0	1.98	286.39	3,329.7	22.3	-75.8	-23.2	0.00	0.00	0.00
G30:CS14-CSB									
3,400.0	1.98	286.39	3,398.6	23.0	-78.1	-23.9	0.00	0.00	0.00
3,500.0	1.98	286.39	3,498.5	23.9	-81.4	-25.0	0.00	0.00	0.00
3,600.0	1.98	286.39	3,598.5	24.9	-84.7	-26.0	0.00	0.00	0.00
3,700.0	1.98	286.39	3,698.4	25.9	-88.0	-27.0	0.00	0.00	0.00
3,800.0	1.98	286.39	3,798.4	26.9	-91.4	-28.0	0.00	0.00	0.00
3,900.0	1.98	286.39	3,898.3	27.9	-94.7	-29.0	0.00	0.00	0.00
3,900.2	1.98	286.39	3,898.5	27.9	-94.7	-29.0	0.00	0.00	0.00
Capitan									
4,000.0	1.98	286.39	3,998.2	28.8	-98.0	-30.0	0.00	0.00	0.00
4,100.0	1.98	286.39	4,098.2	29.8	-101.3	-31.1	0.00	0.00	0.00

Planning Report

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Project:	Antelope Ridge	**MD Reference:**	KB @ 3458.5usft
Site:	Roy Turner	**North Reference:**	Grid
Well:	Roy Turner State Com #911H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	State Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,200.0	1.98	286.39	4,198.1	30.8	-104.7	-32.1	0.00	0.00	0.00
4,300.0	1.98	286.39	4,298.1	31.8	-108.0	-33.1	0.00	0.00	0.00
4,400.0	1.98	286.39	4,398.0	32.7	-111.3	-34.1	0.00	0.00	0.00
4,500.0	1.98	286.39	4,497.9	33.7	-114.6	-35.1	0.00	0.00	0.00
4,600.0	1.98	286.39	4,597.9	34.7	-117.9	-36.2	0.00	0.00	0.00
4,700.0	1.98	286.39	4,697.8	35.7	-121.3	-37.2	0.00	0.00	0.00
4,800.0	1.98	286.39	4,797.8	36.6	-124.6	-38.2	0.00	0.00	0.00
4,900.0	1.98	286.39	4,897.7	37.6	-127.9	-39.2	0.00	0.00	0.00
5,000.0	1.98	286.39	4,997.6	38.6	-131.2	-40.2	0.00	0.00	0.00
5,100.0	1.98	286.39	5,097.6	39.6	-134.6	-41.2	0.00	0.00	0.00
5,200.0	1.98	286.39	5,197.5	40.6	-137.9	-42.3	0.00	0.00	0.00
5,300.0	1.98	286.39	5,297.5	41.5	-141.2	-43.3	0.00	0.00	0.00
5,400.0	1.98	286.39	5,397.4	42.5	-144.5	-44.3	0.00	0.00	0.00
5,500.0	1.98	286.39	5,497.3	43.5	-147.8	-45.3	0.00	0.00	0.00
5,520.4	1.98	286.39	5,517.8	43.7	-148.5	-45.5	0.00	0.00	0.00
G13: Cherry Cyn.									
5,600.0	1.98	286.39	5,597.3	44.5	-151.2	-46.3	0.00	0.00	0.00
5,700.0	1.98	286.39	5,697.2	45.4	-154.5	-47.4	0.00	0.00	0.00
5,800.0	1.98	286.39	5,797.2	46.4	-157.8	-48.4	0.00	0.00	0.00
5,900.0	1.98	286.39	5,897.1	47.4	-161.1	-49.4	0.00	0.00	0.00
6,000.0	1.98	286.39	5,997.0	48.4	-164.5	-50.4	0.00	0.00	0.00
6,100.0	1.98	286.39	6,097.0	49.4	-167.8	-51.4	0.00	0.00	0.00
6,159.0	1.98	286.39	6,155.9	49.9	-169.7	-52.0	0.00	0.00	0.00
G7: Brushy Cyn.									
6,200.0	1.98	286.39	6,196.9	50.3	-171.1	-52.4	0.00	0.00	0.00
6,300.0	1.98	286.39	6,296.9	51.3	-174.4	-53.5	0.00	0.00	0.00
6,400.0	1.98	286.39	6,396.8	52.3	-177.7	-54.5	0.00	0.00	0.00
6,500.0	1.98	286.39	6,496.7	53.3	-181.1	-55.5	0.00	0.00	0.00
6,600.0	1.98	286.39	6,596.7	54.2	-184.4	-56.5	0.00	0.00	0.00
6,700.0	1.98	286.39	6,696.6	55.2	-187.7	-57.5	0.00	0.00	0.00
6,800.0	1.98	286.39	6,796.6	56.2	-191.0	-58.6	0.00	0.00	0.00
6,900.0	1.98	286.39	6,896.5	57.2	-194.4	-59.6	0.00	0.00	0.00
6,951.5	1.98	286.39	6,948.0	57.7	-196.1	-60.1	0.00	0.00	0.00
G4: BSGL (CS9)									
7,000.0	1.98	286.39	6,996.4	58.1	-197.7	-60.6	0.00	0.00	0.00
7,100.0	1.98	286.39	7,096.4	59.1	-201.0	-61.6	0.00	0.00	0.00
7,200.0	1.98	286.39	7,196.3	60.1	-204.3	-62.6	0.00	0.00	0.00
7,300.0	1.98	286.39	7,296.3	61.1	-207.6	-63.6	0.00	0.00	0.00
7,400.0	1.98	286.39	7,396.2	62.1	-211.0	-64.7	0.00	0.00	0.00
7,500.0	1.98	286.39	7,496.1	63.0	-214.3	-65.7	0.00	0.00	0.00
7,600.0	1.98	286.39	7,596.1	64.0	-217.6	-66.7	0.00	0.00	0.00
7,700.0	1.98	286.39	7,696.0	65.0	-220.9	-67.7	0.00	0.00	0.00
7,800.0	1.98	286.39	7,796.0	66.0	-224.2	-68.7	0.00	0.00	0.00
7,900.0	1.98	286.39	7,895.9	66.9	-227.6	-69.8	0.00	0.00	0.00
8,000.0	1.98	286.39	7,995.8	67.9	-230.9	-70.8	0.00	0.00	0.00
8,100.0	1.98	286.39	8,095.8	68.9	-234.2	-71.8	0.00	0.00	0.00
8,200.0	1.98	286.39	8,195.7	69.9	-237.5	-72.8	0.00	0.00	0.00
8,300.0	1.98	286.39	8,295.7	70.9	-240.9	-73.8	0.00	0.00	0.00
8,400.0	1.98	286.39	8,395.6	71.8	-244.2	-74.8	0.00	0.00	0.00
8,427.8	1.98	286.39	8,423.3	72.1	-245.1	-75.1	0.00	0.00	0.00
L5.1: FBSG									
8,473.8	1.98	286.39	8,469.4	72.6	-246.6	-75.6	0.00	0.00	0.00
L4.3: SBSC									

