Received by OCD: 8/17/2026 8:38:26 AM

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

08/17/2026

Well Name: NASH

Well Location: T23S / R29E / SEC 12 / NESW / 32.316936 / -103.9397265

County or Parish/State: EDDY / NM

Well Number: 53

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM14140

Unit or CA Name: 53 NASH UNIT

Unit or CA Number: NMNM112765

US Well Number: 3001532548

Operator: XTO ENERGY INCORPORATED

Subsequent Report

Sundry ID: 2917420

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/18/2026

Time Sundry Submitted: 02:10

Date Operation Actually Began: 08/12/2025

Actual Procedure: XTO Energy Inc., has P&A'd the above mentioned well per the attached P&A Summary Report and WBD. CBL has also been submitted.

SR Attachments

Actual Procedure

Nash_Unit_53_CBL_8_23_25_20260618140701.pdf

Nash_Unit_053_P_A_Summ_Rpt___WBD_20260618140424.pdf

CONFIDENTIAL

Released to Imaging: 9/24/2026 10:16:17 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: JUN 18, 2026 02:09 PM

Name: XTO ENERGY INCORPORATED

Title: Regulatory Analyst

Street Address: 3617 NORTH BIG SPRING STREET

City: MIDLAND **State:** TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Accepted

Disposition Date: 07/23/2026

Signature: Zota Stevens

CONFIDENTIAL

Nash Unit 053
API Number 30-015-32548
P&A Summary Report

8/12/25 - : MIRU.

8/13/25: Bled down well, tbg bled down from 3,000 psi to 300 psi and csg bled down from 2,550 psi to 40 psi, surface went up from 120 psi to 320 psi. SW, SDFN.

8/14/25: Bled down well, Bullheaded tbg and csg pumping 120 bbls down tbg and 150 down csg, both went on a vacuum. ND Tree. NU BOP. SW SDFN.

8/15-16/25: Re-placed glands on well head and installed blind plugs, tested BOP stack. rigged up power swivel, attempted to release pkr or on & off tool with no luck, SW SDFN.

8/17/25: Rih with 2.21 GR & tagged at 10,060', pooh, rih w 1.813 GR, found pkr @13,550', cut tbg @10,540'. RD WL. SW SDFN.

8/18/25: POOH a total of 285 2 7/8 CS jnts tbg, SW SDFN.

8/19/25: Cont pulling out of the hole laying down tbg total of 438 jnts and 20' cut. RU WL, rih with 4.5 GR to 13,540', pooh & rih with CIBP @13,537', pooh and rigged down. SW SDFN.

8/20/25: Tih picking up 2 7/8 rnd tbg and tagged CIBP @13,537' TM with jnt #417 10' in, laid down jnt #417 and picked up 8'. SW SDFN.

8/21/25: Circulated 580 bbls 10# salt gel to condition hole. PT csg to 500 psi for 30 mins, holding solid. Pooh laying down 8' sub, stood back 192 2 7/8 jnts, eot @7,293' SW, SDFN.

8/23/25: WL rigged up, rih w CBL tools, logged from CIBP @13,537' - surface, WL rigged down, sw, Sdfn.

8/24/25: Tih with 4' ps - 416 2 7/8 jnts & 8' sub. 10 bbls cfw - 160 sxs class H 1.06 yield - 4.5 bbls cfw - 65 bbls 10# displacement. Pooh standing back 58 jnts leaving eot @11,636', reversed out with 100 blls 10#, LD 43 jnts leaving eot @10,260' with 315 jnts ith, Sw, Sdfn.

8/25/25: Tih with 58 jnts from derrick and picked up 15 jnts tagging on jnt #388 15' out @12,597'. Re-spotted 45 sxs of class H cement from 12,597' - 12,196 ctoc, pooh standing back 58 jnts and laid down 12 jnts leaving eot @11,146' with 343 jnts ith. Reversed out 100 bbls 1.5 times tbg capacity. Sw, Sdfn.