Planning Report

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Site:	Roy Turner	**North Reference:**	Grid
Well:	Roy Turner State Com #911H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	State Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,500.0	1.98	286.39	8,495.5	72.8	-247.5	-75.9	0.00	0.00	0.00
8,600.0	1.98	286.39	8,595.5	73.8	-250.8	-76.9	0.00	0.00	0.00
8,700.0	1.98	286.39	8,695.4	74.8	-254.1	-77.9	0.00	0.00	0.00
8,745.7	1.98	286.39	8,741.0	75.2	-255.7	-78.4	0.00	0.00	0.00
L4.1: SBSG									
8,778.7	1.98	286.39	8,774.0	75.5	-256.8	-78.7	0.00	0.00	0.00
L3.3: TBSC									
8,800.0	1.98	286.39	8,795.4	75.7	-257.5	-78.9	0.00	0.00	0.00
8,900.0	1.98	286.39	8,895.3	76.7	-260.8	-79.9	0.00	0.00	0.00
9,000.0	1.98	286.39	8,995.2	77.7	-264.1	-81.0	0.00	0.00	0.00
9,100.0	1.98	286.39	9,095.2	78.7	-267.4	-82.0	0.00	0.00	0.00
9,154.8	1.98	286.39	9,149.9	79.2	-269.3	-82.5	0.00	0.00	0.00
L3.1: TBSG									
9,200.0	1.98	286.39	9,195.1	79.6	-270.8	-83.0	0.00	0.00	0.00
9,300.0	1.98	286.39	9,295.1	80.6	-274.1	-84.0	0.00	0.00	0.00
9,366.0	1.98	286.39	9,361.0	81.3	-276.3	-84.7	0.00	0.00	0.00
L2: WFMP A									
9,389.1	1.98	286.39	9,384.1	81.5	-277.0	-84.9	0.00	0.00	0.00
WFMP B									
9,400.0	1.98	286.39	9,395.0	81.6	-277.4	-85.0	0.00	0.00	0.00
9,500.0	1.98	286.39	9,494.9	82.6	-280.7	-86.0	0.00	0.00	0.00
9,600.0	1.98	286.39	9,594.9	83.6	-284.0	-87.1	0.00	0.00	0.00
9,700.0	1.98	286.39	9,694.8	84.5	-287.4	-88.1	0.00	0.00	0.00
9,800.0	1.98	286.39	9,794.8	85.5	-290.7	-89.1	0.00	0.00	0.00
9,900.0	1.98	286.39	9,894.7	86.5	-294.0	-90.1	0.00	0.00	0.00
10,000.0	1.98	286.39	9,994.6	87.5	-297.3	-91.1	0.00	0.00	0.00
10,100.0	1.98	286.39	10,094.6	88.4	-300.7	-92.2	0.00	0.00	0.00
10,200.0	1.98	286.39	10,194.5	89.4	-304.0	-93.2	0.00	0.00	0.00
10,300.0	1.98	286.39	10,294.5	90.4	-307.3	-94.2	0.00	0.00	0.00
10,400.0	1.98	286.39	10,394.4	91.4	-310.6	-95.2	0.00	0.00	0.00
10,500.0	1.98	286.39	10,494.3	92.3	-313.9	-96.2	0.00	0.00	0.00
10,600.0	1.98	286.39	10,594.3	93.3	-317.3	-97.3	0.00	0.00	0.00
10,700.0	1.98	286.39	10,694.2	94.3	-320.6	-98.3	0.00	0.00	0.00
10,791.4	1.98	286.39	10,785.5	95.2	-323.6	-99.2	0.00	0.00	0.00
Strawn									
10,800.0	1.98	286.39	10,794.2	95.3	-323.9	-99.3	0.00	0.00	0.00
10,900.0	1.98	286.39	10,894.1	96.3	-327.2	-100.3	0.00	0.00	0.00
11,000.0	1.98	286.39	10,994.0	97.2	-330.6	-101.3	0.00	0.00	0.00
11,100.0	1.98	286.39	11,094.0	98.2	-333.9	-102.3	0.00	0.00	0.00
11,200.0	1.98	286.39	11,193.9	99.2	-337.2	-103.4	0.00	0.00	0.00
11,300.0	1.98	286.39	11,293.9	100.2	-340.5	-104.4	0.00	0.00	0.00
11,400.0	1.98	286.39	11,393.8	101.1	-343.8	-105.4	0.00	0.00	0.00
11,500.0	1.98	286.39	11,493.7	102.1	-347.2	-106.4	0.00	0.00	0.00
11,600.0	1.98	286.39	11,593.7	103.1	-350.5	-107.4	0.00	0.00	0.00
11,685.5	1.98	286.39	11,679.2	103.9	-353.3	-108.3	0.00	0.00	0.00
Atoka									
11,700.0	1.98	286.39	11,693.6	104.1	-353.8	-108.5	0.00	0.00	0.00
11,800.0	1.98	286.39	11,793.6	105.1	-357.1	-109.5	0.00	0.00	0.00
11,850.5	1.98	286.39	11,844.0	105.5	-358.8	-110.0	0.00	0.00	0.00
Atoka Carb									
11,900.0	1.98	286.39	11,893.5	106.0	-360.5	-110.5	0.00	0.00	0.00
12,000.0	1.98	286.39	11,993.4	107.0	-363.8	-111.5	0.00	0.00	0.00
12,100.0	1.98	286.39	12,093.4	108.0	-367.1	-112.5	0.00	0.00	0.00

Planning Report

Database:	EDM 5000.14 Single User Db	**Local Co-ordinate Reference:**	Well Roy Turner State Com #911H
Company:	Matador Production Company	**TVD Reference:**	KB @ 3458.5usft
Project:	Antelope Ridge	**MD Reference:**	KB @ 3458.5usft
Site:	Roy Turner	**North Reference:**	Grid
Well:	Roy Turner State Com #911H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	State Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,200.0	1.98	286.39	12,193.3	109.0	-370.4	-113.5	0.00	0.00	0.00
12,300.0	1.98	286.39	12,293.3	109.9	-373.7	-114.6	0.00	0.00	0.00
12,400.0	1.98	286.39	12,393.2	110.9	-377.1	-115.6	0.00	0.00	0.00
12,500.0	1.98	286.39	12,493.1	111.9	-380.4	-116.6	0.00	0.00	0.00
12,570.9	1.98	286.39	12,564.0	112.6	-382.7	-117.3	0.00	0.00	0.00
Morrow									
12,600.0	1.98	286.39	12,593.1	112.9	-383.7	-117.6	0.00	0.00	0.00
12,700.0	1.98	286.39	12,693.0	113.8	-387.0	-118.6	0.00	0.00	0.00
12,800.0	1.98	286.39	12,793.0	114.8	-390.3	-119.7	0.00	0.00	0.00
12,900.0	1.98	286.39	12,892.9	115.8	-393.7	-120.7	0.00	0.00	0.00
13,000.0	1.98	286.39	12,992.8	116.8	-397.0	-121.7	0.00	0.00	0.00
13,100.0	1.98	286.39	13,092.8	117.8	-400.3	-122.7	0.00	0.00	0.00
13,200.0	1.98	286.39	13,192.7	118.7	-403.6	-123.7	0.00	0.00	0.00
13,300.0	1.98	286.39	13,292.7	119.7	-407.0	-124.7	0.00	0.00	0.00
13,388.9	1.98	286.39	13,381.5	120.6	-409.9	-125.7	0.00	0.00	0.00
Barnett									
13,400.0	1.98	286.39	13,392.6	120.7	-410.3	-125.8	0.00	0.00	0.00
13,500.0	1.98	286.39	13,492.5	121.7	-413.6	-126.8	0.00	0.00	0.00
13,600.0	1.98	286.39	13,592.5	122.6	-416.9	-127.8	0.00	0.00	0.00
13,700.0	1.98	286.39	13,692.4	123.6	-420.2	-128.8	0.00	0.00	0.00
13,738.9	1.98	286.39	13,731.3	124.0	-421.5	-129.2	0.00	0.00	0.00
Miss. Lime									
13,800.0	1.98	286.39	13,792.4	124.6	-423.6	-129.8	0.00	0.00	0.00
13,900.0	1.98	286.39	13,892.3	125.6	-426.9	-130.9	0.00	0.00	0.00
14,000.0	1.98	286.39	13,992.2	126.6	-430.2	-131.9	0.00	0.00	0.00
14,018.5	1.98	286.39	14,010.7	126.7	-430.8	-132.1	0.00	0.00	0.00
Start Drop -1.50									
14,100.0	0.76	286.39	14,092.2	127.3	-432.7	-132.6	1.50	-1.50	0.00
14,150.8	0.00	0.00	14,143.0	127.4	-433.0	-132.7	1.50	-1.50	144.91
Start Build 10.00 - KOP - Roy Turner State Com #911H									
14,200.0	4.92	179.40	14,192.1	125.3	-433.0	-130.6	10.00	10.00	364.59
14,300.0	14.92	179.40	14,290.5	108.1	-432.8	-113.4	10.00	10.00	0.00
14,400.0	24.92	179.40	14,384.4	74.0	-432.5	-79.4	10.00	10.00	0.00
14,500.0	34.92	179.40	14,471.0	24.2	-431.9	-29.6	10.00	10.00	0.00
14,520.4	36.96	179.40	14,487.5	12.2	-431.8	-17.6	10.00	10.00	0.00
Woodford									
14,600.0	44.92	179.40	14,547.6	-39.9	-431.3	34.5	10.00	10.00	0.00
14,700.0	54.92	179.40	14,611.9	-116.3	-430.5	110.9	10.00	10.00	0.00
14,800.0	64.92	179.40	14,661.9	-202.7	-429.6	197.4	10.00	10.00	0.00
14,900.0	74.92	179.40	14,696.2	-296.5	-428.6	291.2	10.00	10.00	0.00
15,000.0	84.92	179.40	14,713.7	-394.8	-427.6	389.5	10.00	10.00	0.00
15,050.8	90.00	179.40	14,716.0	-445.5	-427.0	440.2	10.00	10.00	0.00
Start DLS 2.00 TFO -90.09									
15,056.1	90.00	179.29	14,716.0	-450.9	-427.0	445.6	2.00	0.00	-2.00
Start 15120.8 hold at 15056.1 MD									
15,100.0	90.00	179.29	14,716.0	-494.7	-426.4	489.4	0.00	0.00	0.00
15,200.0	90.00	179.29	14,716.0	-594.7	-425.2	589.4	0.00	0.00	0.00
15,300.0	90.00	179.29	14,716.0	-694.7	-424.0	689.4	0.00	0.00	0.00
15,400.0	90.00	179.29	14,716.0	-794.7	-422.7	789.4	0.00	0.00	0.00
15,500.0	90.00	179.29	14,716.0	-894.7	-421.5	889.4	0.00	0.00	0.00
15,600.0	90.00	179.29	14,716.0	-994.7	-420.3	989.4	0.00	0.00	0.00
15,700.0	90.00	179.29	14,716.0	-1,094.7	-419.0	1,089.4	0.00	0.00	0.00
15,800.0	90.00	179.29	14,716.0	-1,194.7	-417.8	1,189.4	0.00	0.00	0.00