8/27/25: TIH from derrick, tag TOC 12152', locate EOT 10870' spot 85 sks class H cmt, locate EOT 9150' rev-circulate 80 bbls 10#. WOC. TIH from derrick tag Toc @10,205', LD 81 jts,EOT @7550' 232 jts in hole. Sw, Sdfn.

8/28/25: Establish circulation, spot 50 sks class H cmt @7550,locate EOT@6272, rev-circulate 65 bbls, WOC. TIH from derrick tag TOC @7326,LD 62 jts, leaving EOT 5296. Spot 200 sks class C cement @5296, locate EOT@4225 rev-circulate w/40 bbls, LD 33 jts leave EOT@ 3185. Sw, Sdfn.

8/29/25: TIH from derrick, tag TOC@4356, locate EOT@3220. Pump 485 sks class C cmt@ 3220,LD tbg 77 jts, locate EOT@700 rev-circulate 15 bbls, POOH. WOC. TIH tag TOC@750. RU WL, go in hole perf@639 & 539,RD WL, Sw Sdfn.

8/30/25: TIH set packer @588 in between perfs, attempt to get injection rate on bottom perfs , pressure up@800 psi, set pckr@523, injection rate 1 bbls a mnt, set packer @588 in between perfs, worked it putting pressure on both directions , got injection rate@1 bbls a mnt @1400 psi. Release pkr, POOH, pick up 75/8 c-retainer, TIH set@555. Establish injection, squeeze 18 sks in 75/8 17 sks out total of 35 sks class C cement ,sting out pooh with stinger. Sw Sdfn.

8/31/25: Attempted to load & test casing, got injection rate 1.5 bbls per minute@800 psi, bullhead 50 sks class C cmt, displace down to 450, WOC. TIH tag TOC@433, load & est casing @500 psi. RU WL perf@400, RD WL, attempt to establish circulation to surface, unable to. ND BOP, TIH@433 circulate cement to surface 82 sks class C cement leaving casing full , lay down tbg. Sw Sdfn. RDMO.

6/9/26: WH cutoff and DHM set.