Planning Report

Database:	EDM 5000.14 Single User Db	**Local Co-ordinate Reference:**	Well Roy Turner State Com #911H
Company:	Matador Production Company	**TVD Reference:**	KB @ 3458.5usft
Project:	Antelope Ridge	**MD Reference:**	KB @ 3458.5usft
Site:	Roy Turner	**North Reference:**	Grid
Well:	Roy Turner State Com #911H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	State Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,900.0	90.00	179.29	14,716.0	-1,294.7	-416.6	1,289.4	0.00	0.00	0.00
16,000.0	90.00	179.29	14,716.0	-1,394.7	-415.3	1,389.4	0.00	0.00	0.00
16,100.0	90.00	179.29	14,716.0	-1,494.7	-414.1	1,489.4	0.00	0.00	0.00
16,200.0	90.00	179.29	14,716.0	-1,594.7	-412.8	1,589.4	0.00	0.00	0.00
16,300.0	90.00	179.29	14,716.0	-1,694.7	-411.6	1,689.4	0.00	0.00	0.00
16,400.0	90.00	179.29	14,716.0	-1,794.7	-410.4	1,789.4	0.00	0.00	0.00
16,500.0	90.00	179.29	14,716.0	-1,894.6	-409.1	1,889.4	0.00	0.00	0.00
16,600.0	90.00	179.29	14,716.0	-1,994.6	-407.9	1,989.4	0.00	0.00	0.00
16,700.0	90.00	179.29	14,716.0	-2,094.6	-406.7	2,089.4	0.00	0.00	0.00
16,800.0	90.00	179.29	14,716.0	-2,194.6	-405.4	2,189.4	0.00	0.00	0.00
16,900.0	90.00	179.29	14,716.0	-2,294.6	-404.2	2,289.4	0.00	0.00	0.00
17,000.0	90.00	179.29	14,716.0	-2,394.6	-403.0	2,389.4	0.00	0.00	0.00
17,100.0	90.00	179.29	14,716.0	-2,494.6	-401.7	2,489.4	0.00	0.00	0.00
17,200.0	90.00	179.29	14,716.0	-2,594.6	-400.5	2,589.4	0.00	0.00	0.00
17,300.0	90.00	179.29	14,716.0	-2,694.6	-399.3	2,689.4	0.00	0.00	0.00
17,400.0	90.00	179.29	14,716.0	-2,794.6	-398.0	2,789.4	0.00	0.00	0.00
17,500.0	90.00	179.29	14,716.0	-2,894.6	-396.8	2,889.4	0.00	0.00	0.00
17,600.0	90.00	179.29	14,716.0	-2,994.6	-395.6	2,989.4	0.00	0.00	0.00
17,700.0	90.00	179.29	14,716.0	-3,094.6	-394.3	3,089.4	0.00	0.00	0.00
17,800.0	90.00	179.29	14,716.0	-3,194.5	-393.1	3,189.4	0.00	0.00	0.00
17,900.0	90.00	179.29	14,716.0	-3,294.5	-391.9	3,289.4	0.00	0.00	0.00
18,000.0	90.00	179.29	14,716.0	-3,394.5	-390.6	3,389.4	0.00	0.00	0.00
18,100.0	90.00	179.29	14,716.0	-3,494.5	-389.4	3,489.4	0.00	0.00	0.00
18,200.0	90.00	179.29	14,716.0	-3,594.5	-388.2	3,589.4	0.00	0.00	0.00
18,300.0	90.00	179.29	14,716.0	-3,694.5	-386.9	3,689.4	0.00	0.00	0.00
18,400.0	90.00	179.29	14,716.0	-3,794.5	-385.7	3,789.4	0.00	0.00	0.00
18,500.0	90.00	179.29	14,716.0	-3,894.5	-384.5	3,889.4	0.00	0.00	0.00
18,600.0	90.00	179.29	14,716.0	-3,994.5	-383.2	3,989.4	0.00	0.00	0.00
18,700.0	90.00	179.29	14,716.0	-4,094.5	-382.0	4,089.4	0.00	0.00	0.00
18,800.0	90.00	179.29	14,716.0	-4,194.5	-380.8	4,189.4	0.00	0.00	0.00
18,900.0	90.00	179.29	14,716.0	-4,294.5	-379.5	4,289.4	0.00	0.00	0.00
19,000.0	90.00	179.29	14,716.0	-4,394.5	-378.3	4,389.4	0.00	0.00	0.00
19,100.0	90.00	179.29	14,716.0	-4,494.4	-377.1	4,489.4	0.00	0.00	0.00
19,200.0	90.00	179.29	14,716.0	-4,594.4	-375.8	4,589.4	0.00	0.00	0.00
19,300.0	90.00	179.29	14,716.0	-4,694.4	-374.6	4,689.4	0.00	0.00	0.00
19,400.0	90.00	179.29	14,716.0	-4,794.4	-373.4	4,789.4	0.00	0.00	0.00
19,500.0	90.00	179.29	14,716.0	-4,894.4	-372.1	4,889.4	0.00	0.00	0.00
19,600.0	90.00	179.29	14,716.0	-4,994.4	-370.9	4,989.4	0.00	0.00	0.00
19,700.0	90.00	179.29	14,716.0	-5,094.4	-369.7	5,089.4	0.00	0.00	0.00
19,800.0	90.00	179.29	14,716.0	-5,194.4	-368.4	5,189.4	0.00	0.00	0.00
19,900.0	90.00	179.29	14,716.0	-5,294.4	-367.2	5,289.4	0.00	0.00	0.00
20,000.0	90.00	179.29	14,716.0	-5,394.4	-366.0	5,389.4	0.00	0.00	0.00
20,100.0	90.00	179.29	14,716.0	-5,494.4	-364.7	5,489.4	0.00	0.00	0.00
20,200.0	90.00	179.29	14,716.0	-5,594.4	-363.5	5,589.4	0.00	0.00	0.00
20,300.0	90.00	179.29	14,716.0	-5,694.4	-362.3	5,689.4	0.00	0.00	0.00
20,400.0	90.00	179.29	14,716.0	-5,794.3	-361.0	5,789.4	0.00	0.00	0.00
20,500.0	90.00	179.29	14,716.0	-5,894.3	-359.8	5,889.4	0.00	0.00	0.00
20,600.0	90.00	179.29	14,716.0	-5,994.3	-358.5	5,989.4	0.00	0.00	0.00
20,700.0	90.00	179.29	14,716.0	-6,094.3	-357.3	6,089.4	0.00	0.00	0.00
20,800.0	90.00	179.29	14,716.0	-6,194.3	-356.1	6,189.4	0.00	0.00	0.00
20,900.0	90.00	179.29	14,716.0	-6,294.3	-354.8	6,289.4	0.00	0.00	0.00
21,000.0	90.00	179.29	14,716.0	-6,394.3	-353.6	6,389.4	0.00	0.00	0.00
21,100.0	90.00	179.29	14,716.0	-6,494.3	-352.4	6,489.4	0.00	0.00	0.00
21,200.0	90.00	179.29	14,716.0	-6,594.3	-351.1	6,589.4	0.00	0.00	0.00

Planning Report

Database:	EDM 5000.14 Single User Db	**Local Co-ordinate Reference:**	Well Roy Turner State Com #911H
Company:	Matador Production Company	**TVD Reference:**	KB @ 3458.5usft
Project:	Antelope Ridge	**MD Reference:**	KB @ 3458.5usft
Site:	Roy Turner	**North Reference:**	Grid
Well:	Roy Turner State Com #911H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	State Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
21,300.0	90.00	179.29	14,716.0	-6,694.3	-349.9	6,689.4	0.00	0.00	0.00
21,400.0	90.00	179.29	14,716.0	-6,794.3	-348.7	6,789.4	0.00	0.00	0.00
21,500.0	90.00	179.29	14,716.0	-6,894.3	-347.4	6,889.4	0.00	0.00	0.00
21,600.0	90.00	179.29	14,716.0	-6,994.3	-346.2	6,989.4	0.00	0.00	0.00
21,700.0	90.00	179.29	14,716.0	-7,094.2	-345.0	7,089.4	0.00	0.00	0.00
21,800.0	90.00	179.29	14,716.0	-7,194.2	-343.7	7,189.4	0.00	0.00	0.00
21,900.0	90.00	179.29	14,716.0	-7,294.2	-342.5	7,289.4	0.00	0.00	0.00
22,000.0	90.00	179.29	14,716.0	-7,394.2	-341.3	7,389.4	0.00	0.00	0.00
22,100.0	90.00	179.29	14,716.0	-7,494.2	-340.0	7,489.4	0.00	0.00	0.00
22,200.0	90.00	179.29	14,716.0	-7,594.2	-338.8	7,589.4	0.00	0.00	0.00
22,300.0	90.00	179.29	14,716.0	-7,694.2	-337.6	7,689.4	0.00	0.00	0.00
22,400.0	90.00	179.29	14,716.0	-7,794.2	-336.3	7,789.4	0.00	0.00	0.00
22,500.0	90.00	179.29	14,716.0	-7,894.2	-335.1	7,889.4	0.00	0.00	0.00
22,600.0	90.00	179.29	14,716.0	-7,994.2	-333.9	7,989.4	0.00	0.00	0.00
22,700.0	90.00	179.29	14,716.0	-8,094.2	-332.6	8,089.4	0.00	0.00	0.00
22,800.0	90.00	179.29	14,716.0	-8,194.2	-331.4	8,189.4	0.00	0.00	0.00
22,900.0	90.00	179.29	14,716.0	-8,294.2	-330.2	8,289.4	0.00	0.00	0.00
23,000.0	90.00	179.29	14,716.0	-8,394.1	-328.9	8,389.4	0.00	0.00	0.00
23,100.0	90.00	179.29	14,716.0	-8,494.1	-327.7	8,489.4	0.00	0.00	0.00
23,200.0	90.00	179.29	14,716.0	-8,594.1	-326.5	8,589.4	0.00	0.00	0.00
23,300.0	90.00	179.29	14,716.0	-8,694.1	-325.2	8,689.4	0.00	0.00	0.00
23,400.0	90.00	179.29	14,716.0	-8,794.1	-324.0	8,789.4	0.00	0.00	0.00
23,500.0	90.00	179.29	14,716.0	-8,894.1	-322.8	8,889.4	0.00	0.00	0.00
23,600.0	90.00	179.29	14,716.0	-8,994.1	-321.5	8,989.4	0.00	0.00	0.00