ExxonMobil

Schematic - Vertical with Perfs

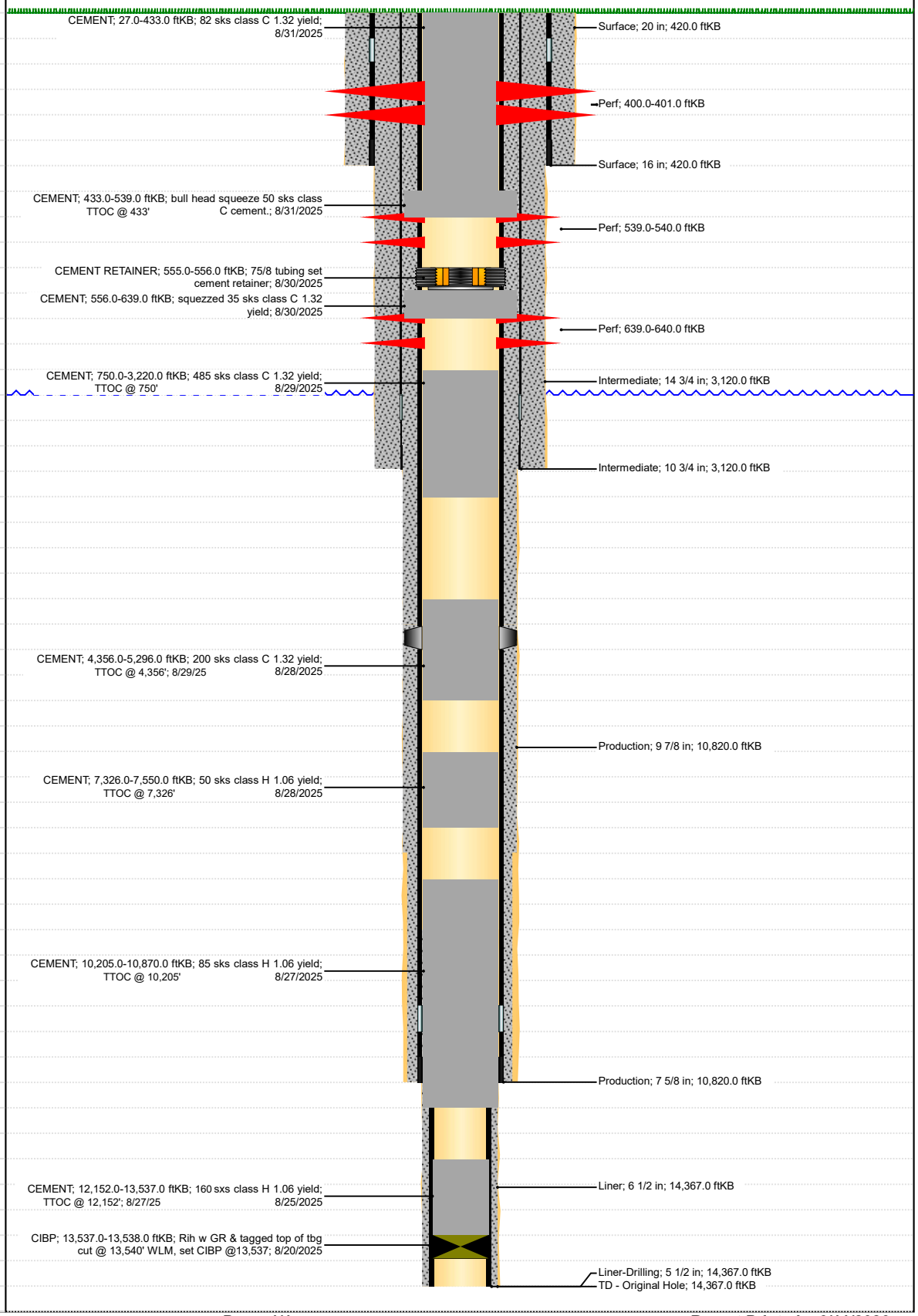
Well Name: Nash Unit 053

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3001532548	1137741001	3001532548	NEW MEXICO	EDDY

Surface Legal Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)
T23S-R29E-S12	6/13/2003 07:00	3,013.00	2,986.00	27.00

MD (ftKB)	TVD (ftKB)	Incl (°)
26.9	26.9	0.0
374.7	374.7	0.4
376.3	376.3	0.4
399.9	399.9	0.4
400.9	400.9	0.4
419.3	419.3	0.4
419.9	419.9	0.4
433.1	433.1	0.3
539.0	539.0	0.1
540.0	540.0	0.1
555.1	555.1	0.1
556.1	556.1	0.1
639.1	639.1	0.2
640.1	640.1	0.2
750.0	750.0	0.1
3,074.8	3,074.1	1.0
3,076.1	3,075.4	1.0
3,119.1	3,118.4	0.9
3,120.1	3,119.3	0.9
3,220.1	3,219.4	0.9
3,250.0	3,249.3	0.9
3,572.8	3,572.0	0.9
4,149.9	4,149.1	0.9
4,356.0	4,355.1	0.9
4,472.1	4,471.2	0.9
4,474.1	4,473.2	0.9
5,032.5	5,031.5	0.9
5,295.9	5,294.9	0.9
5,350.1	5,349.0	0.9
7,326.1	7,324.8	0.9
7,399.9	7,398.6	0.9
7,500.0	7,498.7	0.9
7,549.9	7,548.6	0.9
8,512.1	8,510.7	0.9
10,205.1	10,203.4	0.9
10,399.9	10,398.2	0.9
10,512.1	10,510.4	0.9
10,513.1	10,511.4	0.9
10,549.9	10,548.2	0.9
10,775.3	10,773.5	0.9
10,776.2	10,774.5	0.9
10,818.9	10,817.2	0.9
10,819.9	10,818.1	0.9
10,870.1	10,868.3	0.9
11,146.0	11,144.2	0.9
12,151.9	12,150.0	0.9
12,330.1	12,328.1	0.9
13,480.0	13,477.9	0.9
13,537.1	13,535.0	0.9
13,538.1	13,536.0	0.9
14,367.1	14,364.9	0.9

Vertical schematic (actual)



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 614751

CONDITIONS

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 614751
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/24/2026