23,700.0	90.00	179.29	14,716.0	-9,094.1	-320.3	9,089.4	0.00	0.00	0.00
23,800.0	90.00	179.29	14,716.0	-9,194.1	-319.1	9,189.4	0.00	0.00	0.00
23,900.0	90.00	179.29	14,716.0	-9,294.1	-317.8	9,289.4	0.00	0.00	0.00
24,000.0	90.00	179.29	14,716.0	-9,394.1	-316.6	9,389.4	0.00	0.00	0.00
24,100.0	90.00	179.29	14,716.0	-9,494.1	-315.4	9,489.4	0.00	0.00	0.00
24,200.0	90.00	179.29	14,716.0	-9,594.1	-314.1	9,589.4	0.00	0.00	0.00
24,300.0	90.00	179.29	14,716.0	-9,694.0	-312.9	9,689.4	0.00	0.00	0.00
24,400.0	90.00	179.29	14,716.0	-9,794.0	-311.7	9,789.4	0.00	0.00	0.00
24,500.0	90.00	179.29	14,716.0	-9,894.0	-310.4	9,889.4	0.00	0.00	0.00
24,600.0	90.00	179.29	14,716.0	-9,994.0	-309.2	9,989.4	0.00	0.00	0.00
24,700.0	90.00	179.29	14,716.0	-10,094.0	-308.0	10,089.4	0.00	0.00	0.00
24,800.0	90.00	179.29	14,716.0	-10,194.0	-306.7	10,189.4	0.00	0.00	0.00
24,900.0	90.00	179.29	14,716.0	-10,294.0	-305.5	10,289.4	0.00	0.00	0.00
25,000.0	90.00	179.29	14,716.0	-10,394.0	-304.2	10,389.4	0.00	0.00	0.00
25,100.0	90.00	179.29	14,716.0	-10,494.0	-303.0	10,489.4	0.00	0.00	0.00
25,200.0	90.00	179.29	14,716.0	-10,594.0	-301.8	10,589.4	0.00	0.00	0.00
25,300.0	90.00	179.29	14,716.0	-10,694.0	-300.5	10,689.4	0.00	0.00	0.00
25,400.0	90.00	179.29	14,716.0	-10,794.0	-299.3	10,789.4	0.00	0.00	0.00
25,500.0	90.00	179.29	14,716.0	-10,894.0	-298.1	10,889.4	0.00	0.00	0.00
25,600.0	90.00	179.29	14,716.0	-10,993.9	-296.8	10,989.4	0.00	0.00	0.00
25,700.0	90.00	179.29	14,716.0	-11,093.9	-295.6	11,089.4	0.00	0.00	0.00
25,800.0	90.00	179.29	14,716.0	-11,193.9	-294.4	11,189.4	0.00	0.00	0.00
25,900.0	90.00	179.29	14,716.0	-11,293.9	-293.1	11,289.4	0.00	0.00	0.00
26,000.0	90.00	179.29	14,716.0	-11,393.9	-291.9	11,389.4	0.00	0.00	0.00
26,100.0	90.00	179.29	14,716.0	-11,493.9	-290.7	11,489.4	0.00	0.00	0.00
26,200.0	90.00	179.29	14,716.0	-11,593.9	-289.4	11,589.4	0.00	0.00	0.00
26,300.0	90.00	179.29	14,716.0	-11,693.9	-288.2	11,689.4	0.00	0.00	0.00
26,400.0	90.00	179.29	14,716.0	-11,793.9	-287.0	11,789.4	0.00	0.00	0.00
26,500.0	90.00	179.29	14,716.0	-11,893.9	-285.7	11,889.4	0.00	0.00	0.00
26,600.0	90.00	179.29	14,716.0	-11,993.9	-284.5	11,989.4	0.00	0.00	0.00

Planning Report

Database:	EDM 5000.14 Single User Db	**Local Co-ordinate Reference:**	Well Roy Turner State Com #911H
Company:	Matador Production Company	**TVD Reference:**	KB @ 3458.5usft
Project:	Antelope Ridge	**MD Reference:**	KB @ 3458.5usft
Site:	Roy Turner	**North Reference:**	Grid
Well:	Roy Turner State Com #911H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	State Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
26,700.0	90.00	179.29	14,716.0	-12,093.9	-283.3	12,089.4	0.00	0.00	0.00
26,800.0	90.00	179.29	14,716.0	-12,193.9	-282.0	12,189.4	0.00	0.00	0.00
26,900.0	90.00	179.29	14,716.0	-12,293.9	-280.8	12,289.4	0.00	0.00	0.00
27,000.0	90.00	179.29	14,716.0	-12,393.8	-279.6	12,389.4	0.00	0.00	0.00
27,100.0	90.00	179.29	14,716.0	-12,493.8	-278.3	12,489.4	0.00	0.00	0.00
27,200.0	90.00	179.29	14,716.0	-12,593.8	-277.1	12,589.4	0.00	0.00	0.00
27,300.0	90.00	179.29	14,716.0	-12,693.8	-275.9	12,689.4	0.00	0.00	0.00
27,400.0	90.00	179.29	14,716.0	-12,793.8	-274.6	12,789.4	0.00	0.00	0.00
27,500.0	90.00	179.29	14,716.0	-12,893.8	-273.4	12,889.4	0.00	0.00	0.00
27,600.0	90.00	179.29	14,716.0	-12,993.8	-272.2	12,989.4	0.00	0.00	0.00
27,700.0	90.00	179.29	14,716.0	-13,093.8	-270.9	13,089.4	0.00	0.00	0.00
27,800.0	90.00	179.29	14,716.0	-13,193.8	-269.7	13,189.4	0.00	0.00	0.00
27,900.0	90.00	179.29	14,716.0	-13,293.8	-268.5	13,289.4	0.00	0.00	0.00
28,000.0	90.00	179.29	14,716.0	-13,393.8	-267.2	13,389.4	0.00	0.00	0.00
28,100.0	90.00	179.29	14,716.0	-13,493.8	-266.0	13,489.4	0.00	0.00	0.00
28,200.0	90.00	179.29	14,716.0	-13,593.8	-264.8	13,589.4	0.00	0.00	0.00
28,300.0	90.00	179.29	14,716.0	-13,693.7	-263.5	13,689.4	0.00	0.00	0.00
28,400.0	90.00	179.29	14,716.0	-13,793.7	-262.3	13,789.4	0.00	0.00	0.00
28,500.0	90.00	179.29	14,716.0	-13,893.7	-261.1	13,889.4	0.00	0.00	0.00
28,600.0	90.00	179.29	14,716.0	-13,993.7	-259.8	13,989.4	0.00	0.00	0.00
28,700.0	90.00	179.29	14,716.0	-14,093.7	-258.6	14,089.4	0.00	0.00	0.00
28,800.0	90.00	179.29	14,716.0	-14,193.7	-257.4	14,189.4	0.00	0.00	0.00
28,900.0	90.00	179.29	14,716.0	-14,293.7	-256.1	14,289.4	0.00	0.00	0.00
29,000.0	90.00	179.29	14,716.0	-14,393.7	-254.9	14,389.4	0.00	0.00	0.00
29,100.0	90.00	179.29	14,716.0	-14,493.7	-253.7	14,489.4	0.00	0.00	0.00
29,200.0	90.00	179.29	14,716.0	-14,593.7	-252.4	14,589.4	0.00	0.00	0.00
29,300.0	90.00	179.29	14,716.0	-14,693.7	-251.2	14,689.4	0.00	0.00	0.00
29,400.0	90.00	179.29	14,716.0	-14,793.7	-249.9	14,789.4	0.00	0.00	0.00
29,500.0	90.00	179.29	14,716.0	-14,893.7	-248.7	14,889.4	0.00	0.00	0.00
29,600.0	90.00	179.29	14,716.0	-14,993.6	-247.5	14,989.4	0.00	0.00	0.00
29,700.0	90.00	179.29	14,716.0	-15,093.6	-246.2	15,089.4	0.00	0.00	0.00
29,800.0	90.00	179.29	14,716.0	-15,193.6	-245.0	15,189.4	0.00	0.00	0.00
29,900.0	90.00	179.29	14,716.0	-15,293.6	-243.8	15,289.4	0.00	0.00	0.00
30,000.0	90.00	179.29	14,716.0	-15,393.6	-242.5	15,389.4	0.00	0.00	0.00
30,100.0	90.00	179.29	14,716.0	-15,493.6	-241.3	15,489.4	0.00	0.00	0.00
30,176.9	90.00	179.29	14,716.0	-15,570.5	-240.4	15,566.4	0.00	0.00	0.00

TD at 30176.9 - BHL - Roy Turner State Com #911H

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
KOP - Roy Turner State - plan hits target center - Point	0.00	0.00	14,143.0	127.4	-433.0	457,561.00	826,511.00	32° 15' 12.733 N	103° 16' 37.788 W
BHL - Roy Turner State (- plan hits target center - Point	0.00	0.00	14,716.0	-15,570.5	-240.4	441,863.07	826,703.66	32° 12' 37.388 N	103° 16' 37.342 W

Planning Report

Database:	EDM 5000.14 Single User Db	**Local Co-ordinate Reference:**	Well Roy Turner State Com #911H
Company:	Matador Production Company	**TVD Reference:**	KB @ 3458.5usft
Project:	Antelope Ridge	**MD Reference:**	KB @ 3458.5usft
Site:	Roy Turner	**North Reference:**	Grid
Well:	Roy Turner State Com #911H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	State Plan #1		

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,563.5	1,563.2	Rustler			
2,006.9	2,006.3	Salado			
3,331.0	3,329.7	G30:CS14-CSB			
3,900.2	3,898.5	Capitan			
5,520.4	5,517.8	G13: Cherry Cyn.			
6,159.0	6,155.9	G7: Brushy Cyn.			
6,951.5	6,948.0	G4: BSGL (CS9)			
8,427.8	8,423.3	L5.1: FBSG			
8,473.8	8,469.4	L4.3: SBSC			
8,745.7	8,741.0	L4.1: SBSG			
8,778.7	8,774.0	L3.3: TBSC			
9,154.8	9,149.9	L3.1: TBSG			
9,366.0	9,361.0	L2: WFMP A			
9,389.1	9,384.1	WFMP B			
10,791.4	10,785.5	Strawn			
11,685.5	11,679.2	Atoka			
11,850.5	11,844.0	Atoka Carb			
12,570.9	12,564.0	Morrow			
13,388.9	13,381.5	Barnett			
13,738.9	13,731.3	Miss. Lime			
14,520.4	14,487.5	Woodford			

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
1,000.0	1,000.0	0.0	0.0	Start Build 2.00
1,099.2	1,099.2	0.5	-1.6	Start 12919.3 hold at 1099.2 MD
14,018.5	14,010.7	126.7	-430.8	Start Drop -1.50
14,150.8	14,143.0	127.4	-433.0	Start Build 10.00
15,050.8	14,716.0	-445.5	-427.0	Start DLS 2.00 TFO -90.09
15,056.1	14,716.0	-450.9	-427.0	Start 15120.8 hold at 15056.1 MD
30,176.9	14,716.0	-15,570.5	-240.4	TD at 30176.9